

Ralph Lowe
MAIN OFFICE OCC

Phone MU 4-7441

1963 FEB 11 AM 8:33

Box 832 Midland, Texas

February 9, 1963

Mr. Dan Nutter
New Mexico Oil & Gas Conservation Commission
Santa Fe, New Mexico

Dear Dan:

In line with your verbal request, enclosed are two (2) additional sets of the exhibits used in our Indian Basin Gas Pools spacing hearing of February 6th.

If you should need further information please advise.

Sincerely,

Harvin L. Landua
Harvin L. Landua

Encl.
HLL:jc

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

September 7, 1962

REPLY TO
P. O. BOX 4337
MIDLAND, TEXAS

Mr. Ralph Lowe
Box 832
Midland, Texas

Subject: Core Analysis
Indian Basin No. 1 Well
Wildcat
Eddy County, New Mexico
Location: Sec. 23-T21S-R23E

Dear Sir:

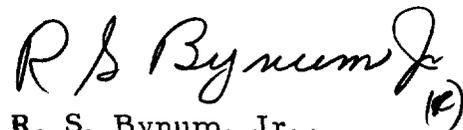
Pennsylvanian formation analyzed from 7610 to 7635 and 9200.0 to 9204.5 feet is interpreted to be gas productive where permeable. An economic completion will be entirely dependent upon additional productive formation being present above or below the cored intervals. A formation treatment will be necessary for satisfactory rates of flow. Summaries of average core analysis data are presented on page one of the report.

Formation analyzed from 9044 to 9050 feet is impermeable and non-productive and Devonian formation analyzed from 10,095 to 10,111 is interpreted to be water productive where permeable.

We sincerely appreciate this opportunity to be of service.

Very truly yours,

Core Laboratories, Inc.


R. S. Bynum, Jr.,
Division Manager

RSB:HC:dc