

15

FOWLER PADDOCK FIELD
ECONOMIC DATA

	<u>160 ACRES</u>	<u>320 ACRES</u>
RESERVES		
Gas, MMCF	1400	2800
Condensate, Bbls	0	0
PRICE		
Gas, per MCF	\$ 0.15	\$ 0.15
GROSS WI INCOME*	\$184,000	\$368,000
NET WI INCOME**	\$153,000	\$325,500
INVESTMENT	\$ 60,000	\$ 60,000
PROFIT/WELL	\$ 93,000	\$265,500
PAYOUT, MONTHS	31	15.5
RETURN ON INVESTMENT	1.55	4.43
MINIMUM CONTRACT TAKE RATE, MCFPD	550	1100

*12.5 Percent Royalty

**Less taxes 6.283 percent and Operating Expense \$100 /well - month
and estimated workover costs.

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
<i>Pan Am's</i> EXHIBIT NO. <u>15</u>
CASE NO. <u>2742-2743-2744</u>

FOWLER TUBB GAS POOL
PAN AMERICAN SMU NO. 16

990' FSL and 1648' FEL
Section 15, T-24-S, R-37-E

TD: 6150'

PBD: 6101'

Casing: 9-5/8" CSA 1014'
7" CSA 6150'

Triple completion in Paddock, Lower Paddock and Tubb
Tubb Perfs:

5862-68'

6073-86'

5880-86'

6093-6101'

5892-5922'

Stimulation: 4500 gallons acid

Initial Potential: Flw 1051 MCF, 0 Water, 24 hours
16/64" Choke, TPF 1200 psi

Date Completed: 10-9-63

Awaiting pipeline connection

FOWLER PADDOCK GAS POOL
PAN AMERICAN SMU NO. 16

990' FSL and 1648' FEL
Section 15, T-24-S, R-37-E

TD: 6150'

PBD: 6101'

Casing: 9-5/8" CSA 1014'
7" CSA 6150'

Triple completion in Paddock, Lower Paddock and Tubb
Paddock Perfs:

4833-46'

4852-66'

4868-80'

Stimulation: 2500 gal. acid

Initial Potential: Flowed 914 MCF, 24 Hours, 12/64" Choke,
Dry Gas.

Date Completed in Paddock: 10-9-63

Awaiting Connection

FOWLER BLINEBRY OIL POOL
PAN AMERICAN SMU NO. 1

1980' FSL and 1980' FEL
Section 15, T-24-S, R-37-E

TD: 9705'

PBD: 9705'

Casing: 13-3/8" CSA 284'

9-5/8" CSA 3803'

7" CSA 9485'

Dual Completion in Ellenburger and Blinebry
Blinebry Perfs:

5413-20'	5583-87'
5432-36'	5597-5602'
5454-58'	5620-26'
5504-09'	5648-53'
5520-25'	

Stimulation: Acid w/6,000 gals. S.O. Frac. 24,500 gals. w/3/4#
sand/gal.

Initial Potential: Flw. 166 BO, 0 BW, 24 Hours, 14/64" Choke,
TPF 1275 psi, CGR 37.4° API

Date Completed in Blinebry: 9-27-63

First Production to Sales: October, 1963

FOWLER BLINEBRY OIL POOL
PAN AMERICAN SMU NO. 3

660' FNL and 1980' FEL
Section 22, T-24-S, R-37-E

TD: 10,507'

PBD: 6,246'

Casing: 13-3/8" CSA 331'

9-5/8" CSA 3798'

7" CSA 9987'

Dual Completion in Blinebry and Tubbs

Blinebry Perfs:

5372-83' 5600-03'

5395-5403' 5610-16'

5452-57' 5627-30'

5475-81'

5532-42'

Stimulation: Acid w/2,900 gals.

Initial Potential: Flw. 126 BO, 0 BW, 24 Hours. 18/64" Choke
TPF 1280 psi, GOR 2220/l.

Date Completed in Blinebry: 8-8-63

First Production to Sales: August, 1963

FOWLER BLINEBRY OIL POOL
PAN AMERICAN SMU NO. 16

990' FSL and 1648' FEL
Section 15, T-24-S, R-37-E

TD: 6150'

PBD: 6101'

Casing: 9-5/8" CSA 1014'
7" CSA 6150'

Triple Completion in Paddock, Lower Paddock and Tubb
Blinebry Perfs. (Squeezed)

5413'	5558'	5714'
5442'	5592'	5737'
5456'	5597'	5742'
5480'	5611'	5747'
5505'	5649	x 1 JSPF
5525'	5697'	

Stimulation: Frac. w/30,000 gals. lease crude
Abandoned Blinebry to complete in Lower Paddock 11-14-63.