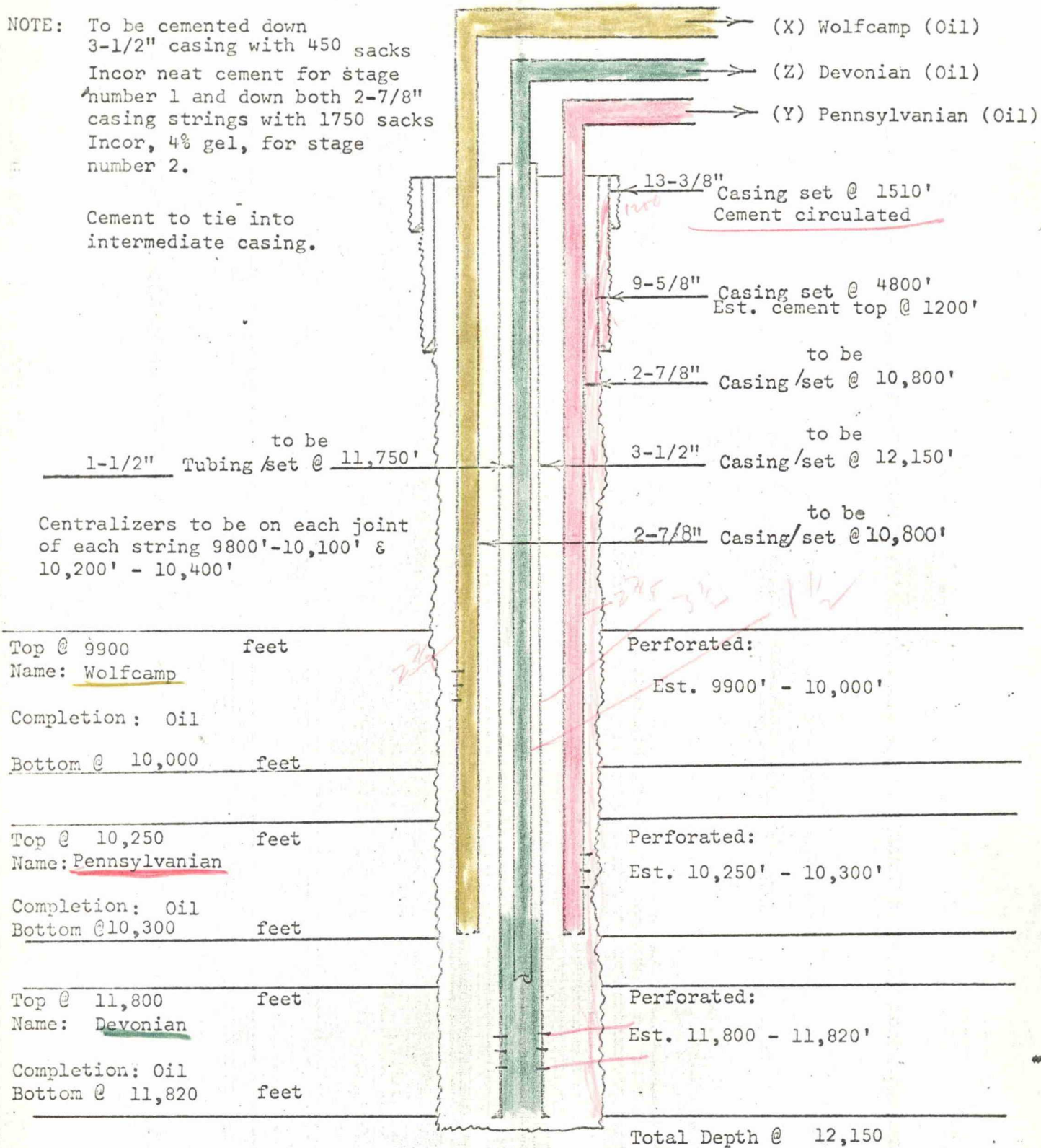


NOTE: To be cemented down
3-1/2" casing with 450 sacks
Incor neat cement for stage
number 1 and down both 2-7/8"
casing strings with 1750 sacks
Incor, 4% gel, for stage
number 2.

Cement to tie into
intermediate casing.

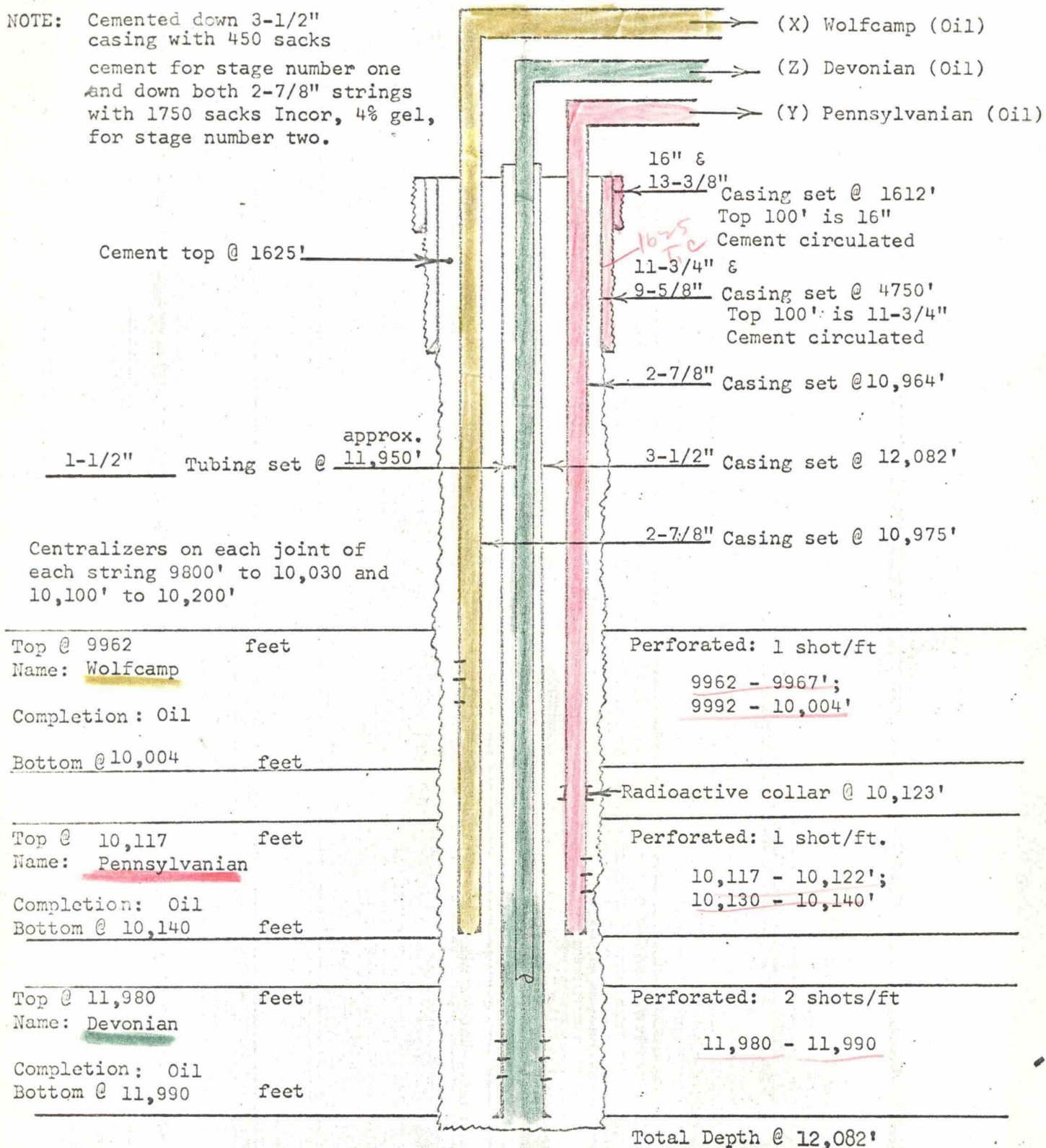


TEXACO Inc.

Lease: State of New Mexico "L" Well No. 6
Field: Vacuum (Wolfcamp, Pennsylvanian and Devonian)
Date: June 3, 1963

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
Appl	EXHIBIT NO. 2
CASE NO. 2827-2826	

NOTE: Cemented down 3-1/2" casing with 450 sacks cement for stage number one and down both 2-7/8" strings with 1750 sacks Incor, 4% gel, for stage number two.



TEXACO Inc.

Lease: State of New Mexico "O" (NCT-1) Well No. 17
Field: Vacuum (Wolfcamp, Pennsylvanian and Devonian)
Date: June 3, 1963

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
CASE NO. 2827-2826

DATA SHEET

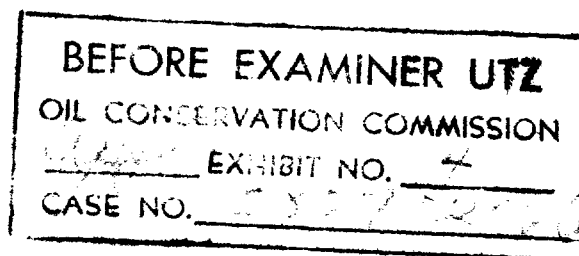
TEXACO Inc.
State of New Mexico "O" (NCT-1) Lease
Vacuum (Devonian) Field
Lea County, New Mexico

Crude Oil Data: 55.6° API Gravity

Estimated Bubble Pressure: 2043 psi

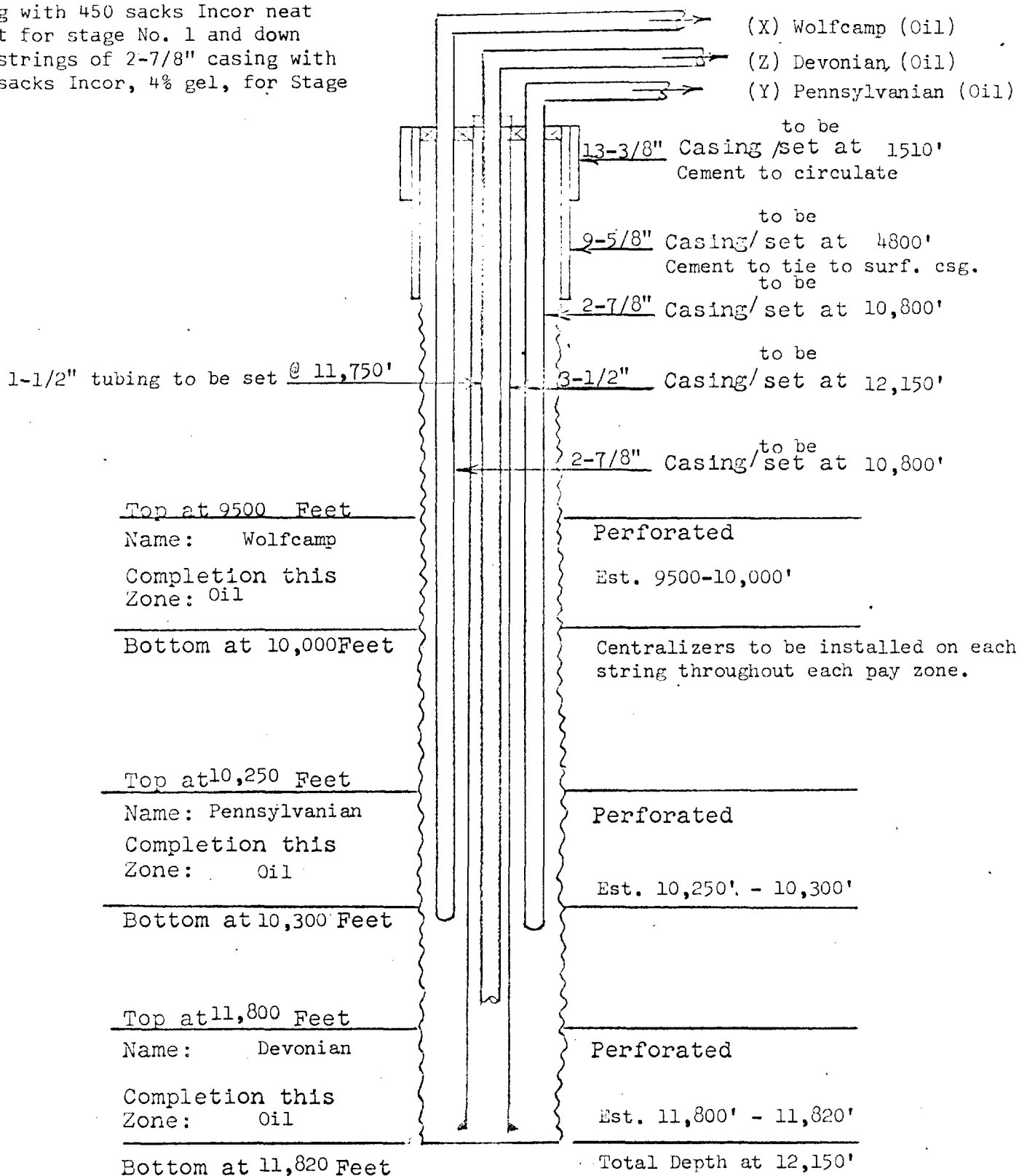
Reservoir and Equipment Data:

	<u>Well No. 11</u>	<u>Well No. 17</u>
Static bottom-hole pressure at mid-point csg. perfs. (psi)	4488	4727
Mid-point casing perforations	12,102'	11,985'
Subsea Depth	-8,080'	-7,977'
Time shut-in (Hours)	24	48
Tubing pressure - shut-in (psi)	1673	2101
Stabilized flow pressure at mid-point csg. perfs. (psi)	3829	4379
Stabilized tubing flow pressure (psi)	1091	1742
Choke Size (Adjustable)	8/64" (10/64" SMC)	19/64"
Average pressure drop through tubing (psi/ft)	.2265	.22
Flow rate (BOFD)	274	264
(BWPD)	135	0
Productivity Index	.6207	.7586
Gas-Oil-Ratio (SCF/BO)	1930	1977
Casing - Outside Diameter	4.5"	3.5"
Inside Diameter	4.3"	2.992"
Tubing - Outside Diameter	2.375"	1.9"
Inside Diameter	1.995"	1.61"
Anticipated maximum artificial lift with hydraulic subsurface equipment (BWPD)	1200	800



DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUPINGDRILL)

NOTE: To be cemented down 3-1/2" casing with 450 sacks Incor neat cement for stage No. 1 and down both strings of 2-7/8" casing with 1750 sacks Incor, 4% gel, for Stage No. 2

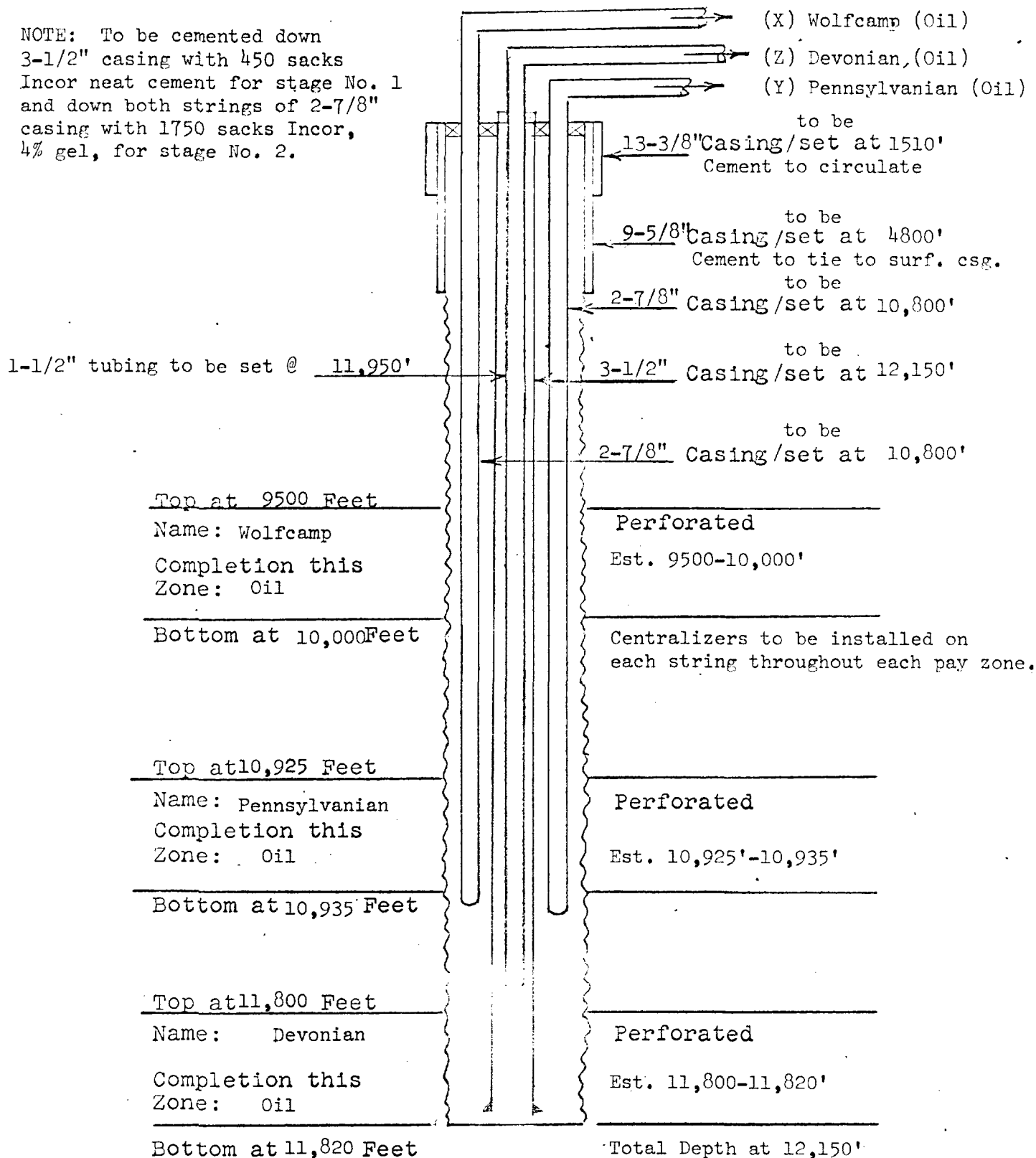


TEXACO Inc.

LEASE: State of New Mexico "L" Well No. 6
 FIELD: Vacuum (Devonian and Wolfcamp) and Undesign. Pennsylvanian
 DATE: May 8, 1963.

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUNINGLES)

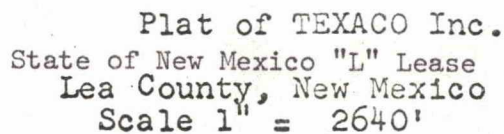
NOTE: To be cemented down
3-1/2" casing with 450 sacks
Incor neat cement for stage No. 1
and down both strings of 2-7/8"
casing with 1750 sacks Incor,
4% gel, for stage No. 2.



TEXACO Inc.

LEASE: State of New Mexico "L" Well No. 6
FIELD: Vacuum (Devonian and Wolfcamp) and Undesig. Pennsylvanian
DATE: May 3, 1963

R-35-E



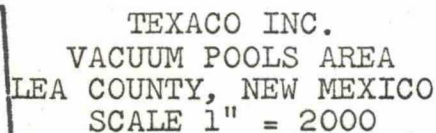
OFFSET OPERATORS

(Marathon Oil Co., P. O. Box 2107, Hobbs, N. M.
: Shell Oil Corp., Box 1858, Roswell, N. M.

Note: Wells not noted are in the Vacuum Pool.

T
17
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18
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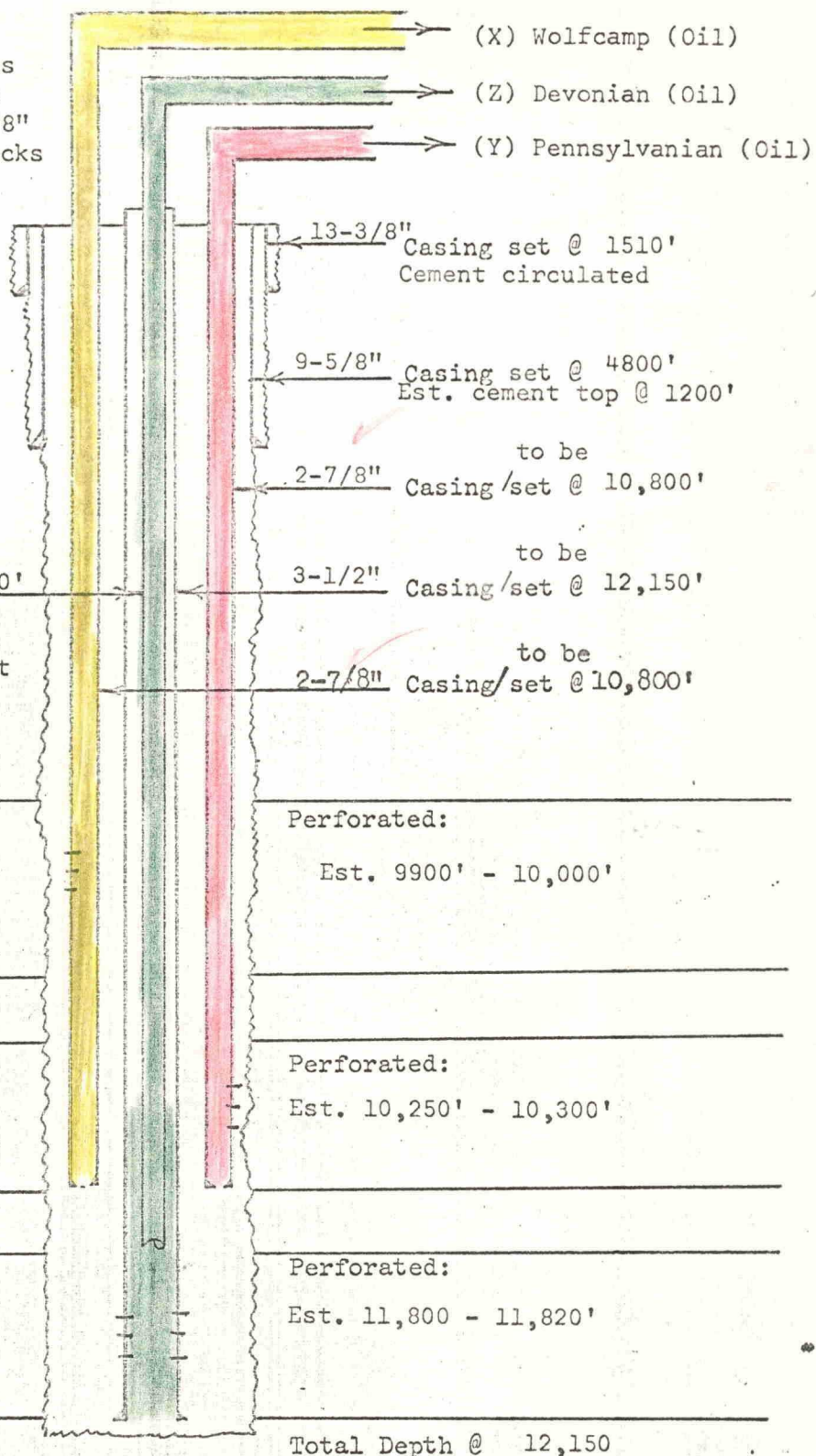


CASE NO.

2827-2826

NOTE: To be cemented down
3-1/2" casing with 450 sacks
Incor neat cement for stage
number 1 and down both 2-7/8"
casing strings with 1750 sacks
Incor, 4% gel, for stage
number 2.

Cement to tie into
intermediate casing.



TEXACO Inc.

Lease: State of New Mexico "L" Well No. 6
Field: Vacuum (Wolfcamp, Pennsylvanian and Devonian)
Date: June 3, 1963