

Set for hearing

TEXACO
INC.

PETROLEUM PRODUCTS



P. O. Box 728
Hobbs, New Mexico
May 7, 1963

Case 2027

RECEIVED MAY 13 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Requested Revision to
Application for Triple
Completion, TEXACO Inc.,
State of New Mexico "O"
(NCT-1) Well No. 17, Lea
County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Should be No 17

Gentlemen:

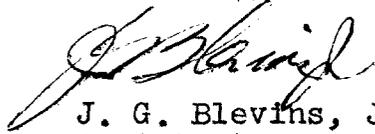
TEXACO Inc. respectfully requests revisions to the casing and cementing program proposed in Application for Triple Completion, TEXACO Inc., State of New Mexico "O" (NCT-1) Well No. 14, Lea County, approved by Administrative Order No. MC-1312. The requested change is to use 3-1/2 inch casing and 1-1/2 inch tubing in place of 4-1/2 inch casing and 2-3/8 inch tubing for producing the Devonian and to set the 2-7/8 inch Wolfcamp casing string at approximately 10,800 feet instead of at 10,500 feet. The 2-7/8 inch Pennsylvanian casing string is to be set at 10,800 feet as initially proposed. Instead of cementing down 4-1/2 inch casing only and using a two-stage cementing tool, TEXACO Inc. desires to cement down the 3-1/2 inch casing with 450 sacks of Class "C" neat cement for the first stage and down both 2-7/8 inch casing strings with 1750 sacks of Class "C", 4% gel, cement for the second stage.

A favorable reply to this request shall be appreciated. A revised diagrammatic sketch is attached and a

May 7, 1963

copy of this requested revision is being sent to each
offset operator on this date by registered mail.

Yours very truly,



J. G. Blevins, Jr.
Assistant District
Superintendent

WPY-bl

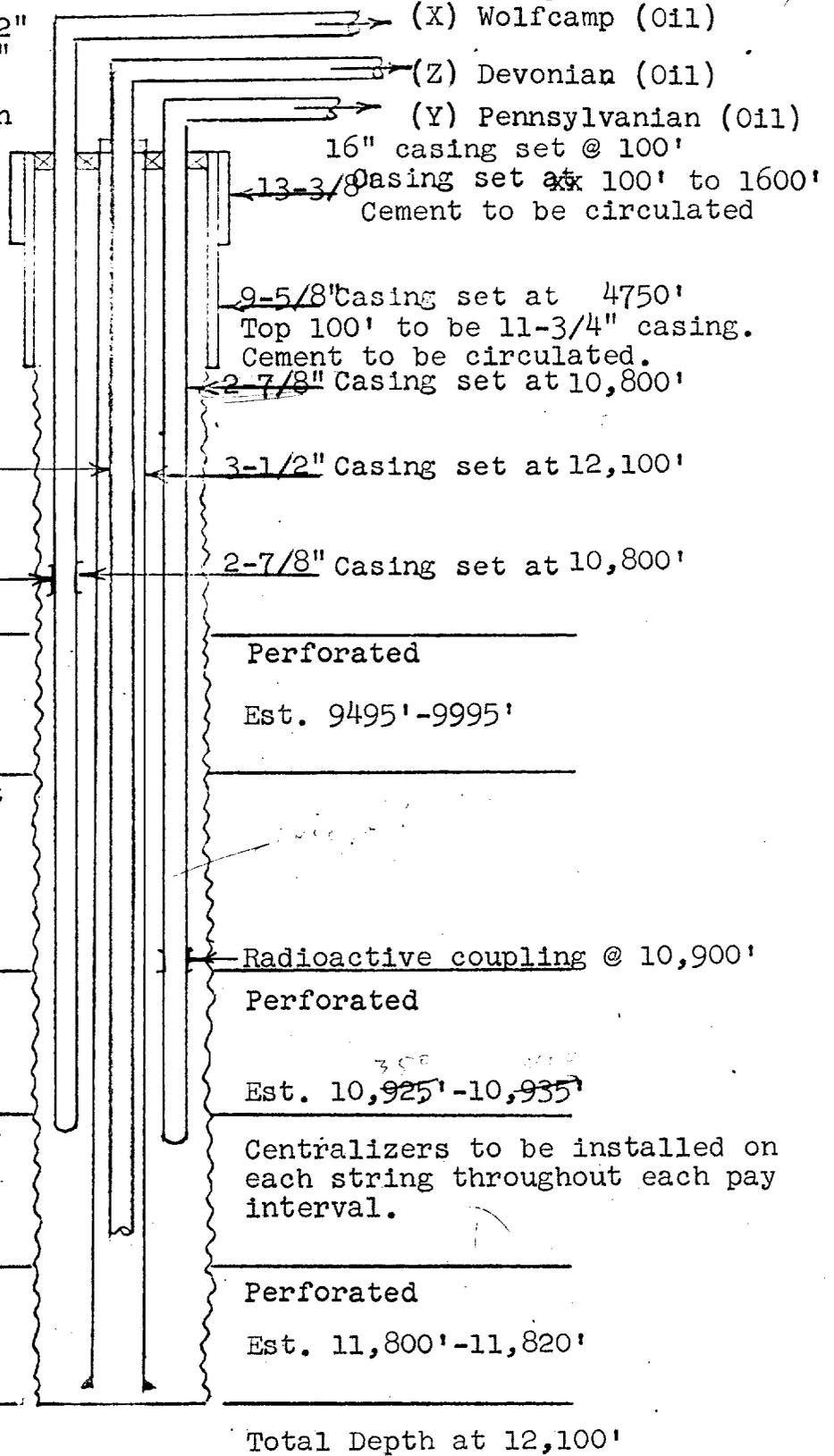
Attachments

cc: NMOCC-Hobbs
Offset Operators

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TURINGLESS)

Case 2827

NOTE: To be cemented down 3-1/2" casing with 450 sacks Class "C" cement for 1st stage and down both 2-7/8" casing strings with 1750 sacks Class "C", 4% gel, cement for the second stage. Cement to tie into intermediate casing.



TEXACO Inc.

LEASE: State of New Mexico "O" (NCT-1) Well No. 17
 FIELD: Undesignated (Devonian, Pennsylvanian, Wolfcamp)
 DATE: May 7, 1963

Case 2827

TEXACO
INC.

PETROLEUM PRODUCTS



P. O. Box 728
Hobbs, New Mexico
May 8, 1963

1963 MAY 12 PM 1 01

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Correction to Application for Triple
Completion, TEXACO Inc., State of New
Mexico "O" (NCT-1) Well No. 17, Lea
County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is revised copies of application for multiple completion and diagrammatic sketch for TEXACO Inc. State of New Mexico "O" (NCT-1) Well No. 17, Lea County, to correct the application dated May 7, 1963. The estimated perforated Pennsylvanian interval should read 10,350 feet to 10,400 feet instead of 10,925 feet to 10,935 feet as initially indicated.

Your indulgence shall be appreciated and copies of this corrected application are being sent this date to each offset operator by registered mail.

Yours very truly,

J. G. Blevins, Jr.
Assistant District Superintendent

WPY/om
cc: NMOCC, Hobbs
Offset Operators

Attachments

DOCKET MAILED

~~DATE~~ 5/23/63
JK

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Case 2827

Operator TEXACO Inc.		County Lea	Date May 8, 1963
Address Box 728, Hobbs, New Mexico		Lease State of N. M. "0" (NCT-1)	Well No. Well No. 17
Location of Well	Unit N	Section 36	Township 17-S Range 34-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____

2. If answer is yes, identify one such instance: Order No. MC-1265; Operator, Lease, and Well No.:

TEXACO Inc., State of New Mexico "0" (NCT-1) Well No. 11

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	* Wolfcamp	*Pennsylvanian	* Devonian
b. Top and Bottom of Pay Section (Perforations)	Est. 9495-9995'	Est. 10,350-10,400'	Est. 11,800-820'
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO) *Undesignated

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 113-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, P. O. Box 68, Eunice, New Mexico

Shell Oil Corporation, P. O. Box 1858, Roswell, New Mexico

Amerada Petroleum Corporation, P. O. Box 668, Hobbs, New Mexico

Phillips Petroleum Company, P. O. Box 2105, Hobbs, New Mexico

Mobil Oil Company, P. O. Box 2406, Hobbs, New Mexico

Pacific Western c/o Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification May 8, 1963 (registered mail).

CERTIFICATE: I, the undersigned, state that I am the Assistant Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

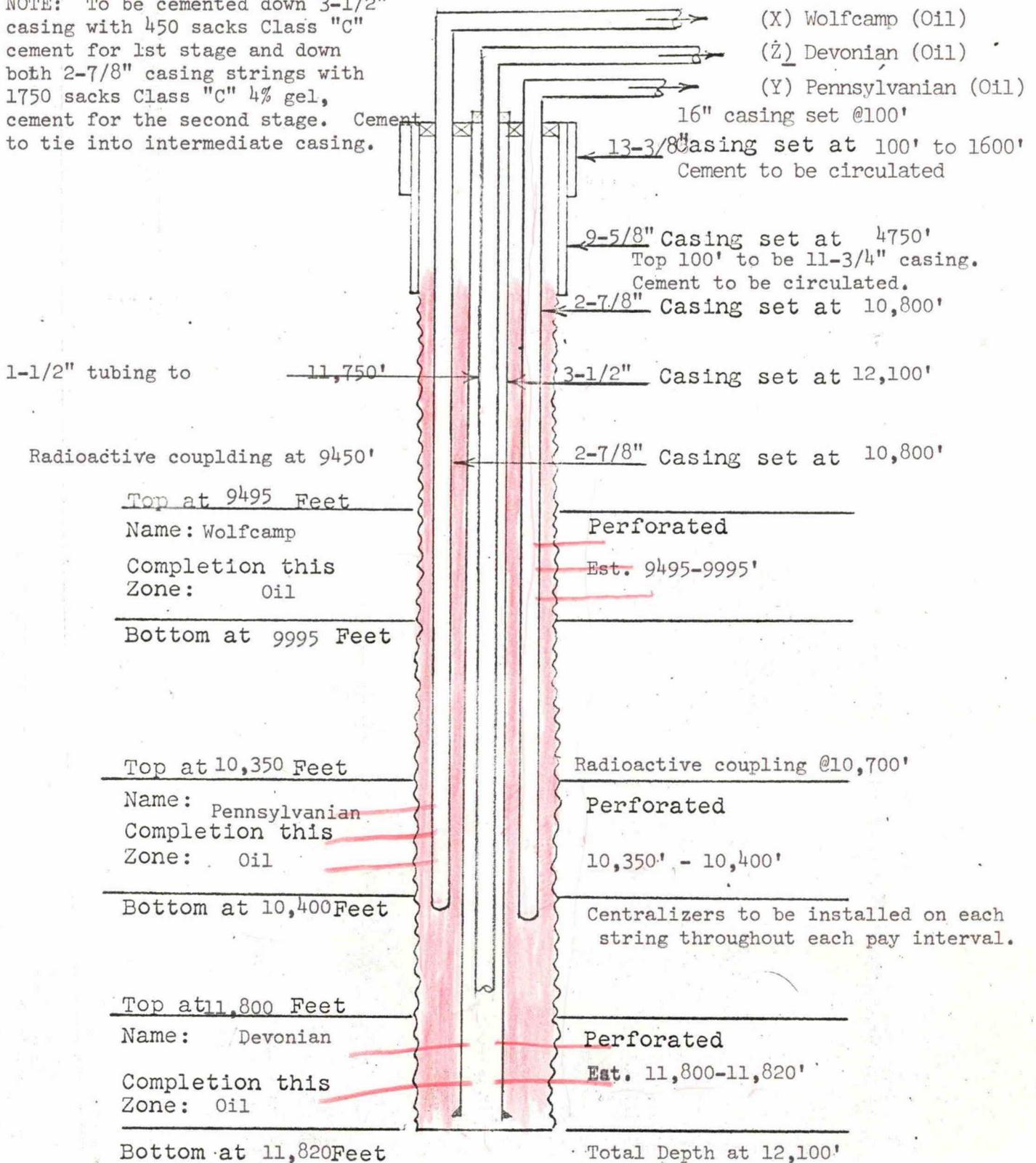
J. G. Blevins, Jr.
J. G. Blevins, Jr. Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)

NOTE: To be cemented down 3-1/2" casing with 450 sacks Class "C" cement for 1st stage and down both 2-7/8" casing strings with 1750 sacks Class "C" 4% gel, cement for the second stage. Cement to tie into intermediate casing.



TEXACO Inc.

LEASE: State of New Mexico "O" (NCT-1) Well No. 17
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