

EXHIBIT IIB

Commingled Fluid Production
 Socony Mobil Oil Company, Inc.
 T. D. Pope Lease
 S/2 Section 26 & E/2 Section 35, T14S, R37E
 Lea County, New Mexico

<u>Pool</u>	<u>API Gravity</u>	<u>Monthly Production</u>	<u>Unit Value</u>	<u>Total Value</u>
Pope Denton Devonian	45.6	79,835	2.99	238,706.65
Pope Denton Wolfcamp	46.3	<u>10,441</u>	<u>2.97</u>	<u>31,009.77</u>
			2.98 ^{2.98} _{2.98} ^{46.6}	
LEASE TOTAL		90,276		269,716.42
Pope Commingled	45.6	90,276	2.99	269,925.24

JMMcGee/nrh
 8-21-61

BEFORE EXAMINER UTZ
 OIL CONSERVATION COMMISSION
 EXHIBIT NO. 2
 CASE NO. 2430

AVERAGE DAILY PRODUCTION TABULATION
 SOCONY MOBIL OIL COMPANY, INC.
 T. D. POPE LEASE
 LEA COUNTY, NEW MEXICO

POOL	WELL NO.	AVERAGE DAILY PROD. BBLS. SEPT. & OCT., 1961.
Denton - <i>Dev.</i>	1	48
Top Allowable	3	188
193 BOPD	4	188
	5	188
	6	188
	7	161
	9	188
	10	140
	12	133
	13	183
	14	183
	16	66
	17	172
	20	183
	21	174
	23	174
Total		2624
Denton Wolfcamp	2	10
Top Allowable	8	20
129 BOPD	11 - 7 or 8 1/2 bbls.	83
	15	15
	18	33
	19	20
	22	20
	24	22
	25	21
	26	7
	27	18
	28	25
	29	11
	30	21
	31	10
Total		349
Lease Total		2973

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
EXHIBIT NO.	<u>4</u>
CASE NO.	<u>2438</u>

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Revision)
 Sheet No. **35**

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
 (Company or Operator)
 Lease T. D. Pope Pool Danton County Lea for month of SEP 1960
 State Land; Lease No. Assignment No. Government Lease No. Pat. Land. Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	Daily Well Nomina- tion	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(2) Net Oil Prod.	(3) Gravity	(2) Water				
1	O	35	14S	37E	2,640	1,455		310	1,411		30	GL
3	P	35	14S	37E	5,660	5,751		None	1,800		"	GL
4	M	26	14S	37E	5,640	5,754		90	1,402		"	GL
5	G	35	14S	37E	5,640	5,754		None	1,200		"	F GL
6	J	26	14S	37E	5,640	5,754		None	1,957		"	GL
7	J	35	14S	37E	5,640	5,754		150	1,605		"	GL
9	N	26	14S	37E	5,640	5,754		None	1,605		"	GL
10	P	26	14S	37E	5,640	5,757		150	1,408		"	GL
12	K	26	14S	37E	5,640	5,754		None	1,753		"	GL
TOTALS						CONTINUED						

(1) Distribution to units based on: Test..... Meter..... Estimate.....
 (2) Method of determining water production: Shake out..... Estimate..... Draw Off.....
 (3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		

GAS

USED FOR GAS LIFT

.....MCF Used on LeaseMCF Used on Lease
MCF Sold toMCF OnLease
MCF Blown to Air, (By Difference)MCF OnLease

Remarks:

ILLEGIBLE

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed:

Representing: Socony Mobil Oil Company, Inc. Position: Authorized Agent
 (Company or Operator)

Address: Box 900, Dallas 21, Texas Date:

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sheet No. 36

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
(Company or Operator)
Lease T. D. Pope Pool Denton County Lea for month of SEP 1960
State Land; Lease No. Assignment No. Government Lease No. Pat. Land Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	Daily Well Nominat- ion	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water				
13	B	35	14S	37E	5,610	5,794		1,950	2,017		30	GL
14	O	26	14S	37E	5,610	5,794		240	1,935		"	GL
16	L	26	14S	37E	2,137	2,143		10,110	1,550		"	GL
17	I	26	14S	37E	5,610	5,794		900	1,920		"	GL
20	I	34	14S	37E	5,610	5,794		150	1,905		"	GL
21	A	34	14S	37E	5,610	4,907		None	1,772		"	GL
23	H	34	14S	37E	5,610	4,907		3,720	1,750		"	GL
TOTALS					53,220	52,773		14,920	7,110			

- (1) Distribution to units based on: Test X Meter Estimate
(2) Method of determining water production: Shake out X Estimate Draw Off
(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		
16	5,115	53,720	52,773		1147	52,794		Magnolia Pipe Line Company	5,524	19,500

GAS

USED FOR GAS LIFT

MCF Used on Lease

MCF Used on Lease

MCF Sold to Atlantic Refg. Co.

MCF On Lease

MCF Blown to Air, (By Difference)

MCF On Lease

Remarks:

ILLEGIBLE

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed: M. S. PRIDDYRepresenting: Socony Mobil Oil Company, Inc.
(Company or Operator)Position: Authorized AgentAddress: Box 900, Dallas 21, TexasDate: OCT 18 1960

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sheet No. 39

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
(Company or Operator)
Lease T. D. Pope Pool Denton Wolfcamp County Lea for month of SEP, 191960
State Land; Lease No. Assignment No. Government Lease No. Pat. Land Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	Daily Well Nominat- ion	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water				
2	O	35	14S	37E	180	191		None	192		30	GL
8	M	26	14S	37E	690	613		None	395		"	GL
11	P	35	14S	37E	3,750	3,435		180	2,016		"	GL
15	J	26	14S	37E	510	191		None	196		"29	GL
18	N	26	14S	37E	1,320	1,228		None	122		"30	GL
19	K	26	14S	37E	720	613		None	130		"	GL
22	B	35	14S	37E	750	613		None	391		"	GL
24	P	26	14S	37E	510	191		None	395		"	GL
25	O	26	14S	37E	690	613		None	395		"	GL
TOTALS						CONTINUED						

- (1) Distribution to units based on: Test Meter Estimate
(2) Method of determining water production: Shake out Estimate Draw Off
(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

FOLLOWING TO BE REPORTED ON LEASE BASIS

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		

GAS

USED FOR GAS LIFT

MCF Used on Lease MCF Used on Lease
MCF Sold to MCF On Lease
MCF Blown to Air, (By Difference) MCF On Lease

Remarks:

ILLEGIBLE

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed:

Representing: Socony Mobil Oil Company, Inc.
(Company or Operator)Position: Authorized AgentAddress: Box 900, Dallas 21, Texas

Date:

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sheet No. 40

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
(Company or Operator)

Lease T. D. Pope Pool Denton Wolfcamp County Lea for month of SEP, 191960

State Land; Lease No. Assignment No. Government Lease No. Pat. Land Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	Daily Well Nomina- tion	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water				
26	J	35	14S	37E	300	451		none	249		30	GL
27	G	35	14S	37E	450	613		none	378		"	GL
28	I	26	14S	37E	610	736		none	526		"	GL
29	A	35	14S	37E	720	613		none	482		"	GL
30	H	35	14S	37E	670	736		none	549		"	GL
31	L	26	14S	37E	600	174		none	526		"	GL
TOTALS					13,140	30,275		430	9,218			

- (1) Distribution to units based on: Test Meter Estimate
 (2) Method of determining water production: Shake out Estimate Draw Off
 (3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		
15	3,918	13,140	12,266		1,172	11,566		Magnolia Pipe Line Company	3,918	12,000

GAS

USED FOR GAS LIFT

MCF Used on Lease MCF Used on Lease
 MCF Sold to Atlantic Refg. Co. MCF On Lease
 MCF Blown to Air, (By Difference) MCF On Lease

Remarks:

ILLEGIBLE

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed: M. S. CRIDDY

Representing: Socony Mobil Oil Company, Inc. Position Authorized Agent
(Company or Operator)

Address Box 900, Dallas 21, Texas Date: OCT 18 1960

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sheet No. 36

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
(Company or Operator) OCT 1960
Lease T. D. Pope Pool Denton County Lea for month of _____, 19____

State Land; Lease No. _____ Assignment No. _____ Government Lease No. _____ Pat. Land Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	Daily Well Nomina- tion	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water				
1	O	35	14S	37E	2,108	1,698		870	1,388		30	GL
3	P	35	14S	37E	5,828	5,942		None	4,906		"	GL
4	M	26	14S	37E	5,828	5,942		60	5,001		"	GL
5	G	35	14S	37E	5,828	5,942		None	5,128		"	GL
6	J	26	14S	37E	5,828	5,942		None	4,956		"	GL
7	J	35	14S	37E	5,828	5,942		390	4,863		"	GL
9	N	26	14S	37E	5,828	5,942		None	4,708		"	GL
10	P	26	14S	37E	5,611	5,093		150	4,919		"	GL
12	K	26	14S	37E	5,828	5,941		None	4,972		"	GL
TOTALS						CONTINUED						

(1) Distribution to units based on: Test _____ Meter _____ Estimate _____

(2) Method of determining water production: Shake out _____ Estimate _____ Draw Off _____

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		

GAS

USED FOR GAS LIFT

_____ MCF Used on Lease _____ MCF Used on Lease
_____ MCF Sold to _____ MCF On _____ Lease
_____ MCF Blown to Air, (By Difference) _____ MCF On _____ Lease

Remarks: _____

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed: _____

Representing: _____ Position: _____
(Company or Operator)

Address: _____ Date: _____

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sheet No. 37

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
(Company or Operator)

Lease T. D. Pope Pool Denton County Lea for month of OCT, 1960

State Land: Lease No. Assignment No. Government Lease No. Pat. Land Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	Daily Well Nonpro- duction	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water				
13	B	35	14S	37E	5,828	5,941		2,160	5,083		30	GL
14	O	26	14S	37E	5,828	5,941		120	5,083		"	GL
16	L	26	14S	37E	2,511	2,516		10,680	2,422		"	GL
17	I	26	14S	37E	5,828	5,941		1,590	1,590		"	GL
20	I	34	14S	37E	5,828	5,941		150	1,791		"	GL
21	A	34	14S	37E	5,828	5,893		None	1,114		"	GL
23	H	34	14S	37E	5,828	5,893		150	1,100		"	GL
TOTALS					25,891	25,890		16,400	21,314			

(1) Distribution to units based on: Test X Meter Estimate

(2) Method of determining water production: Shake out X Estimate Draw Off

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

FOLLOWING TO BE REPORTED ON LEASE BASIS

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		
16	5,324	5,324	5,320		1,114	5,327		Magnolia Pipe Line Company	5,327	19,500

GAS

USED FOR GAS LIFT

MCF Used on Lease 7,224 MCF Sold to Atlantic Refg. Co. MCF Used on Lease
MCF Blown to Air, (By Difference) MCF On Lease MCF On Lease

Remarks:

ILLEGIBLE

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed: _____

Representing: Socony Mobil Oil Company, Inc.
(Company or Operator)

Position: Authorized Agent

Address: Box 900, Dallas 21, Texas

Date: NOV 18 1960

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sheet No. 40

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
(Company or Operator)Lease T. D. Pope Pool Denton Wolfcamp County Lea for month of OCT, 1960State Land; Lease No. Assignment No. Government Lease No. Pat. Land Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	Daily Well Nomina- tion	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water				
2	O	35	14S	37E	310	358		None	323		30	GL
8	M	26	14S	37E	704	715		None	451		"	GL
11	P	35	14S	37E	3,152	2,981		210	729		"	GL
15	J	26	14S	37E	196	177		None	194		"	GL
18	N	26	14S	37E	1,425	1,312		None	859		"	GL
19	K	26	14S	37E	713	715		None	491		"	GL
22	B	35	14S	37E	930	934		None	914		"	GL
24	P	26	14S	37E	837	835		None	809		"	GL
25	O	26	14S	37E	682	712		None	364		"	GL
TOTALS						CONTINUED						

(1) Distribution to units based on: Test Meter Estimate

(2) Method of determining water production: Shake out Estimate Draw Off

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		

GAS

USED FOR GAS LIFT

MCF Used on Lease MCF Used on Lease
MCF Sold to MCF On Lease
MCF Blown to Air, (By Difference) MCF On Lease

Remarks:

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed:

Representing: (Company or Operator) Position: ILLEGIBLE

Address: Date:

OIL CONSERVATION COMMISSIC

Santa Fe, New Mexico

Sheet No. 41

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Socony Mobil Oil Company, Inc. (6)
(Company or Operator)
Lease T. D. Pope Pool Denton Wolfcamp County Lea for month of OCT 1960

State Land: Lease No. Assignment No. Government Lease No. Pat. Land Yes

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLS.)				(1) Total Gas Prod. MCF	Daily Well Nomina- tion	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water				
26	J	35	14S	37E	246	238		None	155		30	GL
27	G	35	14S	37E	309	306		None	339		"	GL
28	I	26	14S	37E	837	835		None	616		"	GL
29	A	35	14S	37E	803	358		None	231		"	GL
30	H	35	14S	37E	713	715		None	463		"	GL
31	L	26	14S	37E	620	119		None	107		"	GL
TOTALS					12,710	11,523		220	6,576			

- (1) Distribution to units based on: Test Meter Estimate
(2) Method of determining water production: Shake out Estimate Draw Off
(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with:

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		
15	1,216	12,710	11,523		787	12,468		Magnolia Pipe Line Company	3,673	12,000

GAS

USED FOR GAS LIFT

MCF Used on Lease
6,576 MCF Sold to Atlantic Refg. Co.
MCF Blown to Air, (By Difference)

MCF Used on Lease
MCF On Lease
MCF On Lease

Remarks:

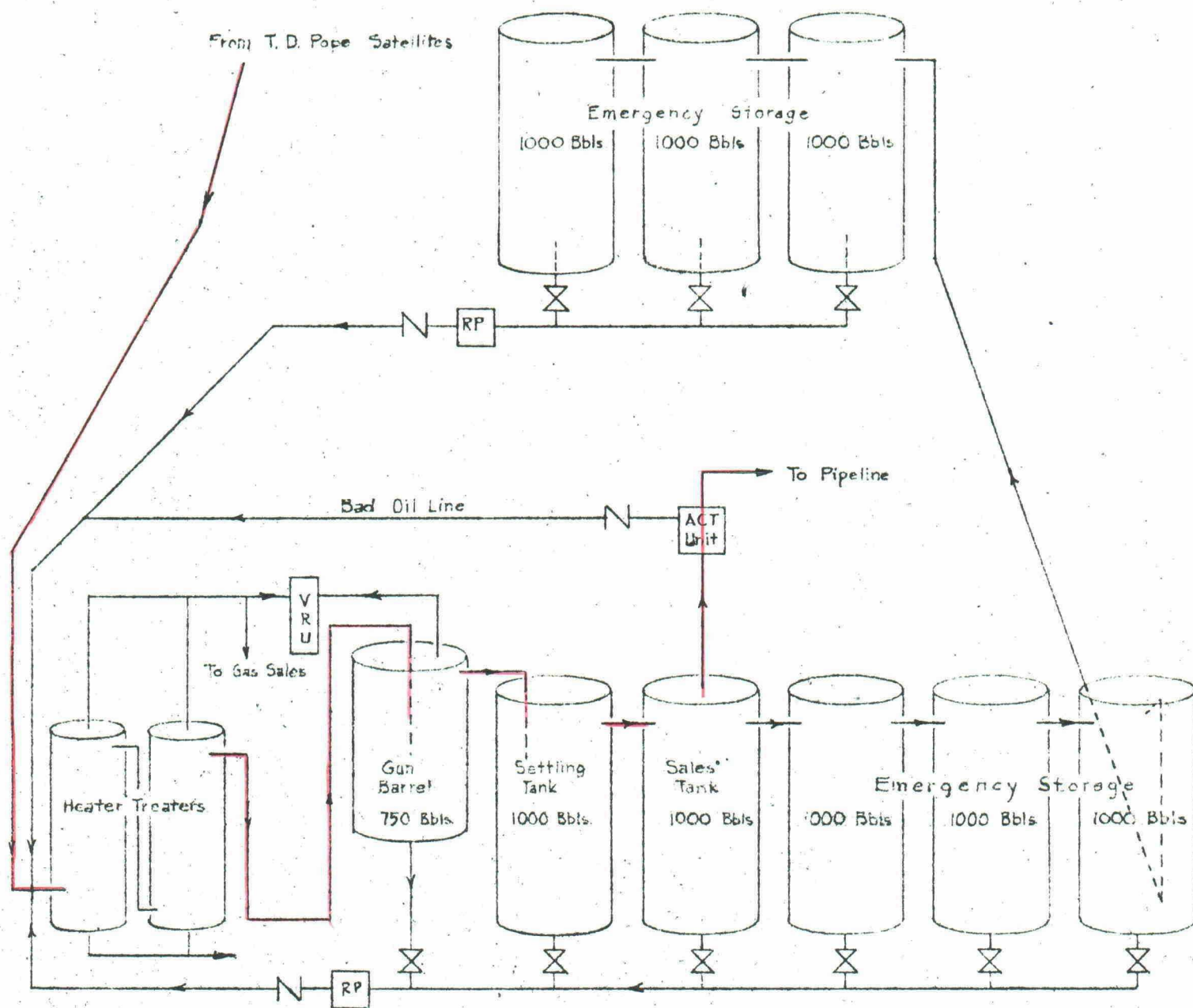
ILLEGIBLE

I hereby certify that the information given is true and complete to the best of my knowledge.

Signed: M. S. PRIDDY

Representing: Socony Mobil Oil Company, Inc.
(Company or Operator)

Position: Authorized AgentAddress: Box 900, Dallas 21, TexasDate: NOV 18 1960



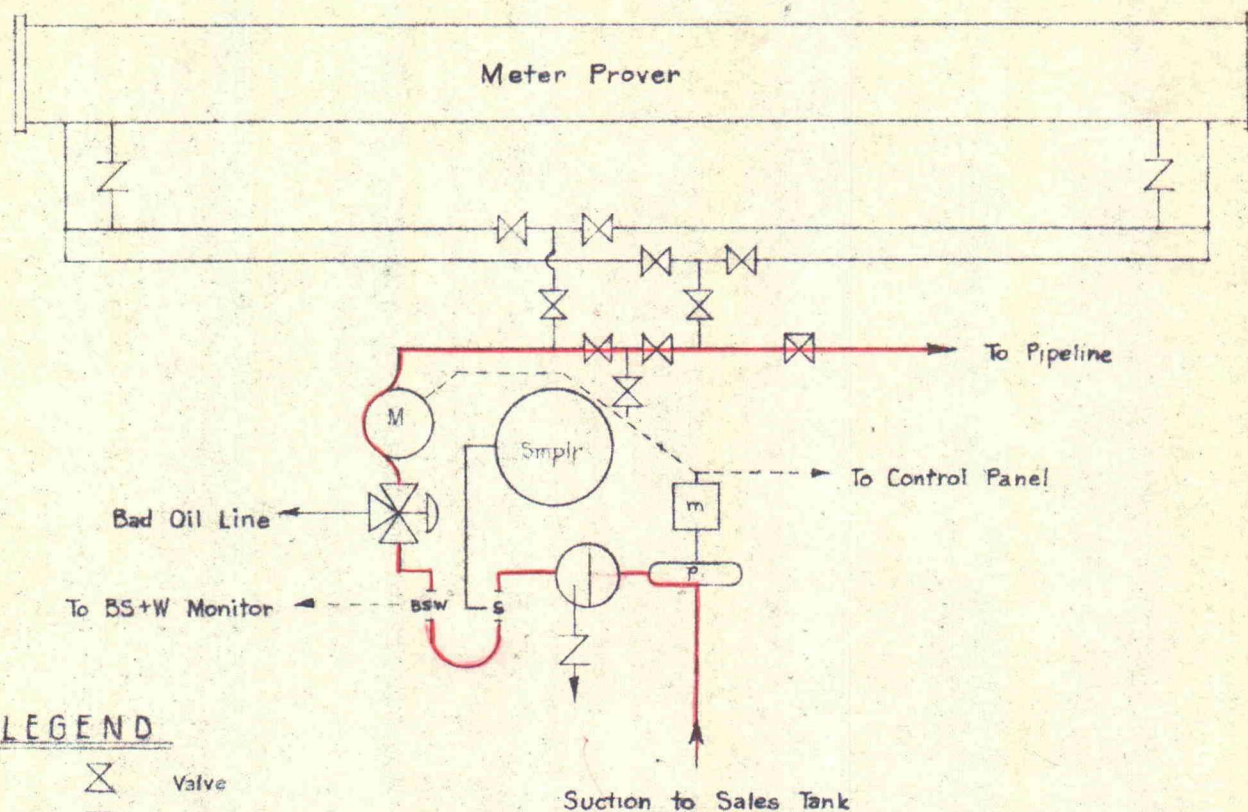
LEGEND

- X - Valve
 N - Check
 RP - Recirculating Pump
 VRU - Vapor Recovery Unit

BEFORE EXAMINER UTZ
 OIL CONSERVATION COMMISSION
 EXHIBIT NO. 5
 CASE NO. 2454

Exhibit IV

NO.	DATE	BY	ALTERATION
Proposed Central Treating Facilities T.D. Pope Lease DENTON FIELD			
Lea County		New Mexico	
SOCONY MOBIL OIL COMPANY, INC.			
DRAWN FDB	SCALE NONE	DWG. NO.	
CHECKED JMM	DATE 8-16-61	A-123-D&P	



LEGEND

- Valve
- Check
- 3-way, 3 position Motor Valve
- Back Pressure Valve
- Meter
- BSW Probe
- Sample Probe
- Combination Strainer + Air Eliminator
- Pump
- Motor
- Sampler

BEFORE EXAMINER UTZ

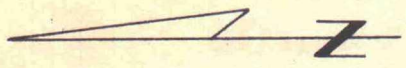
OIL CONSERVATION COMMISSION

EXHIBIT NO. 8

CASE NO. 2456

Exhibit V

NO.	DATE	BY	ALTERATION
Automatic Custody Transfer Unit			
T. D. Pope Lease			
Central Treating Facility, Denton Field			
Lea County, New Mexico			
SOCONY MOBIL OIL COMPANY, INC.			
DRAWN FDB		DWG. NO.	
CHECKED JMM		SCALE NONE	
DATE 8-16-61		A-122-DIP	



R 37 E

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T 14 S

John Ratliff

Shell

J. Burris

Texas

J. S. Latimer

R. Davis

Mid-Cont'l et al

NM-142 160 a.

Foster

Shell, et al

Lee Whitman

Sinclair

J. R. Fort

Shell, et al

J. S. Latimer

Gulf

J. C. Maxwell

Phillips Petro.

T. D. Pope

NM-623B 640 a.

Sinclair Oil

Buckley

34

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36

37

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48

49

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J. R. Fort

Skelly

O. C. Stanbro

Mattie Stanbro

4

Atlantic 1-A

A-34

B. C. Dickinson

Atlantic 4

W. K. Dickinson

Shell 1

Argo

Skelly 1-F

T. D. Pope

Skelly 11

Shell 2

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION

EXHIBIT NO. 1

CASE NO. 2824

NO. DATE BY

ALTERATION

T. D. Pope & J. C. Maxwell Leases
Sections 26, 27, & 35, T-14-S, R-37-E
DENTON FIELD
Lea County New Mexico

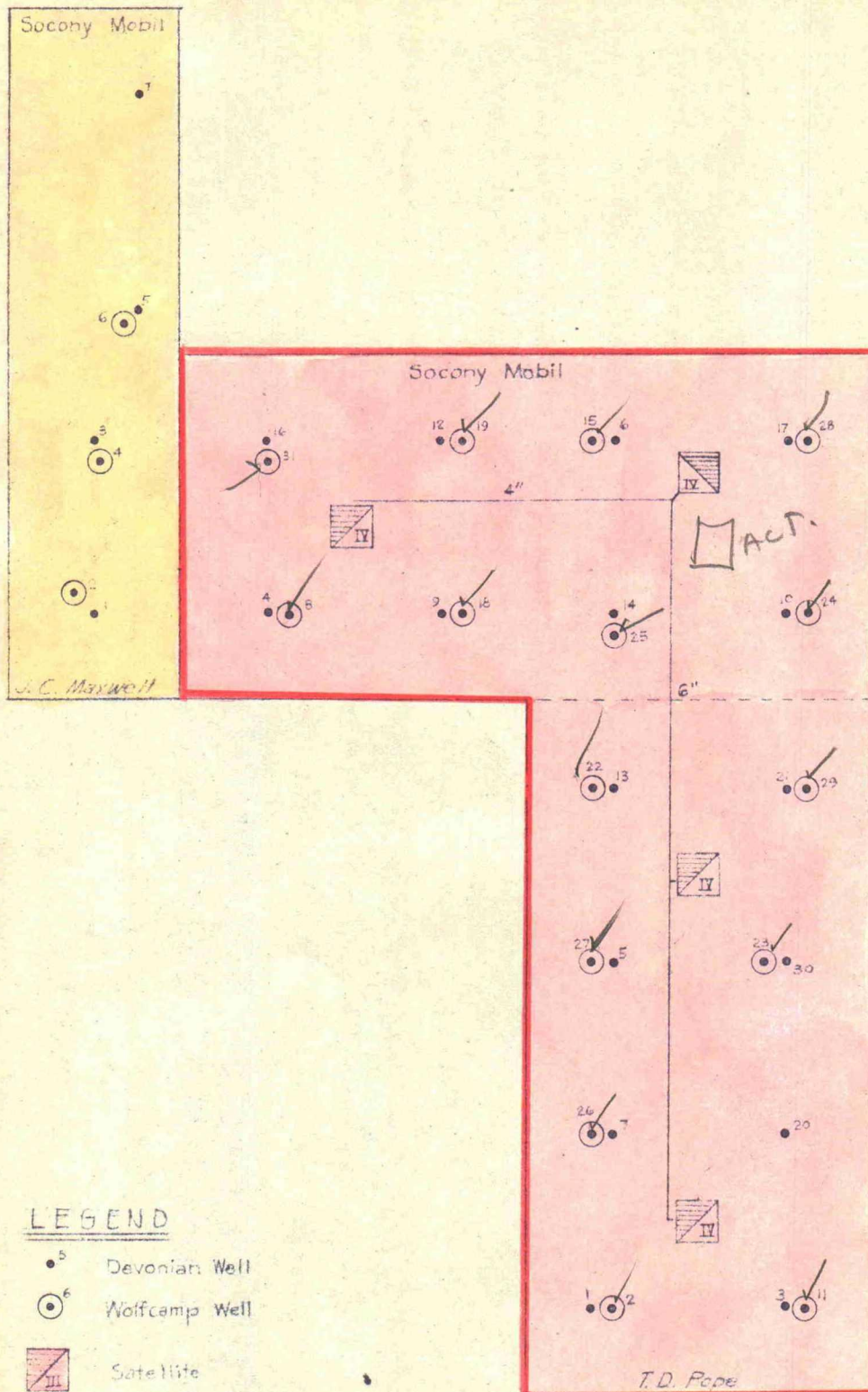
SOCONY MOBIL OIL COMPANY, INC.

DRAWN FORB
CHECKED JNM

SCALE 1" = 2000'

DATE 8-11-61

DWG. NO. B



LEGEND

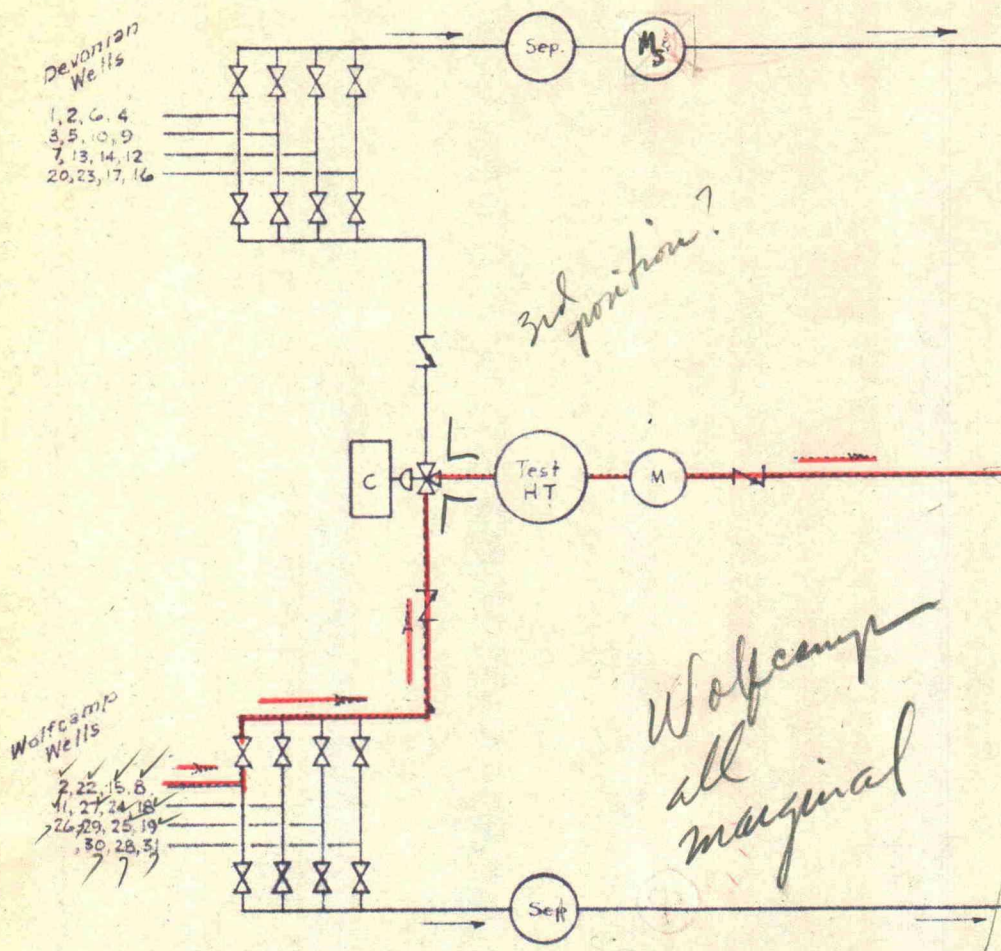
- ⁵ Devonian Well
- ⊙⁶ Wolfcamp Well
-  Satellite
-  Central Treating

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION

EXHIBIT NO. 2
CASE NO. 2454

Exhibit II

NO.	DATE	BY	ALTERATION
Denton Field, T.D. Pope Lease, PRODUCED OIL GATHERING SYSTEM Lea County New Mexico			
SOCONY MOBIL OIL COMPANY, INC.			
DRAWN	F.D.S.	SCALE	NONE
CHECKED	J.M.M.	DATE	8-15-61
DWG. NO.			A-121-DEP



*permission requested
to obtain meter factor
for Devonian
pay out weathering*

*Wolfcamp
all
marginal*

*rather key
PVT analysis to obtain
shrinkage factor
annually?*

*Ex: MF x .90 = True MF
 .95*

*will assume
weathering
name on
both
curves*

LEGEND

- Check Valve
- 3-Way, 3 Position Valve (Pneumatically Controlled)
- Block Valve
- Control Panel (Pneumatic)
- Meter
- Meter & Sampler
- Separator
- Testing Vessel (Heater Treater)

BEFORE EXAMINER UTZ		
OIL CONSERVATION COMMISSION		
EXHIBIT NO. <u>3</u>		
CASE NO. <u>2454</u>	NO. DATE BY	ALTERATION
Proposed Typical Satellite COMMINGLING FACILITIES T.D. Pope Lease, Denton Field Lea County, New Mexico		
SOCONY MOBIL OIL COMPANY, INC.		
DRAWN FDB	CHECKED JMM	DWG. NO. A-133-DIP
SCALE NONE		DATE 10-6-61