

DOCKET: EXAMINER HEARING - THURSDAY - MAY 10, 1962

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE  
BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, as alternate examiner:

CASE 2547: Application of Pan American Petroleum Corporation for a triple completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the triple completion (conventional) of its Greenwood Unit Well No. 7, located in Unit H, Section 12, Township 19 South, Range 31 East, Eddy County, New Mexico, in such a manner as to permit the production of oil from undesignated Strawn, Wolfcamp, and Bone Spring pools through parallel strings of tubing.

CASE 2548: Application of Pan American Petroleum Corporation for an exception to Order No. R-660, Caprock-Queen Pool, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the Special Rules and Regulations of the Caprock-Queen Pool, Order No. R-660, for the assignment of a gas allowable equivalent to the total reservoir voidage of a top allowable oil well producing at the limiting GOR of 2000: 1 for its State "AK" Well No. 1 located in Unit N, Section 19, Township 15 South, Range 31 East, Chaves County, New Mexico.

CASE 2549: Application of Cities Service Petroleum Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its Hodges B Well No. 4, located in Unit M of Section 1, Township 25 South, Range 37 East, Lea County, New Mexico, as a dual completion (conventional) in the North Justis Tubb-Drinkard Pool and Devonian formation adjacent to the North Justis-Devonian Pool with the production of oil from each zone to be through parallel strings of 2 3/8-inch tubing.

CASE 2550: Application of Texaco Inc., for a quadruple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its G. L. Erwin "B" NCT-2 Well No. 4, located in Unit O of Section 35, Township 24 South, Range 37 East, Lea County, New Mexico, as a quadruple completion (tubingless) in the North Justis-Fusselman, North Justis-Devonian, North Justis Tubb-Drinkard and North Justis-

Blinebry Pools, with the production of oil from all zones to be through parallel strings of small diameter casing cemented in a common well bore.

CASE 2551: Application of Texaco Inc., for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its G. L. Erwin "A" Well No. 1, located in Unit N of Section 35, Township 24 South, Range 37 East, Lea County, New Mexico, as a triple completion (tubingless) in the North Justis-Devonian, North Justis-Tubb Drinkard and North Justis-Blinebry Pools with the production of oil from all zones to be through parallel strings of small diameter casing cemented in a common well bore.

CASE 2552: Application of Texaco Inc., for a quadruple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an amendment to Order R-2109 to permit the quadruple completion (tubingless) of its G. L. Erwin "B" NCT-2 Well No. 2, located in Unit J of Section 35, Township 24 South, Range 37 East, Lea County, New Mexico, in the North Justis-Blinebry Pool, North Justis Tubb-Drinkard Pool, an undesignated Paddock pool and an undesignated Devonian pool with the production of oil from all four zones to be through parallel strings of 2 3/8-inch casing cemented in a common well bore.

CASE 2553: Application of Texaco Inc. for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an amendment to Order R-2181 to permit the triple completion (conventional) of its C. H. Weir "B" Well No. 3, located in Unit G of Section 11, Township 20 South, Range 37 East, Lea County, New Mexico, in the Skaggs-Glorieta and Skaggs-Drinkard Oil Pools and in an undesignated Blinebry Oil pool with the production of oil from the Glorieta and Drinkard zones to be through parallel strings of 2 1/16-inch tubing and the production of oil from the Blinebry zone to be through a dual zone flow tube and a string of 1-inch tubing.

CASE 2554: Application of T. F. Hodge for an order creating a new pool and establishing temporary rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order creating a new pool for Pennsylvanian production; the discovery well for said pool is the Humble-State Well No. 1, located in



*W. W. 2553*

**TEXACO  
INC.**

PETROLEUM PRODUCTS

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P. O. BOX 8109  
MIDLAND, TEXAS

DOMESTIC PRODUCING DEPARTMENT



April 10, 1962

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

Texaco Inc. respectfully requests that a hearing be set to consider its application for a triple completion for its C. H. Weir "B" Well No. 5 in the Skaggs Drinkard, Skaggs Glorieta, and Undesignated Blinebry (Oil) Pools. Order No. R-2181 dated February 12, 1962, approved Texaco's application for a triple completion for this well in the Skaggs Drinkard, Skaggs Glorieta, and Undesignated Blinebry-Gas Pools. Upon completing this well in the Blinebry formation, it was found that production from this zone is oil rather than the anticipated gas. By your letter of March 22, 1962, you advised that it would be necessary to bring this matter to hearing in order to amend the Order No. R-2181. In support of our application we wish to state the following facts:

1. Texaco Inc. is the operator of the E/2 of Section 11, T-20-S, R-37-E, Lea County, New Mexico. The described acreage is more commonly known as the C. H. Weir "B" Lease.
2. The C. H. Weir "B" Well No. 5 is located in Unit G of Section 11.
3. The Skaggs Drinkard is an oil completion and is being produced through a string of 2-1/16" tubing.
4. The Undesignated Blinebry is an oil completion and will be produced through a string of one inch OD tubing.

*Handwritten notes:*  
11/10/62  
M. W. Porter  
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April 10, 1962

5. The Skaggs Glorieta is an oil completion and will be produced through a string of 2-1/16" tubing.
6. The Drinkard and Glorieta zones will be pumped initially and the Blinebry zone will flow initially.

Attached in triplicate are an application for triple completion, a plat of the C. H. Weir "B" Lease, and a diagrammatic sketch of the triple completion installation. It is respectfully requested that this application be advertised for hearing as a triple completion in exception to Rule 112A in that the Blinebry zone is produced through a string of one inch tubing. Will you please schedule this application on your first available examiner hearing docket.

Yours very truly,



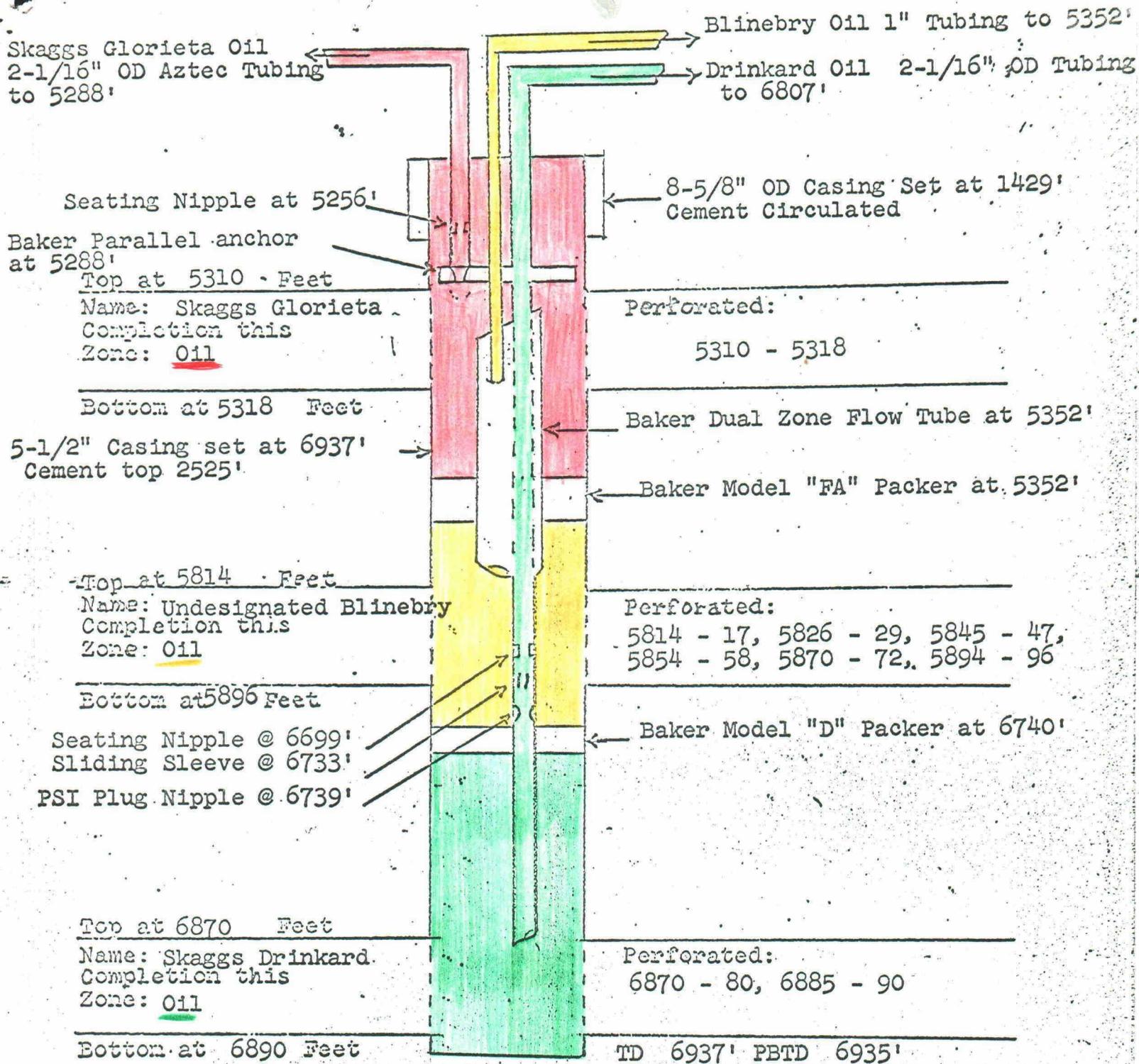
C. R. Black  
Assistant Division  
Proration Engineer

CRB-MM

Attach.



DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION



COMPANY: TEXACO Inc.  
 LEASE: C. H. Weir "B" Well No. 5  
 FIELD: Skaggs Glorieta, Skaggs Drinkard & Undesignated Blinebry  
 DATE: March 7, 1962