

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 10, 1964

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 3063: Application of R. C. Davoust Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Turkey Track Section 3 Unit Area comprising 480 acres of State land in Section 3, Township 19 South, Range 29 East, Eddy County, New Mexico.

CASE 3064: Application of R. C. Davoust Company for a waterflood expansion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the expansion of the Turkey Track Queen Waterflood Project in Section 34, Township 18 South, Range 29 East and Section 3, Township 19 South, Range 29 East, Turkey Track Field, Eddy County, New Mexico, to include the Grayburg formation.

CASE 3065: Application of Gulf Oil Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the approval of the West Pearl Queen Unit Area comprising 2520 acres, more or less, of State, Fee and Federal lands in Township 19 South, Range 35 East, Lea County, New Mexico.

CASE 3066: Application of Gulf Oil Corporation for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the Pearl Queen Pool by the injection of water into the Queen formation through 30 wells in Sections 28, 29, 30, 31, 32, and 33, Township 19 South, Range 35 East, Lea County, New Mexico.

CASE 3067: Application of Texaco Inc., for the creation of a new oil pool and for special temporary pool rules, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Pennsylvanian production for its Navajo Tribal AL Well No. 1 located in Unit H of Section 28, Township 26 North, Range 18 West, San Juan County, New Mexico, and for the establishment of temporary pool rules including a provision for 80-acre spacing and a GOR limitation of 4000 to 1.

CASE 3068: Application of Amerada Petroleum Corporation for a salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the interval from 9005 to 9033 feet, Pennsylvanian formation, through its L. H. Chambers Well No. 2 located in Unit C of Section 11, Township 12 South, Range 33 East, Bagley Field, Lea County, New Mexico.

CASE 3069: Application of Continental Oil Company for a pressure maintenance project and a dual completion, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project in the Pennsylvanian "CD" formation underlying its Rattlesnake lease in Sections 1, 2, 11, and 12, Township 29 North, Range 19 West, Rattlesnake-Pennsylvanian "CD" Pool, San Juan County, New Mexico.

Initial injection to be through two wells located in Units B and H of Section 11, one of which, No. 146 in Unit B, would be dually completed for water injection through tubing and Pennsylvanian "B" Gas Pool production through the casing-tubing annulus. Applicant further seeks the promulgation of special rules for the operation of said project.

CASE 3038: Application of Kennedy Oil Company for a waterflood buffer zone and capacity allowables, Eddy County, New Mexico, or a determination that an offset well is producing primary oil. Applicant, in the above-styled cause, seeks the designation of the N/2 SW/4 of Section 20, Township 16 South, Range 31 East, Square Lake Pool, Eddy County, New Mexico, as a buffer zone adjacent to a waterflood project operated in the S/2 SW/4 of said Section 20 by Newmont Oil Company and the assignment of capacity allowables to applicant's Rowley Federal Wells Nos. 1 and 2 located in Units K and L, respectively, of said Section 20. In the alternative, applicant seeks a determination that the Newmont well located in Unit N and applicant's wells in Units K and L of Section 20 are producing primary oil and are not affected by the Newmont waterflood. Upon such determination, applicant seeks the assignment of normal primary allowables to the wells located in Units K, L and N of Section 20.