

Case 2650



TIDEWATER OIL COMPANY

*Re: Dr-Montoya*

Box 547  
Hobbs, New Mexico  
September 7, 1962

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well  
No. 14, 1650 FNL and 2310 FEL, Unit G, Sec. 24, T25S, R37E, Lea County,  
New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 14 is presently dual completed in the Justis Tubb-Drinkard and Justis Montoya Pools under provisions of OCC Order No. R-1242. Tidewater proposes to triple complete this well in the Justis Blinebry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 14 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

*C. L. Wade*  
C. L. Wade,  
Area Superintendent

DOCKET MAILED

BMB:bw

Date 9-12-62

Attachments

*JL*

NEW MEXICO OIL CONSERVATION COMMISSION

*Case 2850 0*

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator <b>Tidewater Oil Company</b>		County <b>Lea</b>	Date <b>September 7<sup>th</sup> 1962</b>
Address <b>Box 547, Hobbs, New Mexico</b>		Lease <b>A. B. Coates "C"</b>	Well No. <b>14</b>
Location of Well	Unit <b>G</b>	Section <b>24</b>	Township <b>25S</b>
		Range <b>37E</b>	

1. Has the New Mexico Oil Conservation Commission here before authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO x
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Justis Blinebry</b>	<b>Justis Tubb-Drinkard</b>	<b>Justis Montoya</b>
b. Top and Bottom of Pay Section (Perforations)	<b>4970-5602 (5225-5294 Overall)</b>	<b>5602-6535 (5876-5930)</b>	<b>6568-6964 (6840-6880)</b>
c. Type of production (Oil or Gas)	<b>Oil</b>	<b>Oil</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Flow</b>	<b>Flow</b>

4. The following are attached. (Please mark YES or NO)
- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- Gulf Oil Corporation, Box 2167, Hobbs, N. Mex.
- Western Natural Gas Co., Box 1060, Jal, N. Mex.
- Amerada Petroleum Corporation, Drawer D, Monument, N. Mex.
- Atlantic Refining Company, Box 1978, Roswell, N. Mex.
- Texaco, Inc., Box 728, Hobbs, N. Mex.
- W. K. Byrom, 517 N. Turner, Hobbs, N. Mex.
- Skelly Oil Company, Box 38, Hobbs, N. Mex.
- Union Texas Natural Gas Corp., Wilco, Bldg., Midland, Tex.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES x NO \_\_\_\_ . If answer is yes, give date of such notification September 7, 1962

CERTIFICATE: I, the undersigned, state that I am the agent of the Tidewater Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. L. Wade  
C. L. Wade Signature Area Supt.

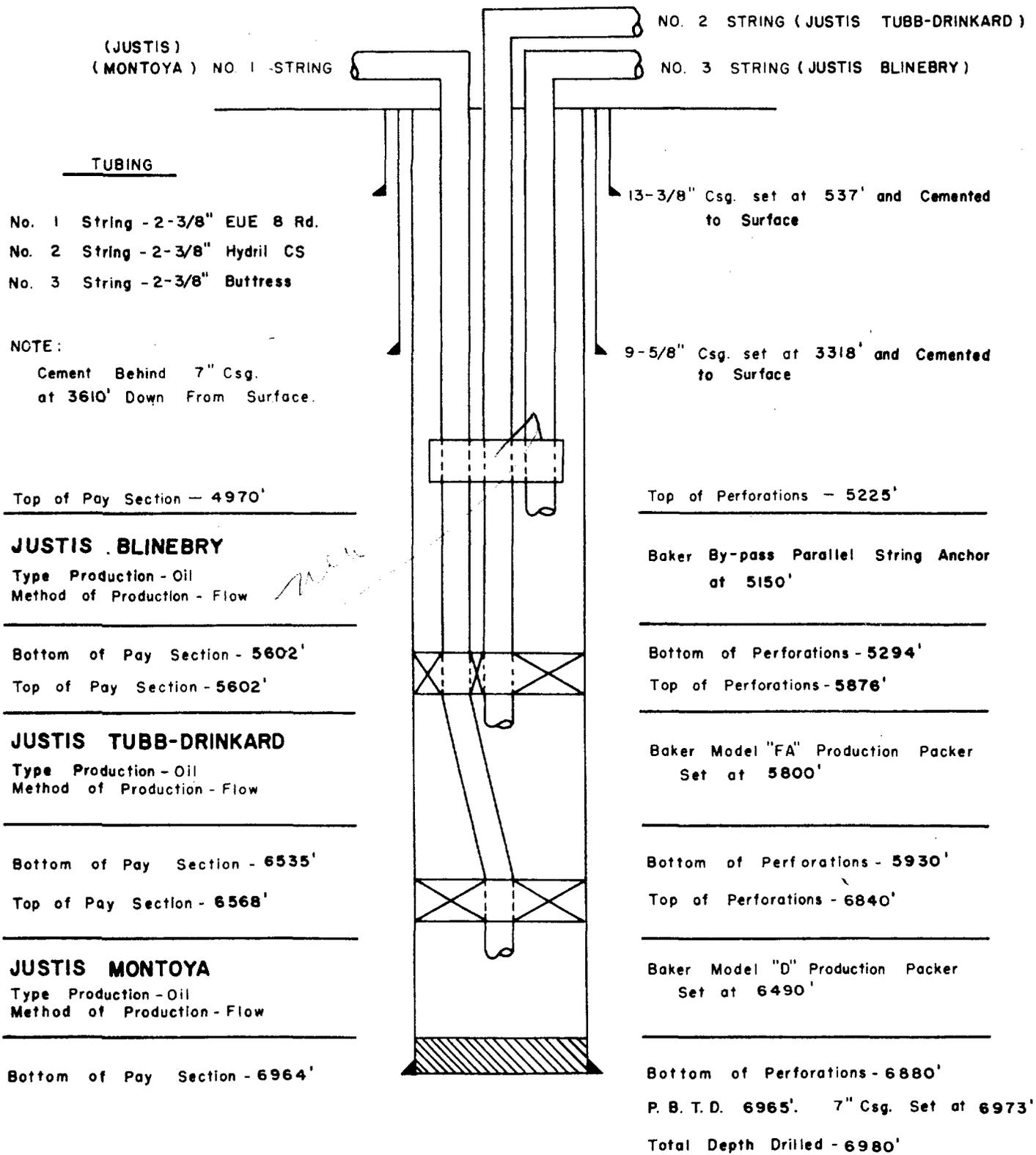
\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION TIDEWATER OIL COMPANY

A. B. COATES "C" LEASE  
WELL NO. 14  
LEA COUNTY, NEW MEXICO

*Handwritten signature and number 2650*



(JUSTIS)  
(MONTOYA) NO. 1 -STRING

NO. 2 STRING (JUSTIS TUBB-DRINKARD)

NO. 3 STRING (JUSTIS BLINEBRY)

TUBING

- No. 1 String - 2-3/8" EUE 8 Rd.
- No. 2 String - 2-3/8" Hydril CS
- No. 3 String - 2-3/8" Buttress

**NOTE:**

Cement Behind 7" Csg.  
at 3610' Down From Surface.

13-3/8" Csg. set at 537' and Cemented to Surface

9-5/8" Csg. set at 3318' and Cemented to Surface

Top of Pay Section - 4970'

Top of Perforations - 5225'

**JUSTIS BLINEBRY**

Type Production - Oil  
Method of Production - Flow

Baker By-pass Parallel String Anchor at 5150'

Bottom of Pay Section - 5602'

Bottom of Perforations - 5294'

Top of Pay Section - 5602'

Top of Perforations - 5876'

**JUSTIS TUBB-DRINKARD**

Type Production - Oil  
Method of Production - Flow

Baker Model "FA" Production Packer Set at 5800'

Bottom of Pay Section - 6535'

Bottom of Perforations - 5930'

Top of Pay Section - 6568'

Top of Perforations - 6840'

**JUSTIS MONTOYA**

Type Production - Oil  
Method of Production - Flow

Baker Model "D" Production Packer Set at 6490'

Bottom of Pay Section - 6964'

Bottom of Perforations - 6880'

P. B. T. D. 6965'. 7" Csg. Set at 6973'

Total Depth Drilled - 6980'

Present Producing Zones: JUSTIS TUBB-DRINKARD AND JUSTIS MONTOYA

Proposed Triple Completion Zone: JUSTIS BLINEBRY

