Enclosure No. 3

RESERVOIR CHARACTERISTICS
EAST HIGHTOWER-UPPER PENNSYLVANIAN POOL
LEA COUNTY, NEW MEXICO
CASE NO. 3336
NOVEMBER 23, 1965

FORMATION

1.	Net Pay, feet	12
2.	Porosity, %	6
3.	Permeability, md.	4.
4.	Water Saturation, %	40
5.	Reservoir Temperature, F	156
6.	Original Reservoir Pressure, psig @ -5600	3550

FLUID

1.	Original Solution Gas-Oil Ratio, cu. ft./bbl.	1378
2.	Stock-Tank Oil Gravity, API	44.9°

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3 R
CASE NO. 3336

NO. 31.190. 10 DIVISIONS PER INCH BOTH WAYS. 70 X 100 DIVISIONS.

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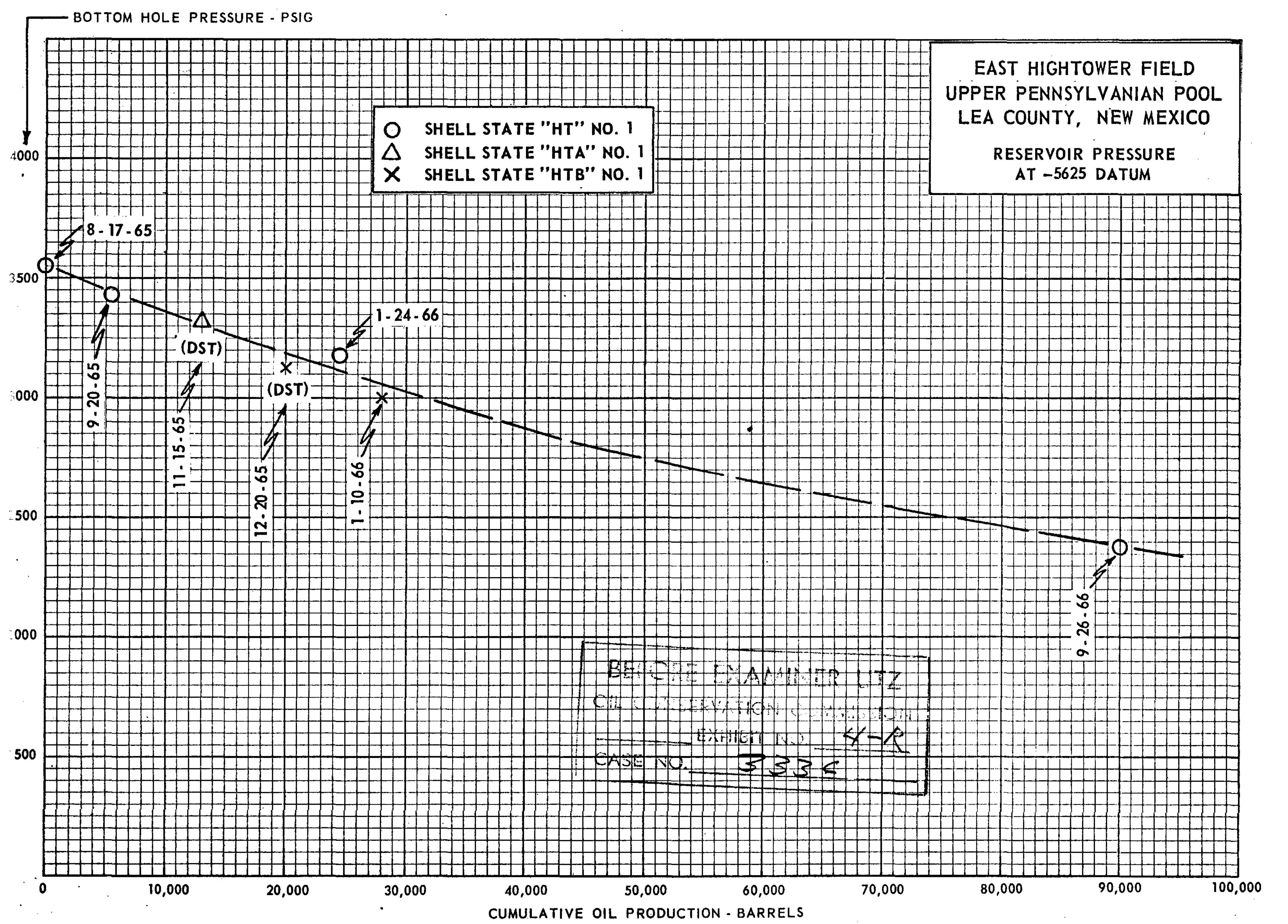

ECONOMIC FOR VARIOUS SPACING SCHEMES
EAST HIGHTOWER UPPER PENNSYLVANIAN POOL
LEA COUNTY, NEW MEXICO
CASE NO. 3336
NOVEMBER 23, 1965

Basic Data:

1.	Oil Value	$2.95/Bbl.
2.	Oil Purchaser	Permian Corporation
3.	Gas Value	$0.11/MCF
4.	Gas Purchaser	-
5.	Production Taxes	$0.218/Bbl.
6.	Lifting Costs	$0.335/Bbl.
7.	Investment (well lease facilities and pumping unit)	$174,000
8.	Net Interest	87.5%

Economics:

Item		Well Spacing 40-Acre	80-Acre
1.	Recoverable oil, Bbl.	75,000	150,000
2.	Recoverable gas, MMCF	225	450
3.	Oil Revenue, $2.95 x (1)	221,000	442,000
4.	Gas Revenue, $110. x (2)	24,700	49,400
5.	Total Revenue, $ (3) + (4)	265,700	491,400
6.	Total Net Revenue after Royalty, $0.875 x (5)	232,000	464,000
7.	Operating Costs, $.335 x (1)	25,100	50,200
8.	Production Taxes, $ .218 x (1)	16,300	32,600
9.	Net Income, $(6)-(7)-(8)	190,600	381,200
10.	Investment $	174,000	174,000
11.	Profit, $(9)-(10)	16,600	207,200
12.	Profit-to-Investment Ratio (11) ÷ (10)	0.095	1.190

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 5 R
CASE NO. 3336

EAST HIGHTOWER
UPPER PENNSYLVANIAN POOL
LEA COUNTY, NEW MEXICO

SUMMARY OF PRODUCTION DATA

Lease and Well Number	Completion Date	Perforated Interval	September, 1966 Production			Cumulative Production 9/30/66		
			Oil (Bbls.)	Water (Bbls.)	Gas (MCF)	Oil (Bbls.)	Water (Bbls.)	Gas (MCF)
State "HT" No. 1	Aug. 13, 1965	9848-9863	4539	597	5858	64,003	5,900	71,416
State "HTA" No. 1	Dec. 4, 1965	9816-9882	2715	1319	2876	22,280	12,440	17,951
State "HTB" No. 1	Jan. 19, 1966	9833-9841	678	232	1071	10,104	1,443	9,660
	TOTAL		7932	2148	9805	96,387	19,783	99,027

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT 3-A
CASE NO. 3336

ECONOMICS OF 40 AND 80 ACRE SPACING
EAST HIGHTOWER UPPER PENNSYLVANIAN POOL
LEA COUNTY, NEW MEXICO

Basic Data:

1.	Oil Value	$2.95/Bbl.
2.	Oil Purchaser	Permian Corporation
3.	Gas Value	$0.11/MCF
4.	Gas Purchaser	Warren Petroleum
5.	Production and Property Taxes	$0.225/Bbl.
6.	Lifting Costs (including overheads)	$0.365/Bbl.
7.	Investment (well, lease facilities and pumping unit)	$175,000
8.	Net Interest	87.5%

Economics of Average Well

	Item	Well Spacing 40-Acre	80-Acre
1.	Recoverable oil, Bbls.	50,000	100;000
2.	Recoverable gas, MMCF	150	300
3.	Oil Revenue, $2.95 x (1)	147,500	295,000
4.	Gas Revenue, $110. x (2)	16,500	33,000
5.	Total Revenue, $ (3) + (4)	164,000	328,000
6.	Total Net Revenue after Royalty, $0.875 x (5)	143,500	287,000
7.	Operating Costs, $.365 x (1)	18,200	36,500
8.	Production T xes, $ .225 x (1)	11,300	22,500
9.	Net Income, $(6)-(7)-(8)	114,000	228,000
10.	Investment $	175,000	175,000
11.	Profit (Loss), $(9)-(10)	(61,000)	53,000
12.	Profit-to-Investment Ratio (11) ÷ (10)	-	0.303

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 5-R
CASE NO. 333C

11/2/66
DAF

ENCLOSURE No. 4
Case No. 3336
11-23-65

CORE LABORATORIES, INC. *Petroleum Reservoir Engineering*

COMPANY [illegible] FIELD [illegible] FILE [illegible]

WELL [illegible] COUNTY [illegible] DATE [illegible]

LOCATION [illegible] STATE [illegible] ELEV [illegible]

CORE-GAMMA CORRELATION

[illegible]

ILLEGIBLE

VERTICAL SCALE: 5" = 100'

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 4
CASE NO. 3336

CORE-GAMMA SURFACE LOG
(PATENT APPLIED FOR)

GAMMA RAY
RADIATION INCREASE

COREGRAPH

TOTAL WATER
PERCENT TOTAL WATER
80 60 40 20 0

PERMEABILITY

POROSITY
PERCENT

OIL SATURATION
PERCENT PORE SPACE
0 20 40 60 80