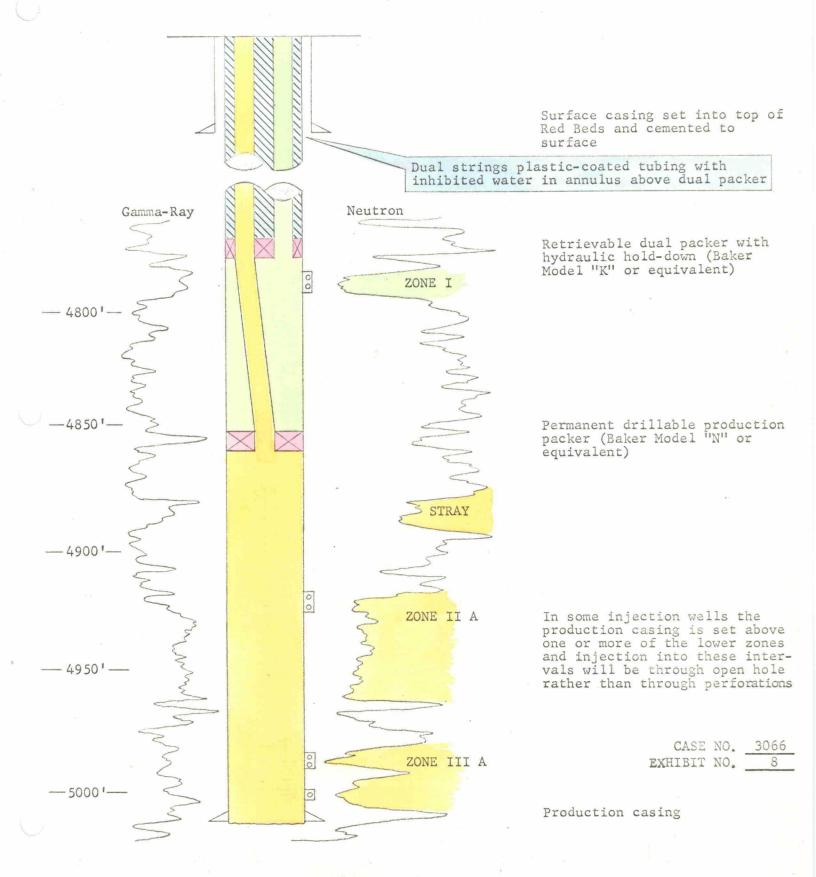
DIAGRAMMATIC SKETCH TYPICAL DUAL INJECTION WELL

West Pearl Queen Unit Lea County, New Mexico



		1	SURFACE	CASING			rd	PRODUCTION	ß	
INJECTION WELL	DESIG-	SIZE (INCHES)	DEPTH (FEET)	(SACKS)	TOP CEMENT (FEET)	SIZE . (INCHES)	DEPTH (FEET)	CEMENT (SACKS)	TOP CEMENT (FEET) *	ADDITIONAL CEMENTED
HAMON ST. E-8182 NO.3		8-5/8 8-5/8	327 326	300 300	Surface Surface	4-1/2 4-1/2	4991 4961	350 350		
CABOT ST. NEW MEX."G" NO. 5	28-10 28-12	8-5/8	304 313	300 300	Surface	\$-1/2 \$-1/2	4931 4904	300 300	3753 E	
NO. 4 NO. 7		8-5/8 8-5/8	302 305	300 300	Surface Surface	5-1/2 4-1/2	4919 4932	200 200	3920 E	
INMAN SUPERIOR-FED. NO. 2	29- 2	8-5/8	328	265	Surface	4-1/2	5049	240		
SHELL ST. "PK" NO. 2	29- 4	8-5/8	96	85	Surface	5-1/2	5145	200	3967 E	
CACTUS PARKS NO. 1	29- 6	13-3/8	100	80	Surface	7	4932	150	3061 E	
SKELLY HOBBS "J" ST. NO. 1	29- 8	13-3/8	88	80	Surface	5-1/4	4920	300	3153 E	
GULF LEA ST. "IH" NO. 1	29-10 29-12	8-5/8 8-5/8	308 144	300 100	Surface Surface	4-1/2 4-1/2	5009 4974	2050 250	795 S 4078 E	1914-1864
CACTUS GULF ST. NO.4	29- 14 29- 16	13-3/8 13-3/8	90 90	80	Surface Surface	5-1/2 5-1/2	4965 4939	350 300	3026 E 3277 E	,
GULF LEA ST. "AP" NO. 3	30- 16 8	8-5/8 8-5/8	143 137	100	Surface Surface	4-1/2 4-1/2	5075 4981	250 250	3597 I	E 1875-1825 E 1924-1874
CACTUS AZTEC ST. NO. 2	31- 2 31- 6	13-3/8 13-3/8	107	90 100	Surface Surface	77	4832 4714	12 5	3273 E	
NO. 4 NO. 7		13-3/8 13-3/8	102 105	100	Surface Surface	7	4874 4714	0 <u>\$</u> 1 081	.3003 E	19 19
						5-1/2 Liner	4984	6	4144 E	
GULF LEA ST. "AQ" NO.2	32- 2 32- 4	8 <u>-</u> 5/8 8- 5/8	101 801	00 60	Surface Surface	4-1/2 4-1/2	4959 4948	· 250 250	4063 I	1895-1845 1935-1885
NO. 5 NO. 7	32- 6 32- 8	8-5/8 8-5/8	130 145	100 100	Surface Surface	4-1/2 4-1/2	.4936 4979	250 250		E 1920-1870 E 1909-1859
LIPS NEW MEX. "C"	32-10	8-5/8	144	145	Surface	5-1/2	5060	300	w	W
GULF LEA ST. "BG" NO. 3	33- 4-2	8-5/8 8-5/8	327 349	300 300	Surface Surface	4-1/2 4-1/2	4932 4969	1800 1800	415 3	0. 0.
NO. 8	33 8 6	8-5/8 8-5/8	146 141	100	Surface Surface	4-1/2 4-1/2	4965 5005	250 250	3487 E 3527 E	1882-1833 1896-1846
GULF LEA ST. "AR" NO.4	33-10	8-5/8	140	100	Surface	4-1/2	5011	250	3533 E	1865-1815
* E - Estimated -	S - Tempe	Temperature Survey	vey							

[#] Two-stage cementing tool set at lower depth and 50 sacks cement spotted at top of salt and anhydrite section.

CASE NO. 3066
EXHIBIT NO. 9

INJECTION WELL DETAIL TWO TUBING STRINGS IN ALL DUAL WELLS WEST PEARL QUEEN UNIT LEA COUNTY, NEW MEXICO

SECTION II TUBING, PACKERS AND PERFORATIONS

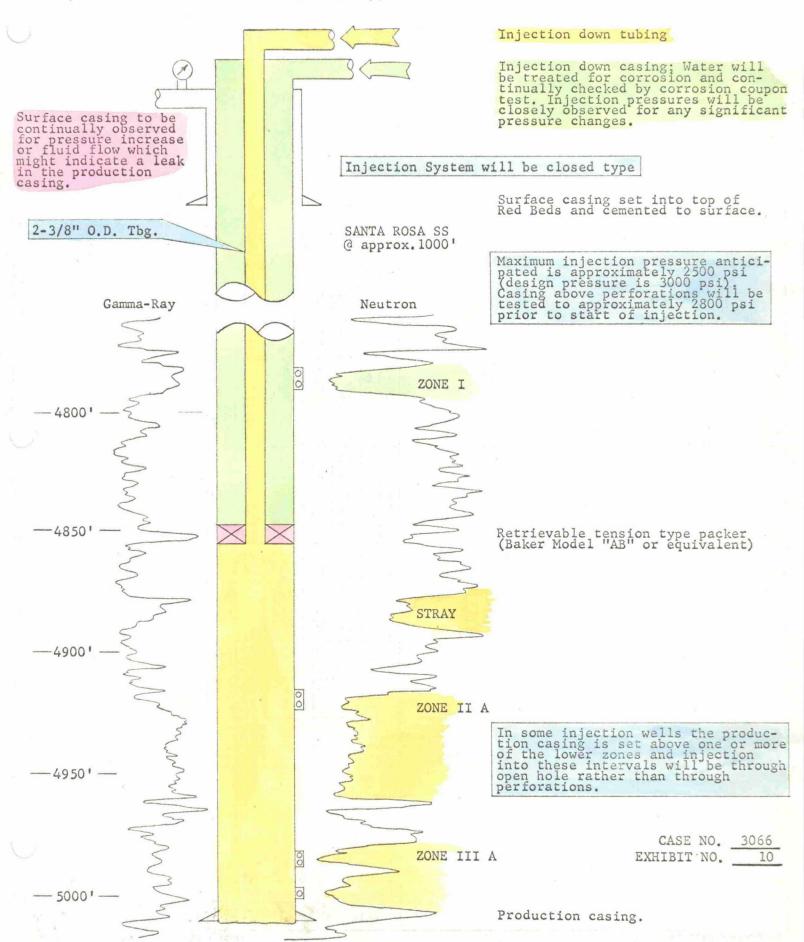
GULF LEA ST. "AR"		GULF LEA ST. "BG"	PHILLIPS NEW MEX. "C"			GULF LEA-STATE "AQ"			CACTUS AZTEC ST.	,	GULF IEA STATE "AP"		CACTUS GIILF ST. "A"	GULF LEA STATE "IH"		SKELLY HOBBS "J" ST.	CACTUS PARKS	SHELL STATE "PK"	INMAN SUPERIOR-FED.			CABOT ST. NEW MEX."G"	HAMON ST. E-8182		INJECTION WELL	
NO.4	NO. 6	NO. 3	NO. 1	NO. 7	NO. 5	NO. 2	NO. 7	NO.4	NO. 2	NO. 1	NO.3	No. 2	NO.4	NO. 4		NO. 1	NO. 1	NO. 2	NO.2	NO. 7	NO. 4	NO.5	4 .ON			
33-10	33- 8	33- 2	32-10		32- 6	32- 2 32- 4	31-10		31- 2 31- 6		30- 8	29-16	29-14	29-10	3 (29- 8	29- 6	29- 4	29- 2	28-16	28-14	28 - 10	28- 6		DESIG-	
4776-4778	4767-4782 4750-4752	4737-4741 4773-4785	4790-4806	4802-4804	4786-4788	4774-4776 4785-4787	4767-4772	4784-4790	4790-4800 4714-4900	4803-4805	4848-4850	4746-4761	4775-4790	4819-4821	707 707	4770-4785	4810-4820	4870-4880	4814-4820	4726-4735	4774-4786	4710-4720 4733-4747	4700-4710		GROSS PERF. AND/OR OPEN HOLE INTERVALS	
1.660	1.660 1.660	1.660 1.660	2.063	1.660	1.660	1.660	2.375	2.375	2.375 2.375	1.660	1.660	2.063	2.063	1.660	1 660	2,063	2.375	2.063	1.660	1.660	2.063	2.063	1.660		TUBING	UPPER INJECTION
4725	4700 4700	4700 4725	4750	4750	4725	4725 4725	4700	4750	4750 4700	4750	4800	4700	4725	4775	7.750	4725	4750	4825	4775	4675	4725	4 6 50	4650	3	DEPTH	ON INTERVAL
RD W/HH		RD W/HH	RD W/HH			RD W/HH	RD W/HH		RD W/HH RS Tension		RD W/HH		RD W/HH	RU W/HH		RD W/HH	RD W/HH	RD W/HH	RD W/HH			RD W/HH	RD W/HH		PACKER	RVAL
4725	4700 4700	4700 4725	4750	4750	4725	4725 4725	4700	4750	4750 4700	4750	4800	4700	4725	4775	7.20	4725	4750	4825	4775	4675	4725	4650	4650	, ,	DEPTH	
4876-4998	4927-5020 4890-4962	4881-4975 4920-5010	4898-5022	4949-5040	4884-5025	4924-5015 4929-5020	4880-4997		4835-5030 Commingled Inje	4947-5060	4927-5037	4888-4962	4910-4993	4957-5050	4014_S000	4898-5000	4932-5030	5026-5054	4934~5008	4842-4851	4854-4949	4826-4910 4860-4946	4814-4895	1000 1010	GROSS PERF. AND/OR OPEN HOLE INTERVALS	
1.660	1.660 1.660	1.660 1.660	2.063	1.660	1.660	1.660 1.660	2.375	2.375	2.375 Injection w/Upper	1.660	1.660	2.063	2.063	1.660	1 660	2.063	2.375	2.063	1.660	1.660	2.063	2.063 2.063	1.660	1 660	TUBING SIZE (OD)	LOWER INJECTION INTERVAL
4825	4850 4800	4800 4850	4850	4875	4825	4850 4850	4825			4900	4900	4825	4850	4900	/ S KO	4850	4875	4950	4900	4800	4825	4775	4750	, o e o	DEPTH	ON INTER
Permanent	Permanent Permanent	Permanent Permanent	Permanent	Permanent	Permanent	Permanent Permanent	Permanent	Permanent	4825 Permanent 48 Interval in Open Hole.	Permanent	Permanent	Permanent	Permanent	Permanent	001	Permanent	Permanent	Permanent	Permanent	Permanent	Permanent	Permanent	Permanent		PACKER	VAL
4825	4850 4800	4800 4850	4850	4875	4825	4850 4850	4825	4825	4825 ole.	4900	4900	4825	4850	4900	0587	4850	4875	4950	4900	4800	4825	4775	4750	, p n	DEPTH	

RD W/HH -Retrievable Dual with Hydraulic Hold-down Similar to Baker Model "K" RS Tension -Retrievable Single Tension Type Packer Similar to Baker Model "AB" Permanent -Drillable Packer Similar to Baker Model "N" (Tubing Set)

CASE NO. 3066
EXHIBIT NO. 9

DIAGRAMMATIC SKETCH Typical Dual Injection Well

West Pearl Queen Unit Lea County, New Mexico



INJECTION WELL DETAIL DUALS EQUIPPED WITH SINGLE TUBING STRING WEST PEARL QUEEN UNIT LEA COUNTY, NEW MEXICO

PHILLIPS NEW MEX. "C" GULF LEA ST. "IH" GULF LEA ST. GULF LEA ST. "BG" GULF LEA ST. "AQ" CACTUS AZTEC ST. GULF LEA ST. "AP" CACTUS GULF ST. SKELLY HOBBS "J" ST. CACTUS PARKS SHELL ST. "PK" CABOT ST. NEW MEX."G" HAMON ST. E-8182 INMAN SUPERIOR-FED. INJECTION WELL "AR" NO. 1 NO. 1 NO. 6 NO. 8 NO. 2 NO. 5 NO. 7 NO. 2 NO. 4 NO. 7 NO. 3 NO. 4 NO. 1 NO. 1 NO. 1 NO. 2 NO. 2 NO.4 NO. 5 NO. 3 Š. 29-16 29-14 32-10 33- 2 33- 4 29-10 29- 4 33-10 29-12 29- 8 29- 6 29- 2 28-10 28-12 28-14 28-16 DESIG-NATION 28- 4 28- 6 13-3/8 13-3/8 13-3/8 13-3/8 13-3/8 13-3/8 13-3/8 13-3/8 (INCHES) 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 8-5/8 DEPTH SURFACE 144 327 349 146 141 108 101 130 145 108 108 102 143 137 100 328 302 90 144 96 88 CASING CEMENT 300 300 300 100 100 265 00 00 00 00 00 00 00 100 8888 88 80 85 8 Surface (FEET) CEMENT TOP 5-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 5-1/2 5~1/2 5~1/2 5-1/2 \$1/2 \$1/2 \$1/2 \$1/2 4-1/2 4-1/2 Liner 5060 4932 4969 4965 5005 4965 4948 4936 4979 4959 4832 4714 4874 4714 4974 4984 4981 5075 5009 4920 4932 5145 5049 4919 4931 4991 DEPTH PRODUCTION CEMENT 2050 250 250 250 250 250 350 350 125 150 150 150 250 250 300 350 250 300 150 200 240 200 300 CASING CEMENT 4063 4052 4040 4081 4144 4085 3597 3277 4078 3153 2980 3293 3273 2843 3003 3300 3061 3967 3180 (FEET) 795 m noom ता वा वा वा विविध्य विविध 西田 田の (F) 171 ল লে লে ল 1895- 1845 1935- 1885 1920- 1870 1909- 1859 1882-1833 1896-1846 1875-1825 1914-1864 INTERVALS ADDITIONAL 1865-1815 1924-1874 CEMENTED 4767-4782 4750-4752 4774-4776 4785-4787 4710-4720 4733-4747 4776-4778 4773-4785 4737-474 4790-4806 4802-4804 4786-4788 4784-4790 4714-4900 4790-4800 4803-4805 4848-4850 4746-4761 4775-4790 4819-4821 4782-4790 4770-4785 4810-4820 4870-4880 4814-4820 4726-4736 4774-4786 4700-4710 4762-4772 OPEN HOLE 4767-4772 INJECTION INTERVALS AND EQUIPMENT SETTING DEPTHS
GROSS PERFORATED AND/OR 4924-5015 4929-5020 4884-5025 4920-5010 4927-5020 4890-4962 4898-5000 NOT DUAL 4877-4930 4932-5030 4949-5040 4927-5037 4910-4993 4957-5050 4934-5008 4826-4910 4814-4895 4880-4910 INTERVALS 4876-4998 4898-5022 4947-5060 4888-4962 4914-5000 5026-5059 4842-4851 4854-4949 4860-4946 4881-4975 4835-5030 4880-499 PACKER DEPTH APPROXIMATE TUBING AND 4820 4700 4825 4825 4900 4850 4825 4900 4850 4850 4875 4950 4900 4775 4800 4825 4800 4850 4750 4800 4850 4850 0084 4850 4850 4850 4825 4875

EXHIBIT NO. CASE NO. 3066

E - Estimated Temperature Survey

Two-stage cementing tool set at lower depth and 50 sacks cement spotted at top of sale and anhydrite section. 2-3/8" OD Tubing and retrievable tension type packer (Baker Model "AB" or equivalent).

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3066 Order No. R-2729

APPLICATION OF GULF OIL CORPORATION FOR A WATERFLOOD PROJECT, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 10, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 18th day of June, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the West Pearl Queen Unit Agreement has been approved by the Commission by Order No. R-2728; that the West Pearl Queen Unit Area comprises 2520 acres, more or less, of State, Fee, and Federal lands in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, as more fully described in said order.
- (3) That of said 2520 acres, 160 acres being the NW/4 of Section 28, Township 19 South, Range 35 East, NMPM, has not been and evidently will not be committed to said unit agreement.
- (4) That the applicant, Gulf Oil Corporation, seeks permission to institute a waterflood project in the Pearl-Queen Pool in the West Pearl Queen Unit Area by the injection of water into the

-2-CASE No. 3066 Order No. R-2729

Queen formation through 28 wells located within that portion of the unit area which has been or will be committed to the unit agreement.

- (5) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (6) That the proposed waterflood project is in the interest of conservation and should result in recovery of otherwise unrecoverable oil, thereby preventing waste.
- (7) That the subject application should be approved and the project should be governed by the provisions of Rule 701 of the Commission Rules and Regulations.
- (8) That Jake L. Hamon, owner of the NW/4 of Section 28, Township 19 South, Range 35 East, NMPM, should be permitted to convert any wells on said acreage only after notice and hearing.

IT IS THEREFORE ORDERED:

WELL

(1) That the applicant, Gulf Oil Corporation, is hereby authorized to institute a waterflood project in the Pearl-Queen Pool in the West Pearl Queen Unit Area by the injection of water into the Queen formation through the following-described 28 wells in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico:

UNIT

Section 28									
Cabot Carbon State "G" Well No. 5	J								
Cabot Carbon State "G" Well No. 1	L								
Cabot Carbon State "G" Well No. 4	v								
Cabot Carbon State "G" Well No. 7	P								
Section 29 Curtis R. Inman Superior Federal									
Well No. 2	В								
Shell State "PK" Well No. 2	D								
Cactus Parks Well No. 1	F'								
Skelly Hobbs-State "J" Well No. 1	H								
Gulf Lea-State "IH" Well No. 1									

Gulf Lea-State "IH" Well No. 4 Cactus Gulf-State "A" Well No. 4 Cactus Gulf-State "A" Well No. 2	L N P
Section 30	
Gulf Lea-State "AP" Well No. 3 Gulf Lea-State "AP" Well No. 1	H P
Section 31	
Cactus Aztec-State Well No. 2 Cactus Actec-State Well No. 6 Cactus Aztec-State Well No. 4 Cactus Aztec-State Well No. 7	В F Н J
Section 32	
Gulf Lea-State "AQ" Well No. 2 Gulf Lea-State "AQ" Well No. 4 Cactus Lea-State "AQ" Well No. 5 Cactus Lea-State "AQ" Well No. 7 Phillips New Mex "C" Well No. 1	B D F H
Section 33	
Gulf Lea-State "BG" Well No. 3 Gulf Lea-State "BG" Well No. 1 Gulf Lea-State "BG" Well No. 6 Gulf Lea-State "BG" Well No. 8 Gulf Lea-State "AR" Well No. 4	E F F S

- (2) That the subject waterflood project shall be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including the allowable provisions thereof, and including the provisions with respect to expansion of the waterflood project.
- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1119 of the Commission Rules and Regulations.

-4-CASE No. 3066 Order No. R-2729

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

s. WALKER, Member

A. L. PORTER, Jr., Member & Secretary