

CASE 2452: (Continued)

Application of Southwest Production Company for an order pooling all mineral interests in the Basin-Dakota Gas Pool in the W/2 of Section 7, Township 30 North, Range 11 West, San Juan County, New Mexico. Interested parties include Maleta Y. Brimhall, Phoenix, Arizona, and Barbara Brimhall Burnham, Aztec, New Mexico.

CASE 2463:

Application of Amerada Petroleum Corporation for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its L. M. Lambert Well No. 2, located in Unit G of Section 6, Township 20 South, Range 37 East, Lea County, New Mexico, as a dual completion (conventional) in the Grayburg and McKee zones in the Monument Field, with the production of gas from the Grayburg zone to be through a string of 1 1/2-inch tubing and the production of gas from the McKee zone to be through a parallel string of 2 3/8-inch tubing.

CASE 2464:

Application of Amerada Petroleum Corporation for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its State NJ "A" Well No. 1, located in Unit A of Section 2, Township 25 South, Range 37 East, Lea County, New Mexico, as a triple completion (combination) in the McKee, Fusselman and Ellenburger zones in the North Justis Field, with the production of oil from the Fusselman and Ellenburger zones to be through tubing installed within parallel strings of 3 1/2-inch casing and the production of oil from the McKee zone to be through a parallel string of 2 7/8-inch casing, all of said casing strings to be cemented in a common well bore.

CASE 2465:

Application of Skelly Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its Hobbs "N" Well No. 1, located in Unit D of Section 8, Township 18 South, Range 35 East, Lea County, New Mexico, as a dual completion (conventional) in the Vacuum-Abo Pool and in an undesignated Drinkard pool, with the production of oil from both zones to be through parallel strings of 2 1/16-inch tubing.

CASE 2466:

Application of Shell Oil Company for a 320-acre non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to establish a

DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 4, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, as alternate examiner:

CASE 2448: (Continued)

Application of Pan American Petroleum Corporation for a pressure maintenance project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to institute a pressure maintenance project on its C. J. Holder, State Holder Oil Unit, State "CA", State Oil Unit and Gallegos Canyon Unit Leases, San Juan County, New Mexico, in the Cha Cha-Gallup Oil Pool with water injection initially to be through five wells located in Sections 8 and 16, Township 28 North, Range 13 West, and Section 23, Township 28 North, Range 12 West, and requests adoption of special rules to govern the operation of said project.

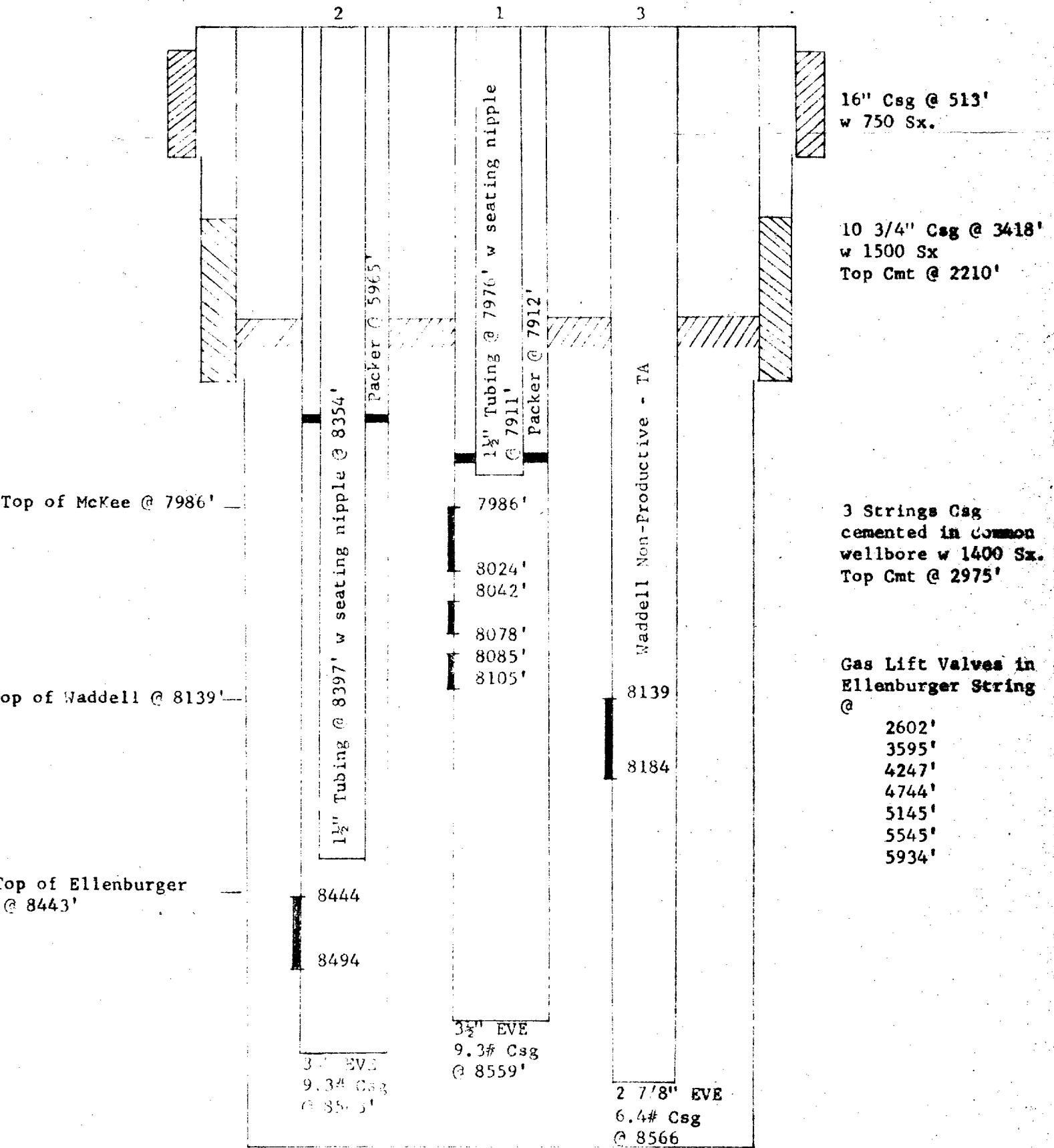
CASE 2449: (Continued)

Application of Pan American Petroleum Corporation for a pressure maintenance project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to institute a pressure maintenance project on its Navajo Tribal "H" and Gallegos Canyon Unit Leases, San Juan County, New Mexico, in the Totah-Gallup Oil Pool with water injection initially to be through five wells located in Section 35, Township 29 North, Range 13 West, Section 12, Township 28 North, Range 13 West, and Sections 13 and 24, Township 29 North, Range 14 West, and requests adoption of special rules to govern the operation of said project.

CASE 2429: (Continued)

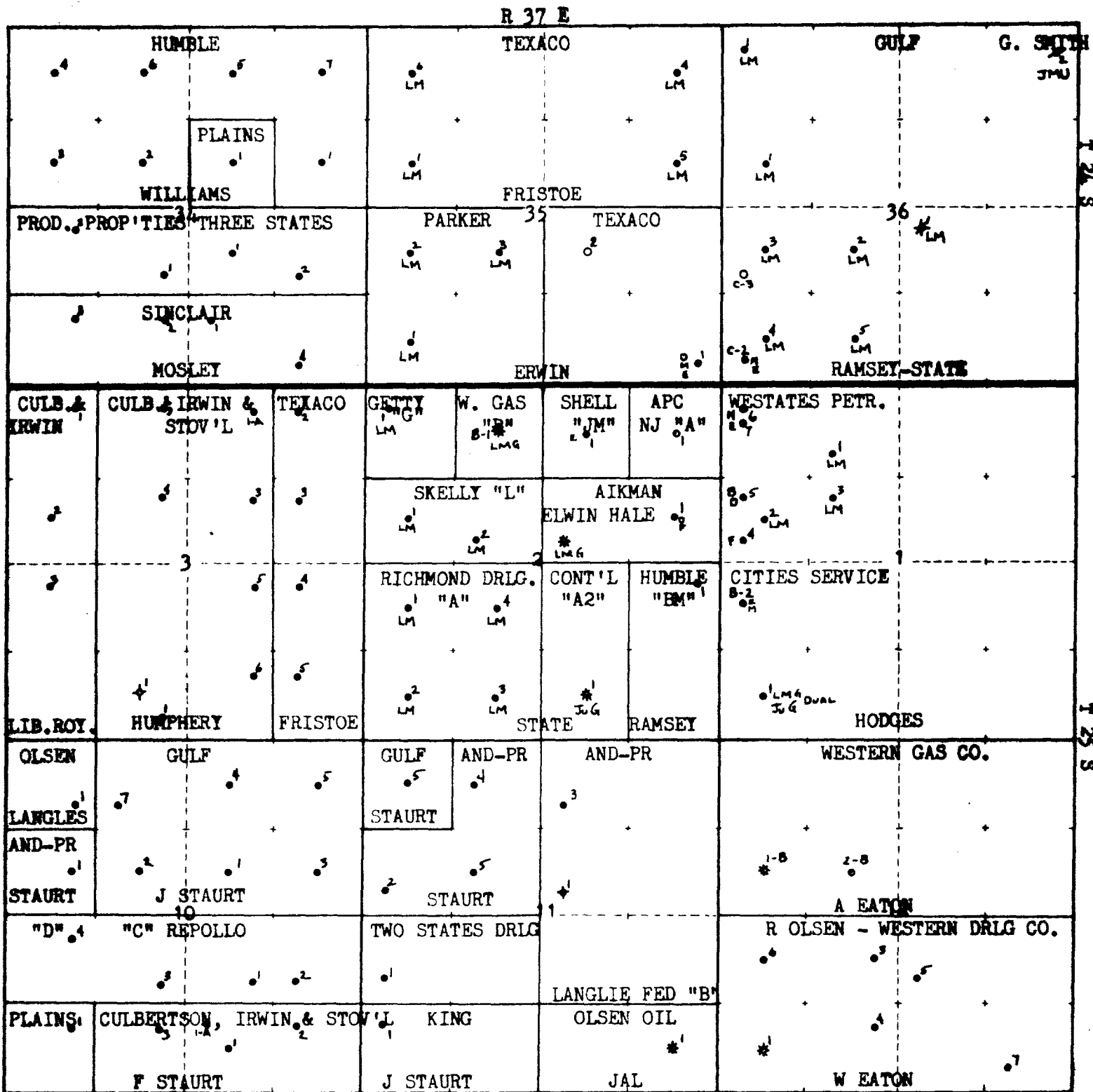
Application of Standard Oil Company of Texas for approval of the Jurnegan Point Unit Agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Jurnegan Point Unit Agreement embracing 10,240.84 acres, more or less, of State and fee lands in Township 24 South, Ranges 24 and 25 East, Eddy County, New Mexico.

AMERADA PETROLEUM CORPORATION
 SCHEMATIC DIAGRAM OF MULTIPLE COMPLETION
 STATE NJ "A" NO. 1
 UNIT "A" SEC. 2 - T25S - R37E
 LEA COUNTY, NEW MEXICO



TD 8570

11-5-62



AMERADA P-480

LMG Langlie Mattix Gas
 LM Langlie Mattix
 J-6 Justis Gas
 B Blinbry
 D Drinkard
 F Fusselman
 M McKee
 E Ellenburger

FIELD NORTH JUSTIS AREA

STATE NEW MEXICO

COUNTY LEA

Case 2464

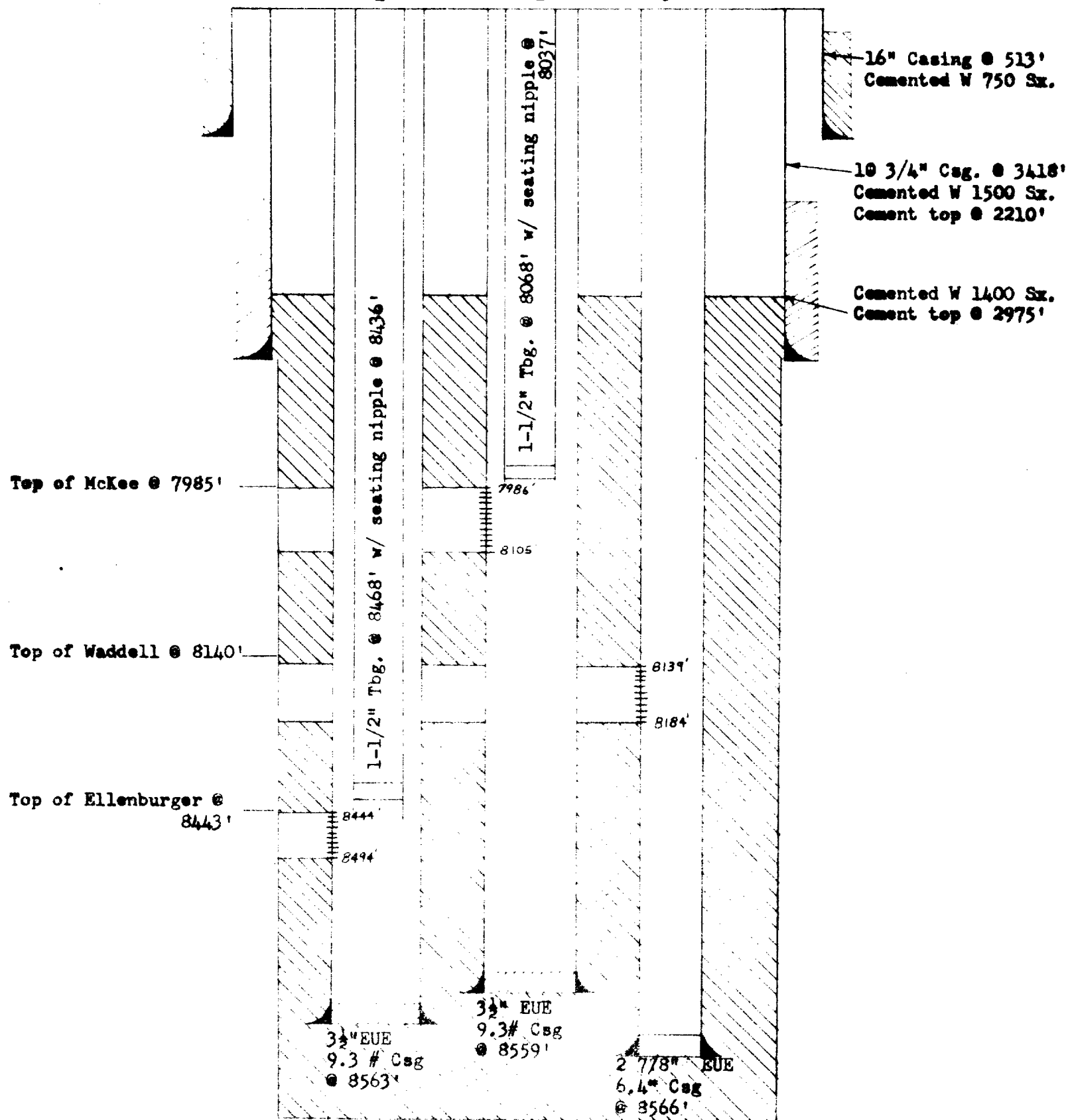
AMERADA PETROLEUM CORPORATION
 State NJ "A" No. 1
 Unit "A" Sec. 2 - T25S - R37E
Lea County, New Mexico

Diagrammatic Sketch of Multiple Completion

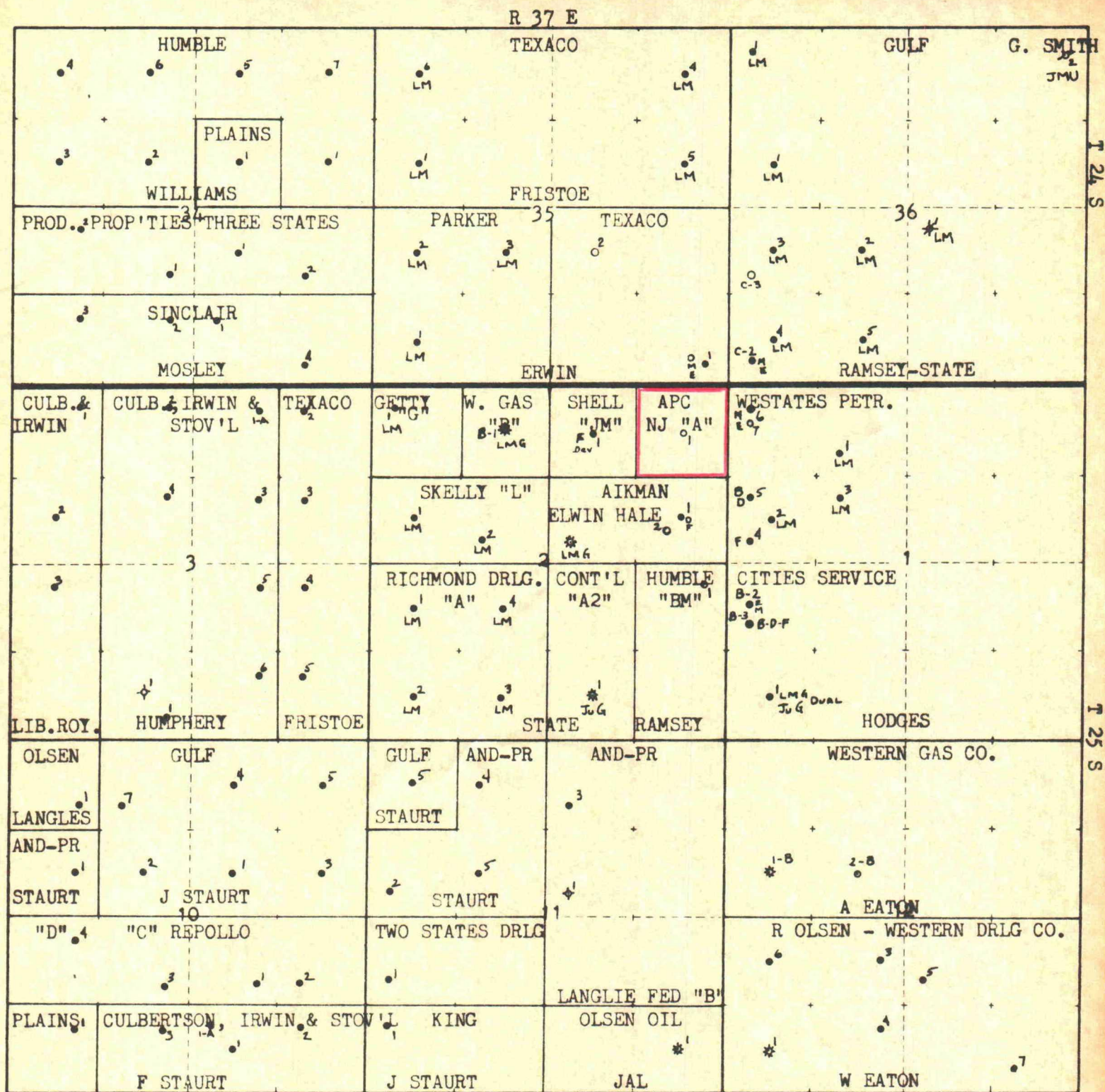
2

1

3



Case 2464



AMERADA P-480

AMERADA PETROLEUM CORP

1 INCH = 2000 FT.

LMG Langlie Mattix Gas
 LM Langlie Mattix
 JG Justis Gas
 B Blinbry
 D Drinkard
 F Fusselman
 M McKee
 E Ellenburger

Case 2464
 Ex No.1

FIELD NORTH JUSTIS AREA

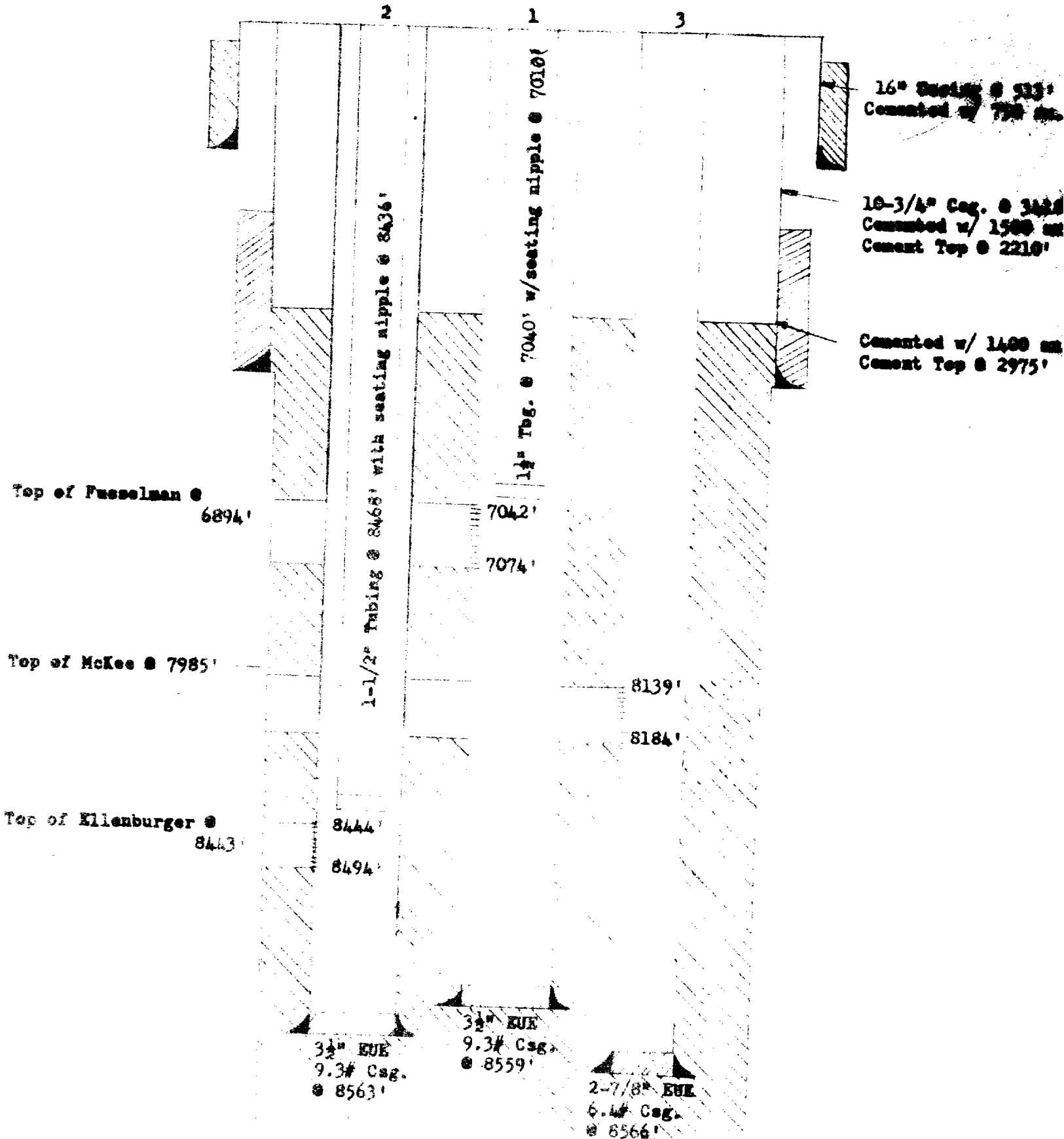
STATE NEW MEXICO

COUNTY LEA

AMERADA PETROLEUM CORPORATION

State NJ "A" No. 1
UNIT "A" Sec. 2-T25S-R37E
Lea County, New Mexico

Diagrammatic Sketch of Multiple Completion



Case No.

2464

Large Exhibit.



LANE WELLS

A DIVISION OF DRESSER INDUSTRIES, INC.

SIMULTANEOUS Circulating DUAL-SPACED®

FILE NO.

COMPANY Alameda Petroleum CorpWELL State No. 17FIELD NorthCOUNTY San STATE New MexicoLOCATION: 603 E. 100th St.Other Services
F/L
MFLSEC 2 TWP 20 RGE 32-E
 Permanent Datum GL Elev. 3125
 Log Measured from RAB 11 Ft. Above Permanent Datum
 Drilling Measured from RAB

Date	11-13-51	
Run No.	140	
Depth—Driller	8510	
Depth—Logger	8558	
Bottom Logged Interval	8554	
Top Logged Interval	8524	
Casing—Driller	16" @ 378' 13 1/2' @ 3420	
Casing—Logger	@	
Bit Size	9 1/8"	
Type Fluid in Hole	Salt Gel	
Density and Viscosity	91	32
pH and Fluid Loss	6	17 cc
Source of Sample	Circulating	
Rm @ Meas. Temp.	@	F @ 44 F
Rmf @ Meas. Temp.	@	F @ 44 F
Rmc @ Meas. Temp.	@	F @ 44 F
Source of Rmf and Rmc	@	F @ 44 F
Rm @ BHT	@	F @ 120 F
Time Since Circ.	120	
Max. Rec. Temp. Deg. F.	120	

ILLEGIBLE

THIS PRINTING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE

KS

Sample No.	Driller	Fluid in Hole	Visc.	Fluid Loss	of Sample	Meas. Temp.	Meas. Temp.	Meas. Temp.	Rmf	Rmc	BHT	BHT	BHT
Scale Changes	Type Log	Depth	Scale Up Hole	Scale Down Hole	Equipment Data	Run No.	Tool Type	Pad Type	Tool Position	Other			