

EXHIBIT 3

CONSOLIDATED OIL & GAS, INC.
NEW MEXICO OIL AND GAS CONSERVATION HEARING
March 14, 1962

BASIN DAKOTA GAS POOL

Comparison of distribution of total field deliverabilities and of total field allowable under existing rules (25% acreage, 75% acreage x deliverability).

<u>Deliver- ability Range</u>	<u>No. of Wells</u>	<u>% of Field Wells</u>	<u>Ave. Deliver- ability MCFD</u>	<u>Group % of Deliver- ability</u>	<u>Group % of Allow- able</u>	<u>Ave. Well Allowable MCFD</u>
0-1000	278	58.8	472	19.8	29.2	7,980
1001-2000	103	21.8	1,458	22.6	22.5	16,620
2001-3000	37	7.8	2,410	13.4	12.0	24,600
3001-4000	20	4.2	3,501	10.6	9.2	34,100
4001-5000	19	4.0	4,450	12.7	10.6	42,300
5001-6000	6	1.3	5,580	5.1	4.1	52,100
Over 6000	10	2.1	10,536	15.8	12.4	94,700
Total	473	100.0	1,404	100.0	100.0	16,039
0-1404 (Below Ave.)	329	69.6	579	28.7	38.8	8,936
1405-above (Above Ave.)	144	30.4	3,289	71.3	61.2	32,267

1711
60% 511
9003
2000
77 MCF - 5000
9003 12 - 25,000
5
115.7