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EXHIBIT 3

CONSOLIDATED OIL & GAS, INC.
NEW MEXICO OIL AND GAS CONSERVATION HEARING
March 14, 1962

BASIN DAKOTA GAS POOL

Comparison of distribution of total field deliverabilities and of total field allowable under existing rules (25% acreage, 75% acreage x deliverability).

Deliver- ability Range	No. of EL PASO Wells STUDIED	No. of Wells	% of Field Wells	Ave. Deliver- ability MCFD	Group % of Deliver- ability	Group % of Allow- able	Ave. Well Allowable MCFD	EL PASO RESERVES Ave per GROUP
0-1000	243	278	58.8	472	19.8	29.2	7,980	3.02
1001-2000	121	103	21.8	1,458	22.6	22.5	16,620	3.69
2001-3000	46	37	7.8	2,410	13.4	12.0	24,600	3.52
3001-4000	18	20	4.2	3,501	10.6	9.2	34,100	4.19
4001-5000	17	19	4.0	4,450	12.7	10.6	42,300	3.90
5001-6000	2	6	1.3	5,580	5.1	4.1	52,100	1.98
Over 6000	4	10	2.1	10,536	15.8	12.4	94,700	4.20
Total	451	473	100.0	1,404	100.0	100.0	16,039	3.34
0-1404 (Below Ave.)		329	69.6	579	28.7	38.8	8,936	
1405-above (Above Ave.)		144	30.4	3,289	71.3	61.2	32,267	

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billion
cu. ft.