

10,000', 10 YRS.

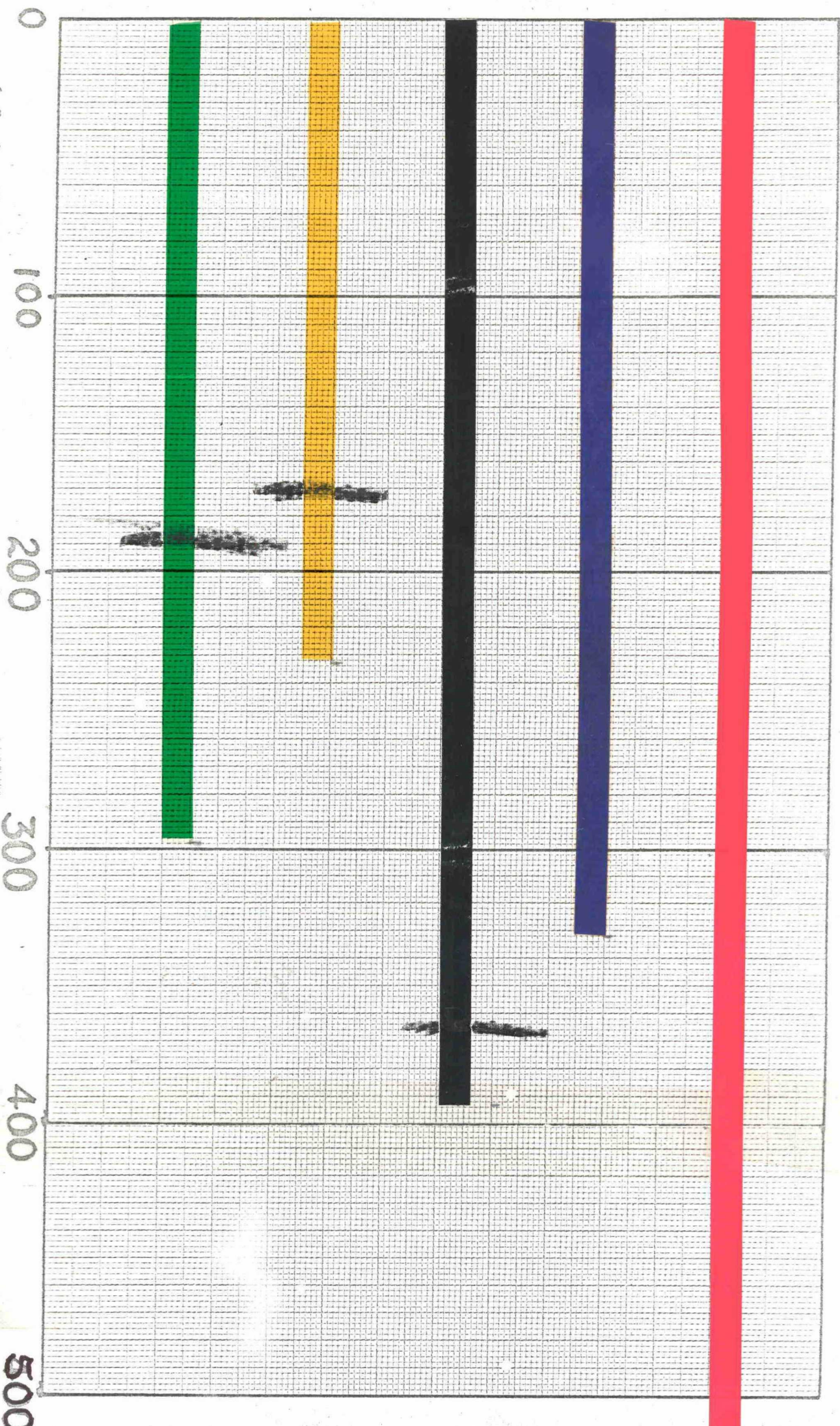
N.M.

LA.

KANS.

OKLA.

TEX.

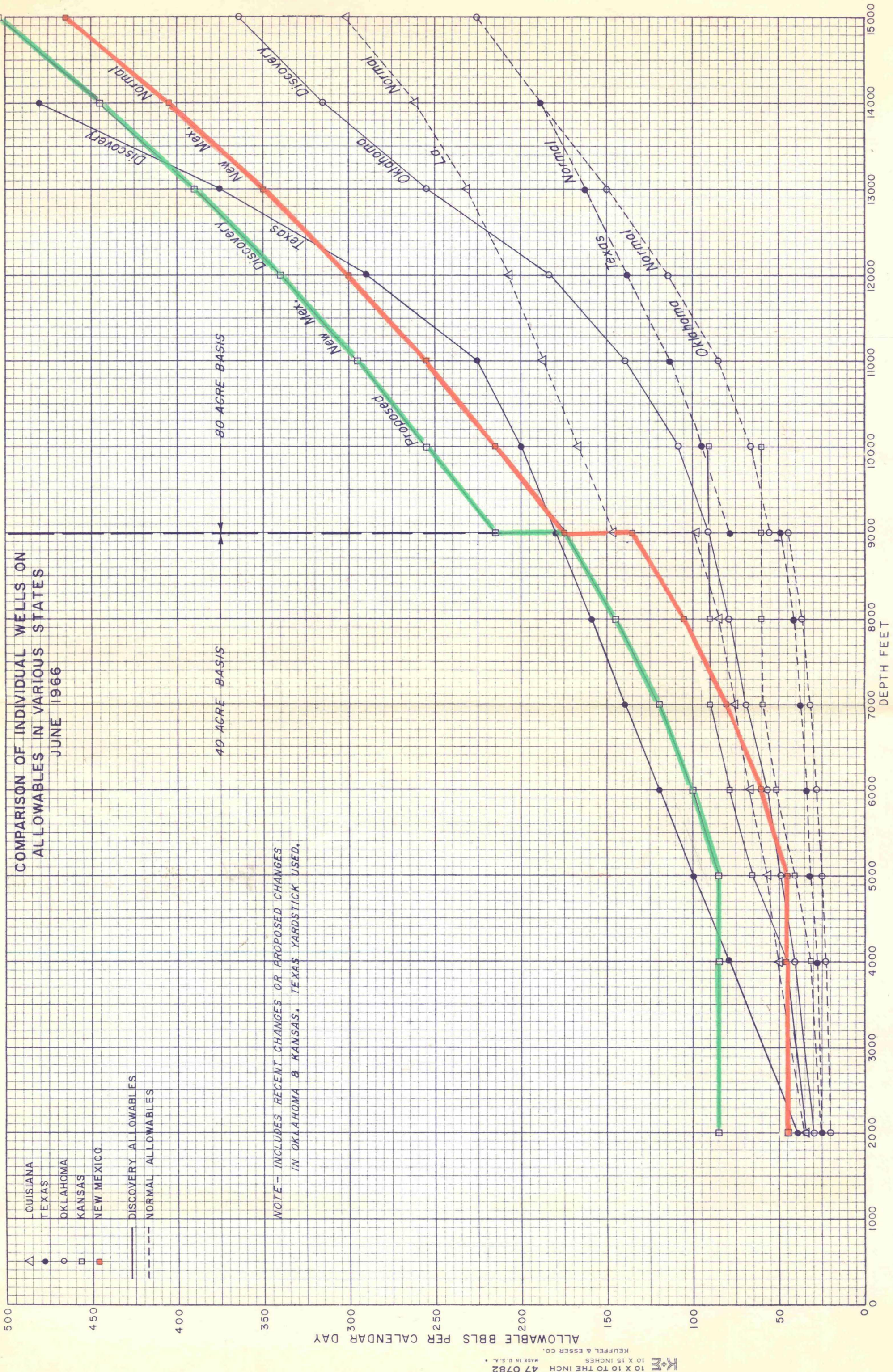


ALLOWABLE, 1,000'S OF BBL'S.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

ACC Exhibit No. 14

Case No. 3425



STATE ALLOWABLE COMPARISON - CALENDAR DAY BASIS

JUNE 1966

Depth	Drilling Unit Size	Texas - 34.5%		New Mexico-45	Oklahoma - 38%		Kansas - 100%		Louisiana-36%		
		1947 Ydsk.	1965 Ydsk.		Discovery	Yardstick	Discovery	Yardstick		Discovery	
2,000	40	23	25	*	40	45	20	30 (3/4yr)	25 (10ac)	37	34
4,000	40	29	29	80	80	45	23	42 (1yr)	31 (10ac)	46	48
5,000	40	32	32	100	100	45	25	48	43 (10ac)	65	57
6,000	40	35	35	120	120	60	29	57	52 (10ac)	78	67
7,000	40	38	38	140	140	80	33	69	60 (10ac)	90	77
8,000	40	42	42	160	160	105	38	80 (2yrs)	60 (10ac)	90	86
9,000	40	49	49-79	180	180	135	45-56	92	60 (10ac)	90	98-148
10,000	80	76	94	200	200	215	67	108	-	-	167
11,000	80	98	113	225	225	256	85	138	-	-	188
12,000	80	121	138	290	290	301	114	183 (3yrs)	-	-	207
13,000	80	150	162	375	375	349	151	255 (3yrs)	-	-	233
14,000	80	186	187	480	480	405	188	316 (3yrs)	-	-	261
15,000	80	-	-	-	-	465	225	363 (3yrs)	-	-	301

* Texas Discovery Period is Effective for 10 Wells or for Two Years.

** Oklahoma Discovery Period is Effective from 1/3 Year to 3 Years. (Depending on Depth)

*** Kansas Discovery Period is Effective for 10 Wells or for 1 1/2 Years. (Originally Proposed) EFF MAY 1966