

1963 JAN 31 11 48 AM '63
Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. B. Hopkins
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
F. O. Mortlock
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

January 30, 1963

P. O. Drawer 1938
Roswell, New Mexico

Oil Conservation Commission
State of New Mexico
Post Office Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

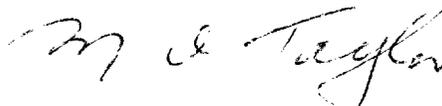
Re: Case No. 2737, Examiner
Hearing, January 23, 1963

Gentlemen:

In compliance with the request of Mr. Elvis Utz, Examiner for the subject case, attached are complete sets of logs for Gulf's Federal Estill "AD" Wells No. 1 and 2 with producing formation and perforations shown. Also attached is a copy of the core analysis for Well No. 2 on which the producing formation and perforated intervals are also shown. No core was taken in Well No. 1 in the producing interval.

We appreciate the opportunity to furnish this additional information and if there are any questions concerning the attachments, please advise.

Yours very truly,



M. I. Taylor

Attachments
JHH:ers



SPECIAL RULES AND REGULATIONS FOR THE WHITE CITY-PENNSYLVANIAN GAS POOL

RULE 1

Each well completed or recompleted in the Pennsylvanian formation within one mile of the boundary of the White City-Pennsylvanian Gas Pool and not nearer to nor within the boundaries of another designated Pennsylvanian Gas Pool shall be drilled, spaced and produced in accordance with the special rules and regulations hereinafter set forth.

RULE 2

(a) Each well completed or recompleted in the White City-Pennsylvanian Gas Pool shall be located on a tract consisting of approximately 640 acres, which may comprise a single governmental section, being a legal subdivision of the United States Public Land Survey, or may comprise a square tract where all sides are the same length. For the purposes of these rules, the Unit consisting of between 632 and 648 surface contiguous acres shall be considered a standard Unit.

(b) The Secretary-Director shall have authority to grant an exception to Rule 2 (a) without notice and hearing where an application has been filed in due form and where the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Survey or where the following facts exist and all of the following provisions are complied with:

- (1) The non-standard Unit contains less acres than a standard Unit and consists of contiguous quarter-quarter sections or lots.
- (2) The length or width of the non-standard Unit does not exceed 5,280 feet.
- (3) The entire non-standard Unit may reasonably be presumed to be productive of gas from the White City-Pennsylvanian Gas Pool.
- (4) The applicant presents written consent in the form of waivers from all Operators owning contiguous acreage in the section or sections in which any part of the non-standard Unit is situated, which acreage is not to be included in said non-standard Unit, and from all Operators whose acreage, or any part of it, lies within 1,500 feet of the proposed non-standard Unit well. In the alternative, the applicant

may furnish proof of the fact that all of the aforesaid Operators were mailed a copy of the application for such non-standard Unit.

The Secretary-Director may approve the application if after a period of 30 days no such Operator has entered an objection to the formation of such non-standard Unit.

RULE 3

(a) Each well completed or recompleted in the White City-Pennsylvanian Gas Pool shall be located 1,980 feet from the outer boundary line of the standard Unit with a tolerance of 330 feet. A well to be attributed to a non-standard Unit shall not be located nearer than 660 feet to the outer boundary line of such Unit. A well which was projected to or completed in said pool prior to the effective date of this order is excepted from the requirements of this rule.

(b) The Secretary-Director shall have authority to grant exceptions to the Rule 3 (a) without notice and hearing where an application therefor has been filed in due form and the necessity for the unorthodox location is based on topographical conditions or is occasioned by the recompletion of a well previously drilled to another horizon.

Applicant shall furnish all Operators within a radius of 1,980 feet of the subject well a copy of the application to the Commission and shall stipulate to the Commission that proper notice has been furnished to all such Operators. The Secretary-Director may approve the application if after a period of 20 days, no offset Operator has entered an objection to the proposed unorthodox location; provided however, if the ownership of all oil and gas leases within such radius is common, approval may be given without a waiting period.

Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

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H. A. Rankin
DISTRICT SERVICES MANAGER

1963 APR 1 AM 12
March 29, 1963

P. O. Drawer 1938
Roswell, New Mexico

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Oil Conservation Commission
Post Office Drawer D
Artesia, New Mexico

Re: Order No. R-2429-A, Application of Gulf Oil Corporation for Special Rules for the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico

Gentlemen:

Reference is made to Order No. R-2429-A dated March 27, 1963, issued by the Oil Conservation Commission covering the subject pool.

This order stipulated "that any well presently drilling to or completed in the Pennsylvanian formation within the White City-Pennsylvanian Gas Pool or within one mile of the White City-Pennsylvanian Gas Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The Operator of any such well shall notify the Artesia District Office in writing of the name and location of the well on or before April 1, 1963".

Please accept this letter as written notification in compliance with the above Order that the Federal Estill "AD" Well No. 1, located 660 feet from the north line and 660 feet from the east line of Section 29, and the Federal Estill "AD" Well No. 2, located 2444 feet from the east line and 2400 feet from the north line of Section 20, both in Township 24 South, Range 26 East, will not comply with the well location requirements of Rule 4 of the subject Order.

Gulf intends, as soon as it can obtain preliminary communitization approval from the U. S. Geological Survey for two 640-acre gas pooling units, to file all necessary applications with the Commission to dedicate 640 acres to each of these wells. It is intended to dedicate the W/2 of Section 28 and the E/2 of Section 29 to Well No. 1 after hearing and approval of an exception to Rule 2, and to dedicate all of Section 20 to Well No. 2 by filing Form C-128.

Yours very truly,

M I Taylor
M. I. Taylor

JHH:ers

cc: Oil Conservation Commission
Post Office Box 871
Santa Fe, New Mexico
Attention: Mr. A. L. Porter, Jr.



DOCKET MAILED

Date 2-28-64

Case 2737

Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. B. Hopkins
DISTRICT MANAGER
F. O. Mortlock
DISTRICT EXPLORATION
MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
H. C. Vivian
DISTRICT SERVICES MANAGER

December 18, 1962

P. O. Drawer 1938
Roswell, New Mexico

Oil Conservation Commission
State of New Mexico
Post Office Box 871
Santa Fe, New Mexico

Re: Application of Gulf Oil Corporation for Hearing
to Consider the Adoption of Field Rules and
640-Acre Spacing for the White City-Pennsylvanian
Gas Pool, Eddy County, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully requests that an examiner hearing be scheduled at an early date to consider the adoption of Field Rules to provide, among other things, for 640-acre spacing for gas wells in the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico.

Yours very truly,

W B Hopkins
W. B. Hopkins

JHH:dch

cc: New Mexico Oil Conservation Commission
Post Office Box 2045
Hobbs, New Mexico

DOCKET MAILED

Date 3/8/63

DOCKET MAILED

Date 1-11-63

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