

PROPOSED ALLOWABLE DURING INTERFERENCE TEST

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Well No.	April Daily Allow.	April Monthly Allow.	May Daily Allow.	May Monthly Allow.	June Daily Allow.	June Monthly Allow.	May Prod. Rate	June Prod. Rate	Total Allow. During Test	Total Allow. Normally	
Conoco											
Meyer B-4 #19	84	2,520	0	0	0	0	0	0	0	5,124	
" #20	84	2,520	82	2,542	106	3,180	105.9	106	5,722	5,124	
" #21	84	2,520	84	2,604	84	2,520	108.5	84	5,124	5,124	
" #22	84	2,520	74	2,294	96	2,880	95.6	96	5,174	5,124	
" #23	40	1,200	31	961	40	1,200	40	40	2,161	2,440	
" #24	84	2,520	109	3,379	141	4,230	140.8	141	7,609	5,124	
" #25	-	-	-	-	-	-	-	-	-	-	
" #26	82	2,460	104	3,224	135	4,050	134.3	135	7,274	5,002	
Total	542	16,260	484	15,004	602	18,060	625.1	602	33,064	33,062	
Gulf											
B. Ramsey #11	84	2,520	73	2,263	95	2,850	94.3	95	5,113	5,124	
" #12	40	1,200	35	1,085	45	1,350	45.2	45	2,435	2,440	
Total	124	3,720	108	3,348	140	4,200	139.5	140	7,548	7,564	
Metex											
Wallace-State #5	84	2,520	73	2,263	95	2,850	94.3	95	5,113	5,124	
Pool Total	750	22,500	665	20,615	837	25,110	858.9	837	45,725	45,750	

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 2784

EXHIBIT NO. 2

ILLEGIBLE