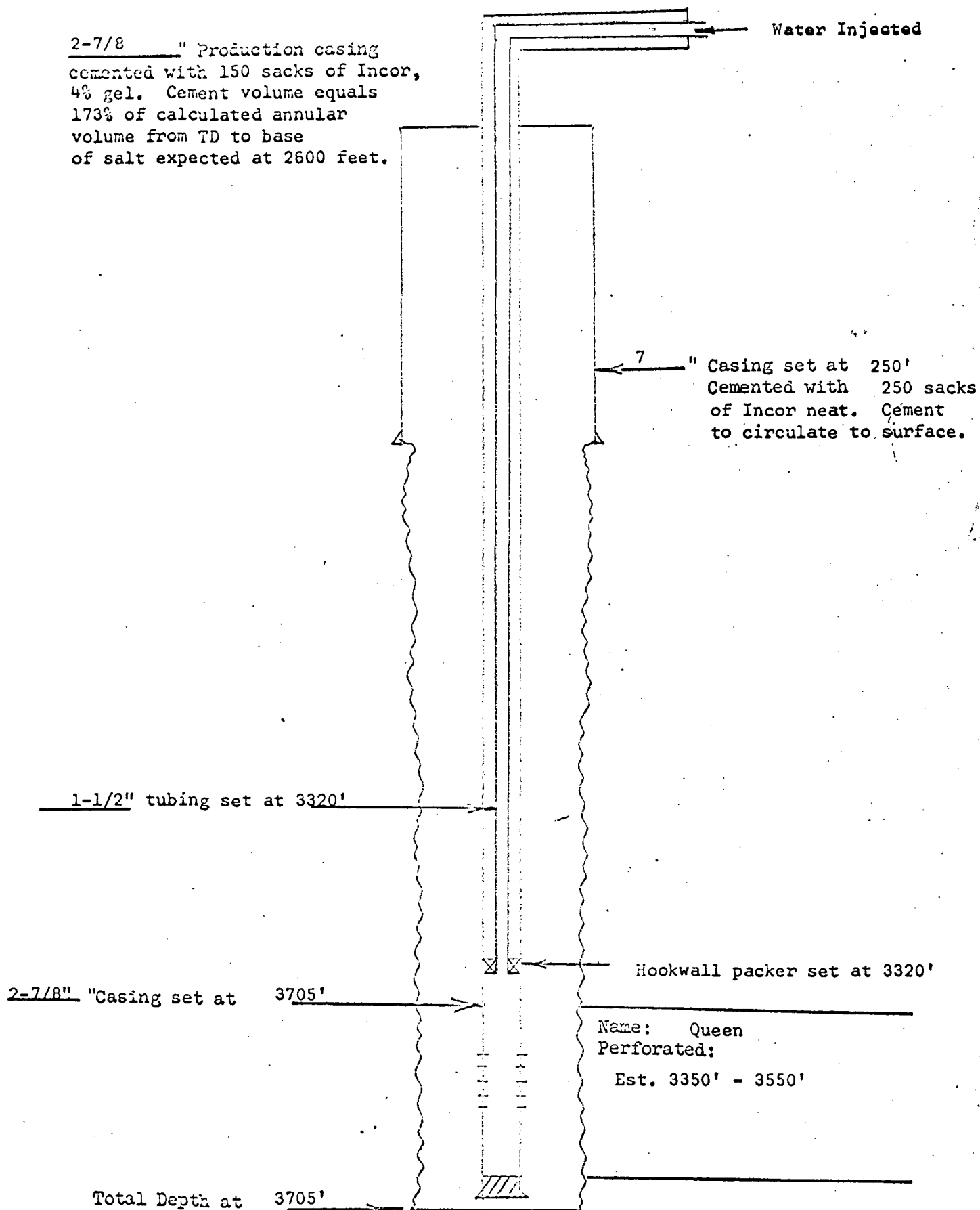


2-7/8" Production casing
cemented with 150 sacks of Incor,
4% gel. Cement volume equals
173% of calculated annular
volume from TD to base
of salt expected at 2600 feet.

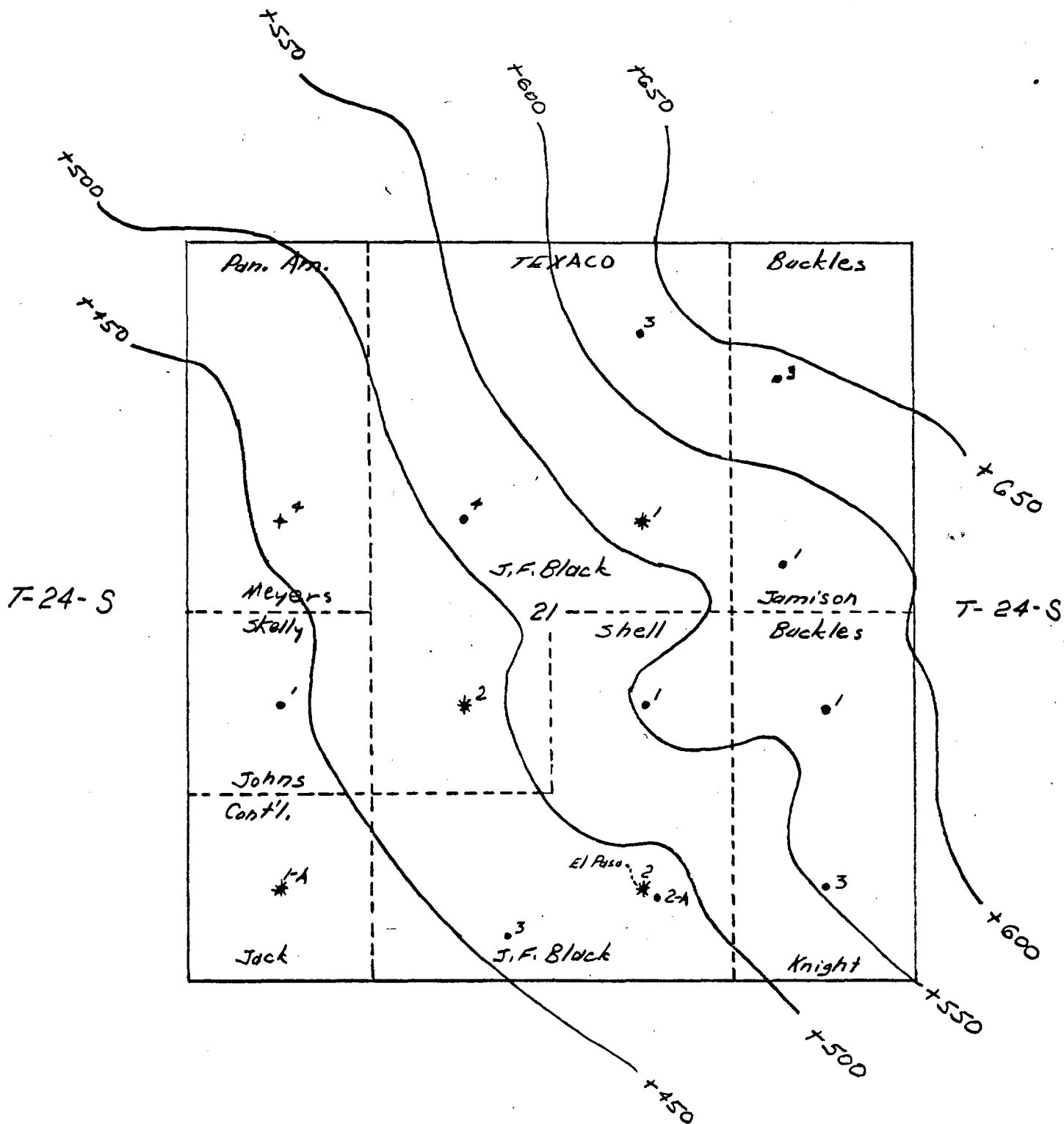


TEXACO Inc.
PROPOSED INJECTION WELL
LANGLIE-MATTIX WATERFLOOD PROJECT

Name: J. F. Black Well No. 6 WIW
Field: Langlie-Mattix
Date: July 19, 1965

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
EXHIBIT NO.	3
CASE NO.	3387

R-37-E



TEXACO Inc.
STRUCTURE MAP

J. F. BLACK LEASE
COOP WATERFLOOD PROJECT

Sec. 21, T-24-S, R-37-E
Lea County, New Mexico

Scale 1" = 1000'

NOTE: Contoured on top of Yates formation from drilling formation samples. Anticipated that contours on top of Queen will closely follow Yates contours. Queen top at a depth approximately 700' feet below Yates top.

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
EXHIBIT NO. 4	
CASE NO. 3287	

PAN AMERICAN
GENERAL AREA CONSIDERED FOR
POSSIBLE MEYER LANGLIE MATTIX UNIT

CARTER FOUNDATION OIL CO
PROPOSED LANGLIE MATTIX
TEAGUE LOWER UNIT

JOHN M. KELLY
PROPOSED LANGLIE
MATTIX FALBY AREA

TEXACO BLACK LEASE
COOP WITH BUCKLES
AND SHELL

PROPOSED PAN AMERICAN
MATTIX UNIT

SHELL QUEEN
WATERFLOOD

WOOLWORTH UNIT

TEXACO
PROPOSED
LANGLIE
MATTIX
COOP

UNION TEXAS PETROLEUM
PROPOSED LANGLIE JAL UNIT

TEXACO INC.
PLAT SHOWING WATERFLOOD UNITS &
AREAS CONSIDERED FOR WATERFLOOD
LANGLIE MATTIX
POOL
LEA COUNTY, NEW MEXICO

SCALE: 1"=4000'

BEFORE EXAMINER UTZ

OIL CONSERVATION COMMISSION

EXHIBIT NO. 2
CASE NO. 3287

MONTHLY OIL PRODUCED AND MONTHLY WATER PRODUCED, BBLS.
 MONTHLY WATER INJECTED AND MONTHLY CUMULATIVE WATER INJECTED, M BBLS.

BEFORE EXAMINER UTZ

OIL CONSERVATION COMMISSION

EXHIBIT NO. 3

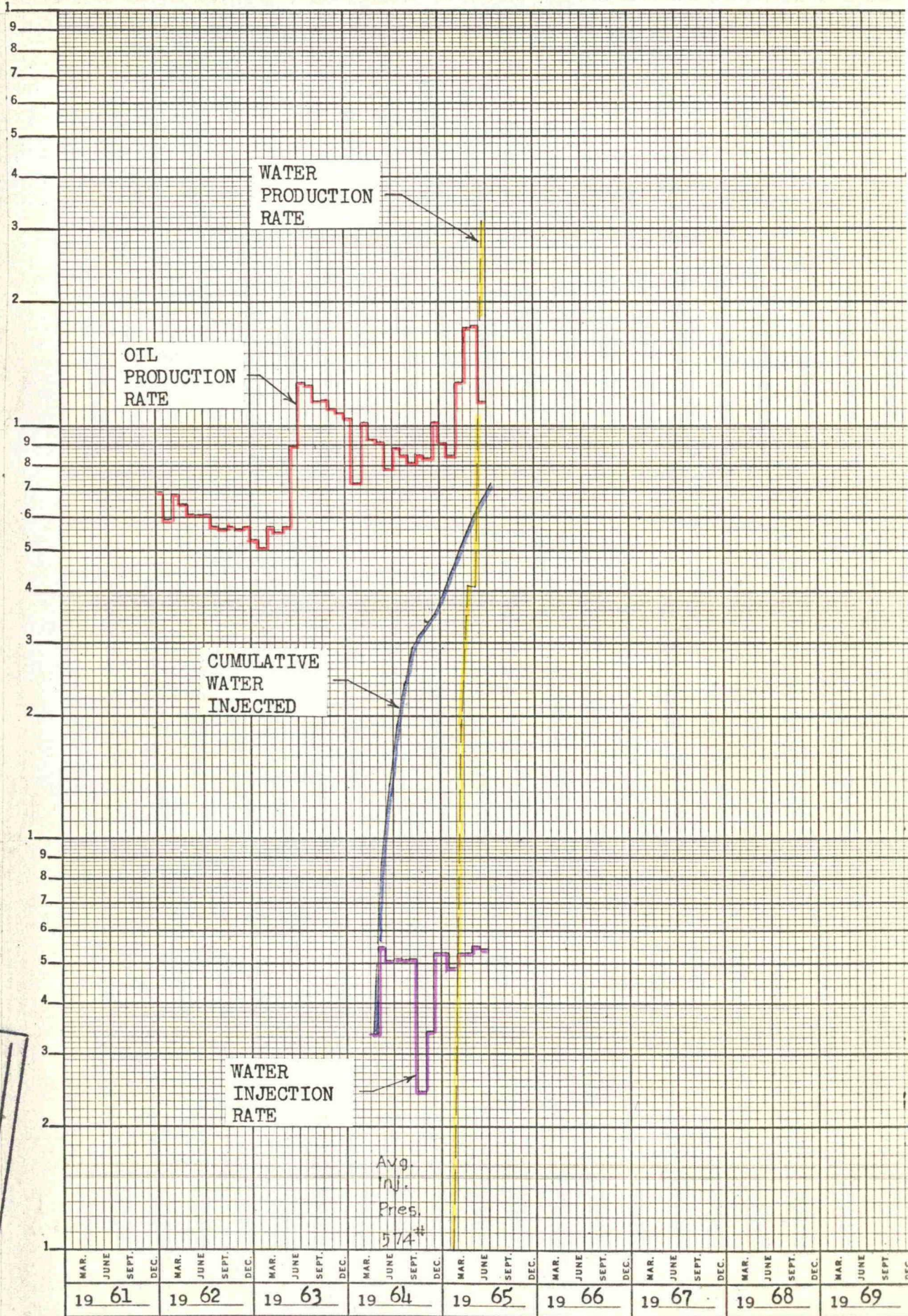
CASE NO. 3287

Exhibit V

10,000

1,000

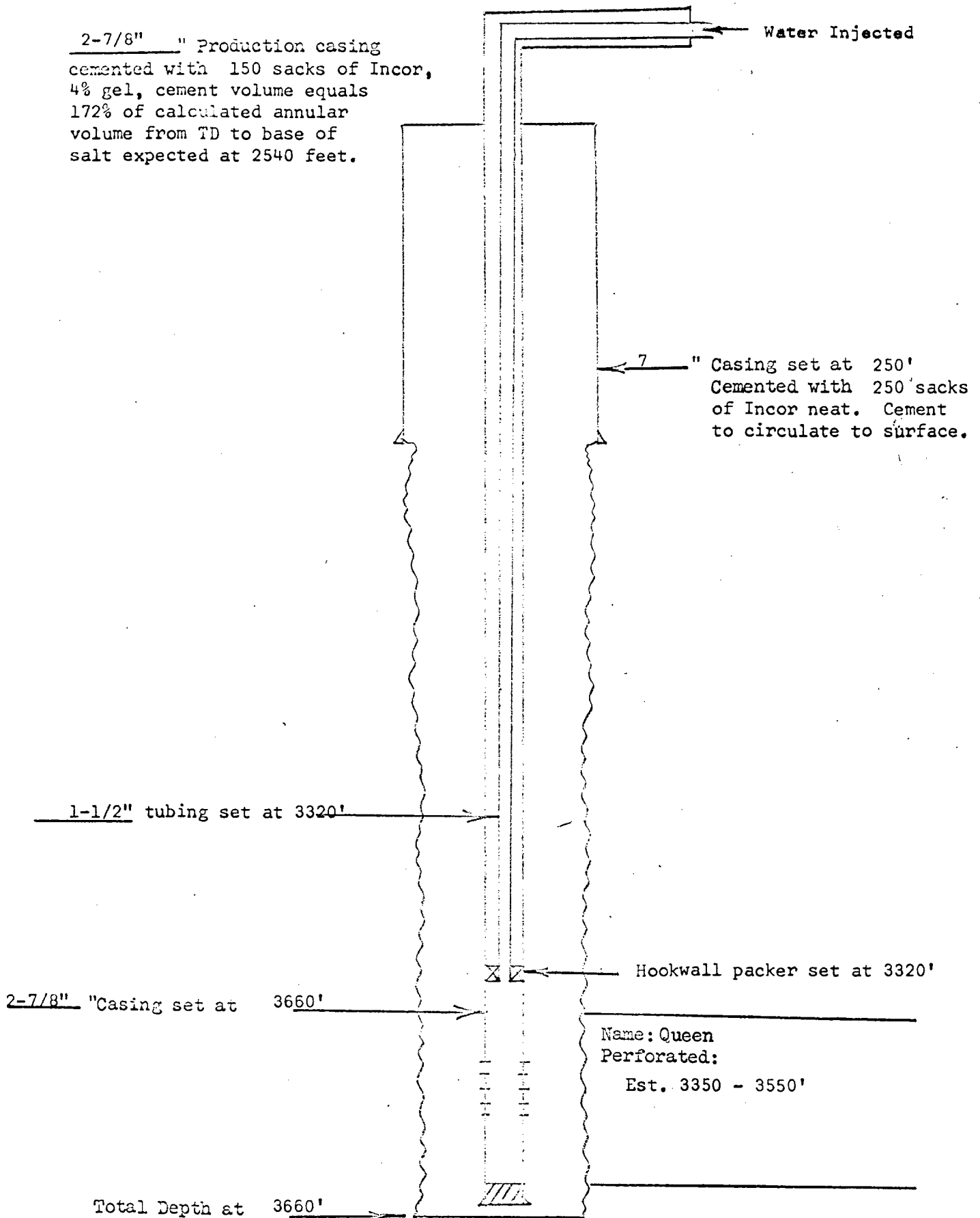
100



LANGLIE MATTIX FIELD
 LEA COUNTY, NEW MEXICO
 SEC. 21 & 22-21S-37E

GEORGE L. BUCKLES - OPERATOR
 KNIGHT LEASE (4 WELLS)

2-7/8" " Production casing
cemented with 150 sacks of Incor,
4% gel, cement volume equals
172% of calculated annular
volume from TD to base of
salt expected at 2540 feet.



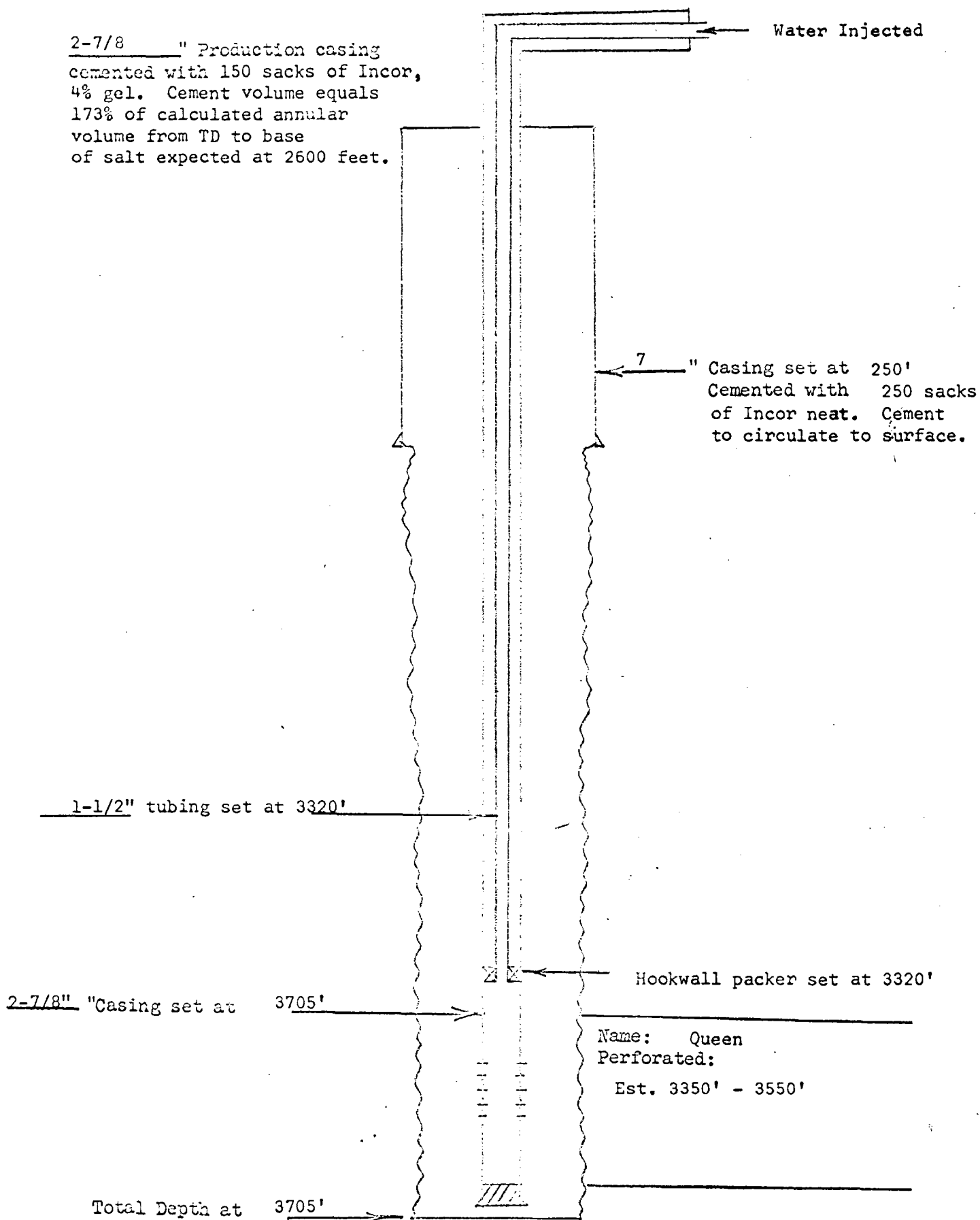
TEXACO Inc.

PROPOSED INJECTION WELL
LANGLIE-MATTIX WATERFLOOD PROJECT

Name: J. F. Black Well No. 7 WIW
Field: Langlie-Mattix
Date: July 19, 1965

Case 3287

2-7/8" Production casing
cemented with 150 sacks of Incor,
4% gel. Cement volume equals
173% of calculated annular
volume from TD to base
of salt expected at 2600 feet.



TEXACO Inc.
PROPOSED INJECTION WELL
LANGLIE-MATTIX WATERFLOOD PROJECT

Name: J. F. Black Well No. 6 WIW
Field: Langlie-Mattix
Date: July 19, 1965

Car. 3287

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE