

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Case 3840  
(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 4, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation L.G. Warlick "A", Well No. 2, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
J, Sec. 19, T. 21S, R. 37E, NMPM., Blinebry Pool  
Unit Letter

Lea

Please indicate location:  
R-37E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 19  
.#2

County. Date Spudded 6-24-62 Date Drilling Completed 7-18-62  
Elevation 3515' DF Total Depth 6710' PBD  
Top Oil/Gas Pay 5654' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5654' to 5925'  
T 21 Open Hole - Depth Casing Shoe 6705' Depth Tubing

S OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
16"	295	450
10-3/4"	2757	2536
2-7/8"	6705	1815

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6221 MCF/Day; Hours flowed 24

Choke Size 1.5" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid - 250 gals. - Frac - 4620 gals. oil & 6900# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter Northern Natural Gas Co.

Remarks: Closed in pending completion approval

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*  
(Signature)

By: \_\_\_\_\_

Title: District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: Amerada Petroleum Corporation

Address: P.O. Box 668, Hobbs, New Mexico

R 36 E

R 37 E

Cont'l 1 ● E +		Tidewater 13 1 ● E 2 ● E Marshall Penrose 1 ● E +		Tidewater 18 1 ● E Gulf Penrose 2 ● E 1 ● PS 3 ● E 4 ● PS 1 ● PS o/sou - Blount 1 ● PS Ohio 1 ● PS Lockhart		Texaco 5 ● PS 3 ● D +		Pech oil 1 ● D Sun 3 ● D Weatherly 1 ● PS-BG 1 ● E-PS 2 ● D 1 ● T-D 4 ● D Penrose 1 ● BG-D Weatherly 2 ● T-D Tidewater 1 ● D Hardy		Cont'l 17 4 ● T-D 3 ● B-D 2 ● E-D Lockhart	
Lockhart		Marshall		Lockhart		Lockhart		Hardy		Hardy	
Gulf 24 +		Gulf 24 1 ● E Leonard		Penrose 19 1 ● E-BG GAS UNIT		Rodman 1 ● D 1 ● PS 5 ● BG 3 ● D 2 ● D		Sinc. 20 2 ● T-D		Sinc. 20 2 ● T-D	
Gulf 2 ● PS +		Gulf 1 ● E 2 ● D-B PanAm "Ck" 1 ● P-D Eunice Unit		Amerada 1 ● PS 8 ● D State DC Warlick Amerada 2 ● PS 8 ● BG D Warlick "A" Perry 3 ● PS 1 ● PS 5 ● P-B 4 ● P 2 ● B-D		Sunray 1 ● D Amerada & Rodman 4 ● E-PS 1 ● D 1 ● BG-D		Randle 5 ● BG-D 3 ● PS-D 3 ● D Ohio 1 ● PS 2 ● D Hardy 2 ● PS 3 ● D 4 ● D 1 ● PS 5 ● BG		York 1 ● BG-D York 1 ● PS 2 ● D Hardy 3 ● D 1 ● PS 5 ● BG	
Mattern Gulf 2 ● E 1 ● A		Gulf 25 +		Texaco 30 4 ● E 5 ● PS-P 2 ● 6 ● P-BG-D 3 ● D		Hardy Mobil 2 ● PS 3 ● B 6 ● P-D 1 ● PS 4 ● PS 5 ● D		Hardy 29 2 ● PS-D 1 ● PS-BG 1 ● T-D Linam Sunray 2 ● PS-D 1 ● D		Hardy Ohio 1 ● D 3 ● BG-T	
Sinclair 3 ● A 1 ● E		El Paso 1 ● E		Moore 1 ● PS		Henderson Gulf 13 ● PS 1 ● PS 8 ● B		Hardy Sinclair 1 ● D 2 ● PS 3 ● T-D		Hardy Ohio 2 ● D 1 ● D 3 ● BG-T	
Brownlee 2 ● A 4 ● E		Brownlee 1 ● E		Brownlee 1 ● PS		Mattern "B" 11 ● PS 5 ● E-PS 4 ● PS 6 ● D		W. Turner Sinclair 2 ● PS 1 ● PS 4 ● D 3 ● BG-D		Turner Pan Am 2 ● D 1 ● E-D 3 ● BG-T	
Brownlee		Brownlee		Brownlee		Mattern "B"		H. Turner		Turner	

T  
21  
S

AMERADA PETROLEUM CORP

1 INCH = 2000 FT.

- E - Eumont
- A - Arrowhead
- PS - Penrose Skelly
- P - Paddock
- B - Blinbry Oil
- BG - Blinbry Gas
- D - Drinkard

Ex. 1  
Case No 2840

**BEFORE EXAMINER-NUTTER**  
**OF CONSERVATION COMMISSION**  
 EXHIBIT NO. 1  
 CASE NO. 2840

FIELD West Eunice Area  
 STATE New Mexico  
 COUNTY Lea

Case 3840

NUMBER OF COPIES RECEIVED	
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	GAS
PRORATION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Amerada Petroleum Corporation</b>	Lease <b>L. G. Warlick "A"</b>	Well No. <b>2</b>
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Unit Letter <b>J</b>	Section <b>19</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>
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Pool <b>Blinebry</b>	Kind of Lease (State, Fed, Fee) <b>Patent</b>
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If well produces oil or condensate give location of tanks	Unit Letter <b>H</b>	Section <b>19</b>	Township <b>21S</b>	Range <b>37E</b>
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Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> <b>Texas New Mexico Pipe Line Co.</b>	Address (give address to which approved copy of this form is to be sent) <b>P.O. Box 1510 - Midland, Texas</b>
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Is Gas Actually Connected? Yes  No

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/> <b>Northern Natural Gas Co.</b>	Date Connected	Address (give address to which approved copy of this form is to be sent) <b>2223 Dodge St. - Omaha, Neb.</b>
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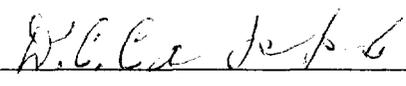
If gas is not being sold, give reasons and also explain its present disposition:  
**Well Closed In.**

**REASON(S) FOR FILING (please check proper box)**

New Well .....       Change in Ownership .....   
 Change in Transporter (check one)      Other (explain below)  
 Oil .....       Dry Gas ....   
 Casing head gas .       Condensate..

Remarks  
**Closed in pending approval of completion.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  
 Executed this the 3rd day of May, 19 63.

OIL CONSERVATION COMMISSION	By 
	Title <b>District Superintendent</b>
Approved by	Company <b>Amerada Petroleum Corporation</b>
Title	Address <b>P.O. Box 668 - Hobbs, New Mexico</b>
Date	

Case 2840

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	GAS
PRORATION OFFICE	
OPERATOR	

FORM C-128  
Revised 5/1/57

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

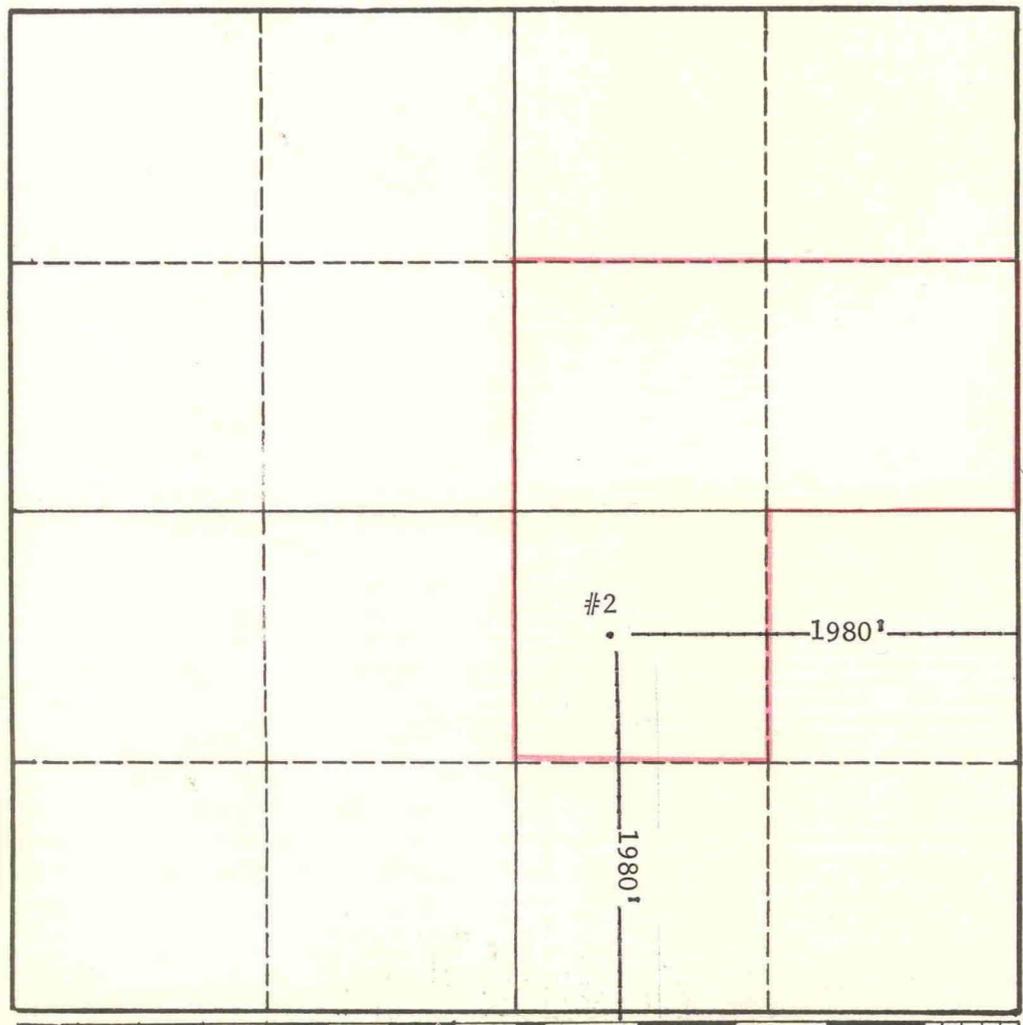
**SECTION A**

Operator Amerada Petroleum Corporation		Lease L.G. Warlick "A"		Well No. 2
Unit Letter J	Section 19	Township 21S	Range 37E	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line				
Ground Level Elev. 3515'	Producing Formation Blinebry	Pool Blinebry	Dedicated Acreage: 120 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	D.L. Capps
Position	District Superintendent
Company	Amerada Petroleum Corp.
Date	May 3, 1963.

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	

Certificate No. \_\_\_\_\_

