

PROPOSED JULY ALLOWABLE DURING INTERFERENCE TEST

	(1)	(2)	(3)	(4)	(5)
Well No.	April Daily Allow.	April Monthly Allow.	July Daily Allow.	July Monthly Allow.	
<b>Conoco</b>					
Meyer B-4 #19	84	2,520	0	0	
" #20	84	2,520	97	3,007	
" #21	84	2,520	84	2,604	
" #22	84	2,520	91	2,821	
" #23	40	1,200	40	1,240	
" #24	84	2,520	118	3,658	
" #25	-	-	-	-	
" #26	82	2,460	112	3,472	
Total	542	16,260	542	16,802	
<b>Gulf</b>					
B. Ramsey #11	84	2,520	84	2,604	
" #12	40	1,200	40	1,240	
Total	124	3,720	124	3,844	
<b>Metex</b>					
Wallace-State #5	84	2,520	84	2,604	
Pool Total	750	22,500	750	23,250	

BEFORE EXAMINER UTZ  
 OIL CONSERVATION COMMISSION  
 EXHIBIT NO. 2784  
 CASE NO. \_\_\_\_\_

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2784  
Order No. R-2476

APPLICATION OF CONTINENTAL OIL  
COMPANY FOR AUTHORITY TO CONDUCT  
INTERFERENCE TESTS, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

Now, on this 3rd day of May, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks authority to shut in all wells in the Oil Center-Blinbry Pool, Lea County, New Mexico, for approximately seven days to achieve stabilization, to leave one well shut in for a period not to exceed 90 days to observe pressure behavior, and to transfer allowables and make up underproduction from the shut-in wells.

(3) That approval of the subject application will afford the operators in the pool an opportunity to gather valuable information concerning reservoir characteristics of the Oil Center-Blinbry Pool.

(4) That approval of the subject application will be in the interest of conservation and will neither cause waste nor impair correlative rights.

-2-

CASE No. 2784

Order No. R-2476

IT IS THEREFORE ORDERED:

(1) That the operators in the Oil Center-Blinebry Pool are hereby authorized to shut in all wells in the Oil Center-Blinebry Pool and the Continental Meyer B-4 Well No. 20 for approximately seven days until satisfactory stabilization is achieved.

(2) That upon achieving stabilization, the operators in the subject pool are hereby authorized to leave the Continental Meyer B-4 Well No. 19 shut in for a period not to exceed 60 days in order to conduct interference tests in the Oil Center-Blinebry Pool.

(3) That the operators in the subject pool are hereby authorized to make up underproduction occurring during the stabilization shut-in period by transferring allowables from wells affected by the shut-in period to other wells on the same basic lease, and by producing the wells receiving the transferred allowable in excess of the 125 percent daily tolerance limitation, the gas-oil ratio notwithstanding, during the 60-day interference test period.

(4) That during the interference test period, the applicant is hereby authorized to transfer the allowable accruing to the Continental Meyer B-4 Well No. 19 during the stabilization shut-in period as well as during the 60-day interference test period to other wells on the same basic lease.

(5) That the Commission's Hobbs District Office shall be notified when the wells are shut in to achieve stabilization.

(6) That each operator desiring to transfer allowables shall submit a schedule indicating the amount of allowable to be transferred to each well to the Commission's Hobbs District Office prior to transferring any of said allowable to any well.

(7) That for good cause shown, the Secretary-Director of the Commission is hereby authorized to extend the interference test period authorized by this order for an additional period not to exceed 30 days.

(8) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*Jack M. Campbell*  
JACK M. CAMPBELL, Chairman

*E. S. Walker*  
E. S. WALKER, Member

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Member & Secretary