

TEXACO Inc. G. L. Erwin (b) NCT-2 Well No. 2, North Justis Pool Area
 Siluro-Devonian, Drinkard, Blinebry and Paddock Formations
 Lea County, New Mexico

FIVE TUBING STRINGS:

All J-55 Buttress with
 Special Clearance
 Couplings.
 ss. (Z) 2-7/8" @7495'
 l-Dev(Y) 2-3/8" @7496'
 ink(X) 2-3/8" @7100'
 ine.(W) 2-3/8" @6215'
 dd.(V) 2-3/8" @6196'
 E: SSD = Otis Type "A"
 Sliding Side Door
 SSD at 4639'

Note: Fusselman zone abandoned
 3-29-62.

20" hole to 246'
 16" csg. at 246'
 Cmt. Circ.
 13-3/4" hole to 3450'
 11-3/4" csg. at 3450'
 Cmtd. 1000 sks. Trinity Lite
 Water plus 300 sacks Incor.
 Top cmt. @ 2080'.
 4' sub w/Rad. coups. @4705'

Top at: 4700'
 Name: Paddock (Blonek)
 Type Prod: Gas
 Bottom at: 5058'

Perforated: 4798'-4806'

SSD at 4987'

10' sub w/Rad. coups. @5038'

Top at: 5058'
 Name: Blinebry
 Type Prod: Oil
 Bottom at: 5780'

Perforated:
 5468 - 82, 5504 - 08,
 5510 - 12, 5515 - 18

SSD at 5549'
 sub w/Rad. Coups. @5899'

6' sub w/Rad. coups. @5083'

SSD at 5954'

Top at: 5982'
 Name: Drinkard
 Type Prod: Oil
 Bottom at: 6200'

Perforated:
 5990 - 94, 6000 - 05,
 6015 - 22, 6026 - 30,
 6062 - 66, 6072 - 79

SSD at 6082'

sub w/Rad. coups. @6781'

6' sub w/Rad. coups. @6867'

SSD at 6897'

Top at: 6948'
 Name: Siluro-Devonian
 Type Prod: Oil
 Bottom at: 7230'

Perforated:
 7022 - 36
 7042 - 50

SSD @ 7147'

4' sub @ 7181'

Top at: 7235'
 Name: Fusselman
 Type Prod: None
 Bottom at: 7300'

Perforated: Note: This string
 abandoned 7290-7300 3-29-62. Sqzd
 with 100 sx. Top of plug @5741'.

SSD @ 7342'

8-3/4" Hole 7652' to 9437'
 TD 9437'. Plugged back with Cement
 plugs to 7500'.

CEMENT

CEMENT PROGRAM ON FIVE TUBING (CASING) STRINGS: Cemented through X, Y, & Z strings with 1760
 sacks Incor, 8% gel. Top cement by temp. survey @2150'. Supplemented primary cement job
 with block squeezes through SSD's with 50 sacks at each setting.

BEFORE EXAMINER NUTTER
 OIL CONSERVATION COMMISSION
 EXHIBIT NO. 2
 CASE NO. 2552

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2552
Order No. R-2109-A

APPLICATION OF TEXACO INC. FOR
A QUADRUPLE COMPLETION, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 10, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of May, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks an amendment to Order No. R-2109 to permit the quadruple completion (tubingless) of its G. L. Erwin "B" NCT-2 Well No. 2, located in Unit J of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, in the North Justis-Blinbry Pool, North Justis-Tubb Drinkard Pool, and in undesignated Paddock and Devonian Pools with the production from all zones to be through parallel strings of 2 3/8-inch casing cemented in a common well bore.

(3) That the mechanics of the proposed quadruple completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to complete its G. L. Erwin "B" NCT-2 Well No. 2, located in Unit J, Section 35, Township 24 South, Range 37 East, NMPM, Lea County,

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CASE NO. 2552
Order No. R-2109-A

New Mexico, as a quadruple completion (tubingless) in the North Justis-Blinebry, North Justis Tubb-Drinkard, and in undesignated Paddock and Devonian Pools with the production of oil from all zones to be through parallel strings of 2 3/8-inch casing cemented in a common well bore.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations.

PROVIDED FURTHER, That the applicant shall take zone segregation tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Devonian formation.

(2) That Order No. R-2109 is hereby superseded.

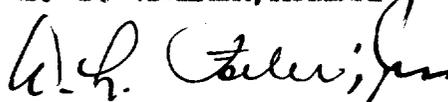
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

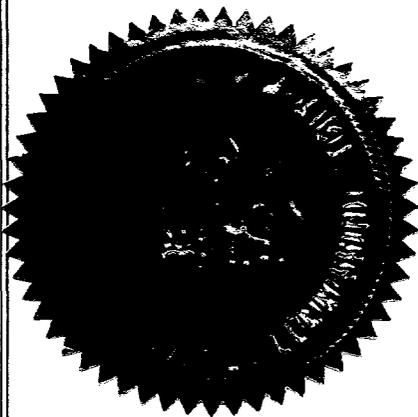
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman


E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary



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