

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

Case 2752

March 22, 1963

Texaco Inc.
Domestic Producing Department
Midland Division
P. O. Box 3109
Midland, Texas

Attention: Mr. C. R. Black

Re: 320-Acre Non-Standard Gas Proration
Unit, Eumont Gas Pool, Roy Riddel
Well No. 1

Gentlemen:

Thank you for your letter of March 19, 1963.

We tentatively are docketing a case to consider your application for the above non-standard gas proration unit on April 10, 1963. We will forward a copy of the April 10, 1963, Examiner Hearing Docket to you as soon as the same has been finalized.

Very truly yours,

J. M. DURRETT, Jr.,
Attorney

JMD/esr

DOCKET MARKED

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INC.

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DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION



P. O. BOX 8109
MIDLAND, TEXAS

March 19, 1963

Mr. J. M. Durrett, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Durrett:

Reference is made to your letter of March 12, 1963, concerning our application for administrative approval of a 320-acre non-standard gas proration unit in the Eumont Gas Pool to be dedicated to our Roy Riddel Well No. 1. You state that this application cannot be approved administratively in view of the fact that Rule 5 (b) of the general rules and regulations governing prorated gas pools in Southeastern New Mexico provide that not more than 160 acres can be assigned to a well located 660' to the two nearest boundaries of the non-standard unit.

At the time this application was submitted it was my understanding that any well drilled to and producing from the Eumont Gas Pool prior to August 12, 1954, would be exempt from the spacing requirements; however, upon further review of Rule 5 (b) in the Eumont Gas Pool Special Rules and Regulations, I find that only a maximum tolerance of 330' with respect to the required distance from the boundary lines can be granted for wells drilled prior to August 12, 1954. Therefore, it will certainly be necessary that a hearing be scheduled to consider our application.

Thank you very much for your letter of March 12, and your consideration to this matter. It would be greatly appreciated if you would schedule this matter for hearing on the first available Examiner hearing docket.

Yours very truly,

C. R. Black
Division Proration Engineer

CRB-MM

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

6-2782

March 12, 1963

Texaco Inc.
Domestic Producing Department
Midland Division
P. O. Box 3109
Midland, Texas

Attention: Mr. C. R. Black

Gentlemen:

We have your application dated March 8, 1963, requesting administrative approval of a 320-acre non-standard gas proration unit in the Eumont Gas Pool to be dedicated to your Roy Riddel Well No. 1, located 661 feet from the South line and 1980 feet from the West line of Section 12, Township 21 South, Range 36 East, Lea County, New Mexico.

Your request cannot be granted by administrative approval as Rule 5(B) of the General Rules and Regulations governing prorated gas pools in Southeastern New Mexico (Order No. R-1670) provides that not more than 160 acres can be assigned to a well located 660 feet to the two nearest boundaries of the non-standard unit. We will be happy to docket your request for hearing if you so desire.

Very truly yours,

J. M. DURRETT, Jr.,
Attorney

JMD/esr

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TEXACO
INC.

PETROLEUM PRODUCTS



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DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION

P. O. BOX 8109
MIDLAND, TEXAS

March 8, 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

Texaco Inc. respectfully requests administrative approval for a non-standard 320-acre Eumont Gas proration unit covering the E/2 SW/4, S/2 SE/4, NE/4 SE/4, E/2 NE/4, and NW/4 NE/4 Section 12, T-21-S, R-36-E, Lea County, New Mexico. This non-standard unit will be dedicated to the Texaco Inc. Roy Riddel Well No. 1. In support of our application the following facts are submitted:

1. Texaco's Roy Riddel Well No. 1 located 661' from the south line and 1980' from the west line of said Section 12 is completed in the Eumont Gas Pool and at the present time has a 160-acre non-standard gas proration unit consisting of the E/2 SW/4 and S/2 SE/4 of said Section 12 assigned to it. This well is currently a top allowable gas well in the Eumont Gas Pool and during the year 1962 it had an allowable assigned totaling 74,225,000 cubic feet of gas. The actual production during the year 1962 was 103,988,000 cubic feet of gas and during one month of the year it produced in excess of 32,000,000 cubic feet of gas.
2. Texaco's Roy Riddel Well No. 2 located 657' from the east line and 660' from the north line of said Section 12 currently has a 160-acre non-standard gas proration unit assigned to it consisting of the N/2 of NE/4, SE/4 NE/4, and NE/4 SE/4 of said Section 12.

March 8, 1963

This well is currently carried as a marginal gas producer in the Eumont Gas Pool with an allowable of 608,000 cubic feet per month. During 1962, this well had an assigned allowable of 19,646,000 cubic feet and actual production from the well was 5,715,000 cubic feet.

3. Texaco's Roy Riddel Well No. 2 will be plugged and abandoned and the entire 320-acre Roy Riddel lease will be assigned to Well No. 1.
4. The proposed non-standard gas proration unit consists of contiguous quarter-quarter sections and lies wholly within a single governmental section.
5. The entire non-standard gas proration unit can be reasonably presumed to be gas productive in the Eumont Gas Pool.
6. The length or width of the non-standard gas unit does not exceed 5,280'.
7. All offset operators to the Texaco Roy Riddel lease and all operators within 1500' of the subject well have been furnished a copy of this application.

Attached is a copy of the ownership map for the Texaco Inc. Roy Riddel lease and the area immediately surrounding this lease. Also attached is a list of the offset operators and their mailing addresses. It is respectfully requested that this application for a non-standard 320-acre gas proration unit be approved administratively.

Yours very truly,



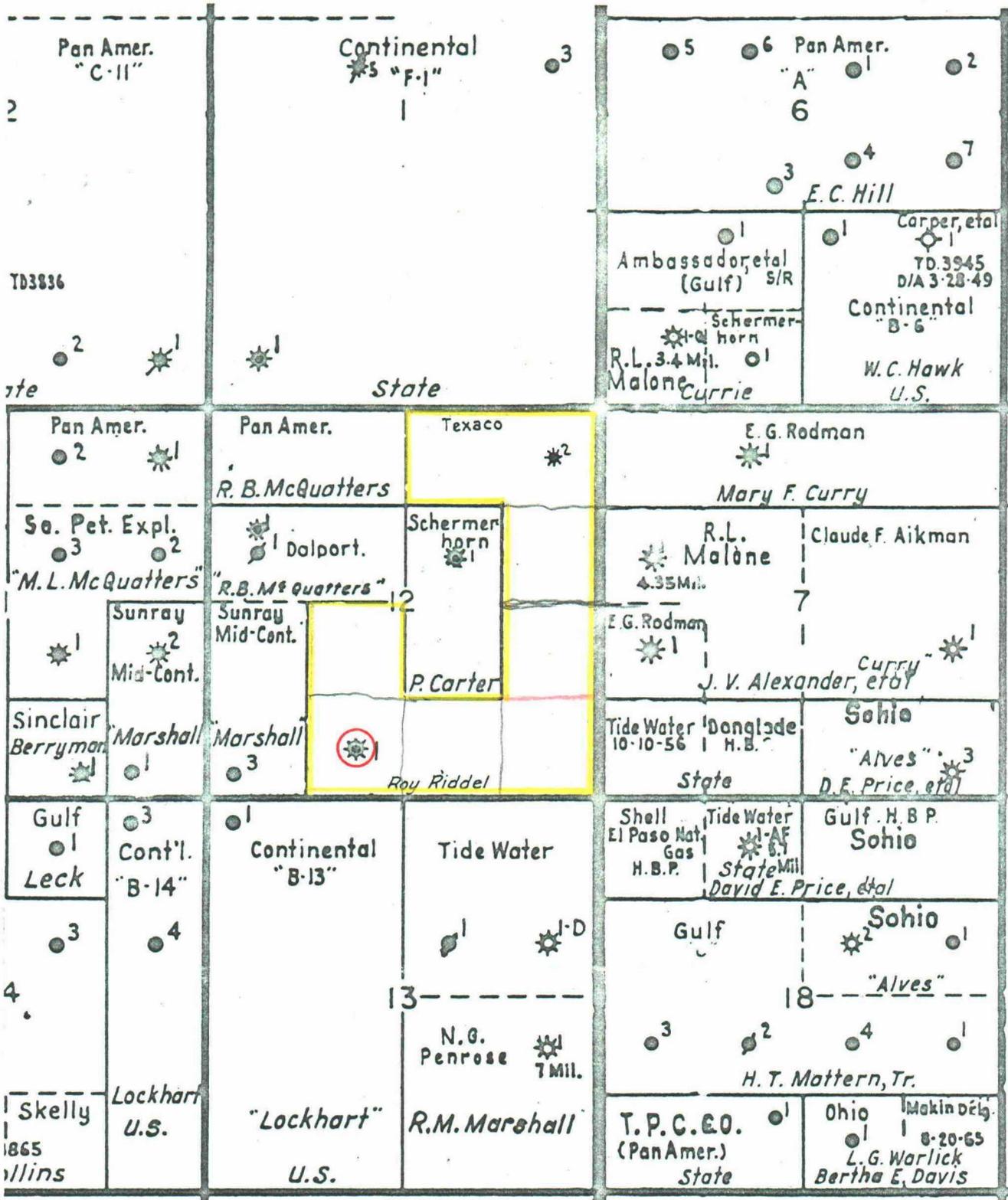
C. R. Black
Division Proration Engineer

CRB-MM
Attach.

R-36-E

R-37-E

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Ownership Map
 Texaco Inc.
 Roy Riddel Lease
 Eumont Gas Pool
 Lea County, New Mexico
 Scale 1" = 2000'

Case 2782

OFFSET OPERATORS
TEXACO INC. ROY RIDDEL LEASE
LEA COUNTY, NEW MEXICO

Continental Oil Company
P. O. Box 427
Hobbs, New Mexico

Dalport Oil Corporation
930 Fidelity Union Life Bldg.
Dallas, Texas

R. L. Malone
c/o F. J. Danglade Estate
Lovington, New Mexico

Pan American Petroleum Corp.
P. O. Box 68
Hobbs, New Mexico

E. G. Rodman
P. O. Box 3826
Odessa, Texas

Schermerhorn Oil Corporation
P. O. Box 1027
Odessa, Texas

Shell Oil Company
P. O. Box 1858
Roswell, New Mexico

Sunray DX Oil Company
P. O. Box 128
Hobbs, New Mexico

Tidewater Oil Company
P. O. Box 547
Hobbs, New Mexico

DOCKET MAILED

Date _____

