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YUCCA 3-9396
YUCCA 2-2991

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February 2, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Enclosed is application of Amerada Petroleum Corporation in three copies, seeking approval of a pilot ~~55~~ 160-acre water flood project in the Langlie-Mattix Pool, and for rules including procedure for expansion of the project by administrative procedure.

It is requested that this application be set for hearing at the February 27, 1961, examiner hearing if at all possible, since the operating agreement calls for securing an order from the Commission prior to April 1.

Very truly yours,

Jason W. Kellahin

JASON W. KELLAHIN

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enclosures

*Rec'd
Exploration
2-16-62*

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 4, 1962

Mr. Jason Kellahin
Kellahin & Fox
Attorneys at Law
Box 1713
Santa Fe, New Mexico

Dear Mr. Kellahin:

Enclosed herewith is Commission Order No. R-2206, entered in Case No. 2509, approving Amerada Petroleum Corporation's Langlie Mattix Woolworth Unit Agreement. We are also enclosing a photostatic copy of Order No. R-2197, entered in Case No. 2497, approving the Langlie Mattix Woolworth Waterflood Project.

According to our calculations, when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 1176 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing

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wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

cc: Mr. J. D. Ramey
Oil Conservation Commission
Hobbs, New Mexico

Mr. J. E. Kapteina
Oil Conservation Commission
Santa Fe, New Mexico

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