

A. J. LOSEE
EDWARD B. STEWART

LAW OFFICES
LOSEE AND STEWART
CARPER BUILDING - P. O. DRAWER 239
ARTESIA, NEW MEXICO

12 June 1962

RECEIVED
JUN 15 1962

Mr. Richard S. Morris, Attorney
Oil Conservation Commission of New Mexico
Post Office Box 871
Santa Fe, New Mexico

Case 2587

Re: Yates Petroleum Corporation
Gushwa No. 1 Well
Atoka-Pennsylvanian Gas Pool

Dear Mr. Morris:

Enclosed herewith you will please find triplicate copies of Application of Yates Petroleum Corporation for an allowable for the subject well for the period from July 1, 1961 through August 12, 1961, pursuant to Rule 601 of the Oil Conservation Commission of New Mexico. I understand that you will set this case for hearing before the Commission or an examiner at the earliest possible date and that you will furnish me with a copy of the notice.

With a copy of this letter we are furnishing each of the offset operators and Transwestern Pipeline Company with a copy of this Application.

Very truly yours,


A. J. Losee

AJL:jat

Enclosures

cc: Transwestern Pipeline Company
Pan American Petroleum Corporation
Nearburg & Ingram
Ohio Oil Company
Howard Olsen Development Company
Yates Petroleum Corporation

*Docket
mailed
6/15/62*



309 CARPER BUILDING
ARTESIA, NEW MEXICO

S. P. YATES
PRESIDENT
HARVEY E. YATES
VICE PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
SECRETARY
HUGH W. PARRY
TREASURER

May 24, 1962

Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. Elvis A. Utz

Re: Yates' Gushwa No. 1 Unit J,
21-18S-26E Atoka Penn Gas
Pool.

Gentlemen:

We have your letter of May 21, 1962, and we are in agreement with your interpretation of Rule 601, that we have to be delivering to a gas transportation facility to be assigned an allowable. However, second sentence of Rule 601 states that: "The Commission shall include in the proration schedule of such pool any gas well which it finds is being unreasonably discriminated against through denial of access to a gas transportation facility which is reasonably capable of handling the type of gas produced by such well."

We are wondering if this well was not unreasonably discriminated against by not having an allowable for July and August. We enclose for your inspection and consideration the following:

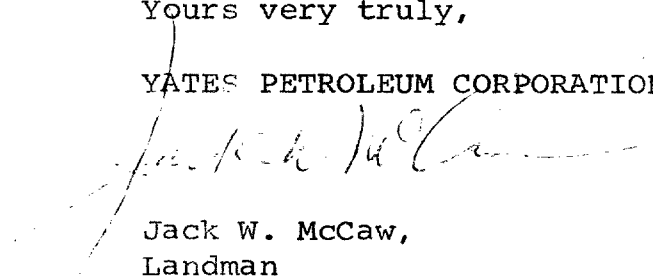
May 24, 1962

1. Letter from Yates Petroleum to Transwestern dated February 16, 1961.
2. Letter from Yates Petroleum to Transwestern dated April 6, 1961.
3. Letter from Yates Petroleum to Transwestern dated April 8, 1961.
4. Letter from A. J. Losee, Attorney for Yates Petroleum dated June 30, 1961.

We would appreciate it if the Commission could see fit to make a finding that we were being unreasonably discriminated against after the date proration started, July 1, 1961, and assign us full allowable for the months of July and August, 1961.

Yours very truly,

YATES PETROLEUM CORPORATION



Jack W. McCaw,
Landman

JWM/jr

Enclosures

A. J. LOSEE
EDWARD B. STEWART

LAW OFFICES
LOSEE AND STEWART
CARMER BUILDING - P.O. DRAWER 250
ARTESIA, NEW MEXICO
MAIN OFFICE OCC

30 June 1961¹⁹⁶² MAY 28 AM 8:16

Transwestern Pipeline Company
Box 1902
Houston, Texas

Attention: Mr. Ben H. Copas, Jr.
Manager, Gas Purchase Contracts

Re: Yates Petroleum Corporation and
Transwestern Pipeline Company
December 6, 1960 Gas Purchase
Agreement, Eddy County, New Mexico
Your Contract No. 350

Gentlemen:

The subject contract covers the Yates Petroleum Corporation
Len Mayer No. 1 Well and the Bob Gushwa No. 1 Well. You
initially took gas under this contract from the Len Mayer
No. 1 Well on April 15, 1961. The Gushwa No. 1 Well has
been completed for three or four months and is directly off-
set to the East by the Pan American Flint No. 1 Well. Pan
American has been producing this Flint No. 1 Well at the rate
of 6,000,000 MCF of gas per day for at least the past four or
five months. This Pan American well is draining the reservoir
underlying the Gushwa No. 1 Well.

Article I, Section 3 of the subject contract provides that
the buyer will proceed with due diligence to construct the
facilities necessary to take delivery of gas under the con-
tract. On April 8, 1961, Mr. J. T. Wooten, your Chief Engineer,
advised by letter that the well connection to the Gushwa No. 1
Well would be worked into the schedule immediately. I under-
stand that this well has not yet been connected to your line.

Article III, Section 5 of the subject contract provides in
effect that if the quantity of gas taken by buyer under the
contract is insufficient to enable the seller to protect
seller's oil and gas leases from drainage by other operators

ILLEGIBLE

Transwestern Pipeline Company
Box 1502
Houston, Texas

-2-

30 June 1961

producing the same common reservoir, then such amount shall be increased by such additional quantity of gas as is necessary to enable seller to prevent drainage.

Under the circumstances it appears that Transwestern has not complied with the provisions of the subject contract in that it has failed to use due diligence to construct the equipment necessary to take gas from the Gushwa No. 1 Well and also in that the Flint No. 1 Well is draining the reservoir underlying the Gushwa No. 1 Well and Transwestern should be taking a like amount of gas from the Gushwa No. 1 Well.

In addition to the correspondence in the file of Yates Petroleum Corporation on this matter, I am advised that telephone calls from this company to Transwestern in connection with this matter were made on February 10, February 19, February 28, March 24 and May 24. Under these circumstances, we will very much appreciate Transwestern remedying the above matters at the earliest possible date and your advice by return air mail as to when Yates Petroleum Corporation may expect to sell gas from its Gushwa No. 1 Well.

Very truly yours,

A. J. Louee

WJL/bk

cc Yates Petroleum Corporation

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TRANSWESTERN PIPELINE COMPANY

HEADQUARTERS, DALLAS, TEXAS

ARTESIA, TEXAS

MAILED
APR 11 1961
ARTESIA, TEXAS

April 8, 1961

Re: Yates Petroleum Corporation
Bob Gushwa No. 1
Section 21, T. 33, R. 26E

Mr. R. W. Landenberger, Jr.
Yates Petroleum Corporation
300 Casper Building
Artesia, New Mexico

Dear Mr. Landenberger:

We are in receipt of the 4-point test and completion forms relating to the subject well. This well connection will be worked into our schedule immediately.

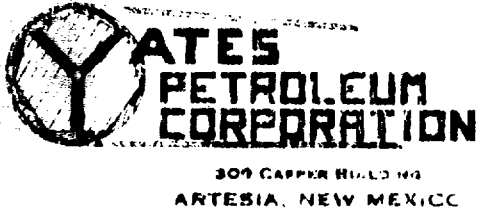
The production equipment schedule for your Lynn Meyer well is scheduled to arrive Monday. We do not contemplate any difficulty in completing this connection by April 14.

Yours very truly,

J. T. Wooten
Chief Engineer

JTW:nab

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S. P. YATES
PRESIDENT
HARVEY M. YATES
VICE PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
SECRETARY
HUGH W. PARRY
TREASURER

April 6, 1961

Transwestern Pipeline
Box 1502
Houston, Texas

Attention: Jack Wooten

Re: Yates Petroleum Corporation
Bob Gushwa No. 1
Section 21, T. 18S, R. 26E.

Dear Mr. Wooten:

We are enclosing copies of the 4-point test
and all completion forms as sent to the New Mexico Oil
Conservation Commission.

If there is anything further we need to do
toward getting this well on production, please let us know.

YATES PETROLEUM CORPORATION

R. W. Lundenberger, Jr.
Geologist

RWL/mc

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308 CARTER BUILDING
ARTESIA, NEW MEXICO

B. F. YATES
PRESIDENT
HARVEY E. YATES
VICE PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
SECRETARY
HUGH W. PARRY
TREASURER

February 16, 1961

Mr. Jack Wooten
Transwestern Pipeline Company
Box 1502
Houston 1, Texas

Re: Contract No. 350,
December 6, 1960

Dear Mr. Wooten:

In reference to our telephone conversation of February 15, 1961, I would like to add that the two locations, North Half of Section 28 and South Half of Section 21, which are included in the above captioned contract consist of around 3600 town lots. We have been since 1936 working on these leases and have numerous dates and types of leases involved in these two units.

Since we are about to run out of time on these leases we petitioned the Oil Conservation Commission for forced pooling on the interest we do not control and have gone ahead drilling the wells hoping to hold these leases by production.

As you can see from the complications regarding this contract we need to be producing both of these wells as soon as possible. Anything that you can do to expedite getting these wells tied in will be greatly appreciated. If there is anything further that we need to do please let us know.

Yours very truly,

YATES PETROLEUM CORPORATION

Jack W. McCaw,
Land Dept.

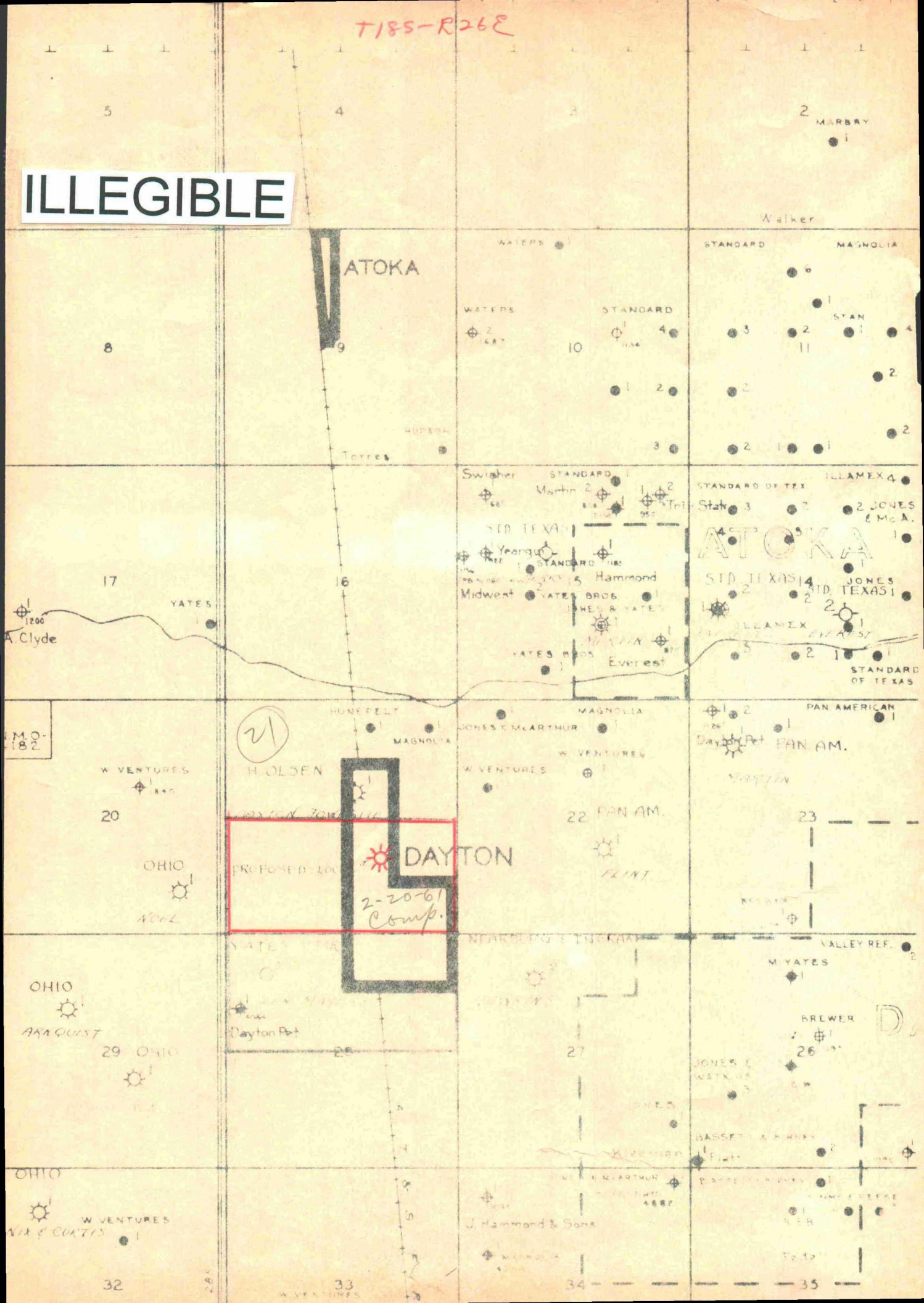
JAN/dh

CC: Ben A. Copps, Jr.
Mac Krutinger
H. But Aicklin

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T185-R26E

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RECEIVED JUL 13 1961
TRANSWESTERN PIPELINE COMPANY

FIRST CITY NATIONAL BANK BUILDING

HOUSTON, TEXAS

July 11, 1961

MAIL ADDRESS
P. O. BOX 9800
HOUSTON 1, TEXAS

Yates Petroleum Corporation
309 Carper Bldg.
Artesia, New Mexico

Re: Transwestern Pipeline Company
Contract Number 350

Attention: Jack W. McCaw

Dear Sir:

Attached is a list showing gas producing wells dedicated to Transwestern Pipeline Company by your Company under the terms of the subject contract.

This list has been prepared from all available data in our files and is as accurate as can be determined from this data. However, we have found that in some cases this data has been in error, especially, with regard to the working interest ownership in various wells. You can appreciate the fact that for payment purposes it is essential that these percentages be correct. Therefore, we would like to request that at your convenience you check over the attached list and pencil in any changes which you know should be made, either in percent working interest or other data shown.

After you have made these changes we would appreciate it if you would send the corrected copy to us as soon as possible in order that our records may be corrected.

Yours very truly,

J. H. Tillery, Jr.

Senior Engineer

Transwestern Gas Reserve Dept.



att.

Well Location	Docket Numbers		Contract Interest	Other Contracts		Pres. Conn. (X)	Date of 1st Del.	Compl. Date	Res. Est. MCF	Est. Recd MCFD
	TV	Producers		Concerned	Number-Interest					

28-188-26E	CP60-49	CI61-993	62.5	34.1	37.5	X-T	4-15-61	3-61		
21-188-26E	CP60-49	CI61-993	33.75					3-61		

Gate Pit Beyond Associates - .61493978
 W H Sullivan - .00979430
 J. W. Potter - .00026592

Gate Pit Beyond Associates .922413618
 W H Sullivan .002886379
 J. W. Potter .005356363
 J. W. Hawkins .006843650

Unit
County - Field Operator - Well Name

EDDY COUNTY, NEW MEXICO

Atoka:

Yates #1 Len Mayer

*Yates #1 Bob Gushwa

* 6.25% Dedicated to Pan American

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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
MAR 22 1961
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

3-21-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Yates Petroleum Corporation Bob Gushwa

Well No. **1**, in **N** $\frac{1}{4}$ **S** $\frac{1}{4}$

(Company or Operator)

(Lease)

J

21

18S

26E

Atoka Penn Gas

Pool

Unit Letter

Eddy

County. Date Spudded **1-13-61**

Date Drilling Completed **2-20-61**

Elevation **3387 R.B.**

Total Depth **9231**

PBTD

9178

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' FS and FL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	1175	450
5 1/2	9229	600

Top Oil/Gas Pay **9052**

Name of Prod. Form. **Atoka**

PRODUCING INTERVAL -

Perforations **9052-9069; 9118-9129**

Open Hole

Depth **9229**

Depth **9045**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST - (Test below is for perfs 9052'-9069' only)

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **6000** MCF/Day; Hours flowed **48**

Choke Size **24/64** Method of Testing: **Pitot tube**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand, etc.): **28,900 gals. oil, 8,500 gal. 45% HCl (9052-9069 only)**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter

Transwestern Pipeline Company

Gas Transporter

Remarks: **Perfs. from 9118'-9129' were made after zone from 9052'-9069' was perforated and treated. No stimulations required for perfs. 9118'-9129'. Both zones flow at approximate rate of 100,000**

MCF/GPD, ACF. Official 4 point test will be filed in 30 days.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **MAR 22 1961**, 19____

Yates Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**

By: **R. W. Landenberger, Jr.**

(Signature)

Geologist

Title: _____

Send Communications regarding well to:

Name: **R. W. Landenberger, Jr.**

Address: **309 Garper Bldg., Artesia, New Mexico**

Title: **OIL AND GAS INSPECTOR**

NUMBER OF COPIES RECEIVED

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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11)

RECEIVED MAR 23 1961

RECEIVED MAR 22 1961

Name of Company Yates Petroleum Corporation				Address 309 Carper Bldg., Artesia, New Mexico			
Lease Bob Gushwa	Well No. 1	Unit Letter J	Section 21	Township 18S	Range 26E	ARTESIA, OFFICE	
Date Work Performed SEE BELOW		Pool Atoka Penn Gas		County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Perforations

Detailed account of work done, nature and quantity of materials used, and results obtained.

2-21-61 Ran 295 jts. 5 1/4 inch, J-55, 14# - 15#, set at 9229' with 600 ex. reg. cement with 2% gel. P.D. at 6:45 p.m. 2-21-61. Top cement at 6240'. P.B.T.D. 9178'. W.O.C. 36 Hrs. tested Csg. with 4000#.

2-23-61 Perforated 4 shots per foot from 9052'-9069' thru 2 inch FWE tbg with pkr. (Baker) set at 8892'.

3-13-61 Pulled tbg. and pkr. Re-ran tbg (no pkr.) and set at 9045'.

3-14-61 Perforated 4 shots per foot from 9118'-9129'.

Witnessed by R. W. Landenberger, Jr.	Position Geologist	Company Yates Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name R. W. Landenberger, Jr.
Title OIL AND GAS INSPECTOR	Position Geologist
Date MAR 22 1961	Company Yates Petroleum Corporation

by -

Operator

EDDY COUNTY, NEW MEXICO

Atoka:

Yates #1 Len Mayer

*Yates #1 Bob Gushwa

Well Location	FPC	Set Num Pro FPC Cert.	Contract Interest	Other Contracts Concerned Number-Interest	Pres. Conn. (X)	Date of 1st Del.	Compl. Date	Res. Est. MCF	Est. DCC MCFD
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28-18S-26E

CP60-49 CI61-993

62.5

341

37.5

X-T

4-15-61

3-61

21-18S-26E

CP60-49 CI61-993

3.75

341

37.5

X-T

4-15-61

3-61

Yates Pot Corp and Associates - 61493978
W H Swearingen - 00979430
J. W. Potter - 00026592

Yates Pot Corp and Associates - 922413618
W H Swearingen - 002886379
J. W. Potter - 005356363
J. W. Hawkins - 006843650