

NORTH BAGLEY WOLFCAMP POOL

Discovery: September 7, 1962
Producing Zone: Wolfcamp at about 8675'
Original Pressure: 3112 psig
Producing Mechanism: Solution gas drive
Gross Pay: 56 feet
Net Pay: 26 feet
Porosity: 4.7%
Water Saturation: 20%
Permeability: 3.4 md range 0.2 to 23 (one well)
Saturation Pressure: 3000 psig
Reservoir Temperature: 159°
Gas in Solution: 1,315 (estimated)
Formation Volume Factor: 1.81 (estimated)
Crude Gravity: 46° API
Number of Wells: 3, including discovery

Well Cost (Drill, complete and equip): \$130,500
Reserves based on 40-acre spacing: 50,300 bbls
Operator's Gross Revenue based on 40-acre spacing: \$142,852
Reserves based on 80-acre spacing: 100,600 bbls
Operator's Gross Revenue based on 80-acre spacing: \$285,704

