

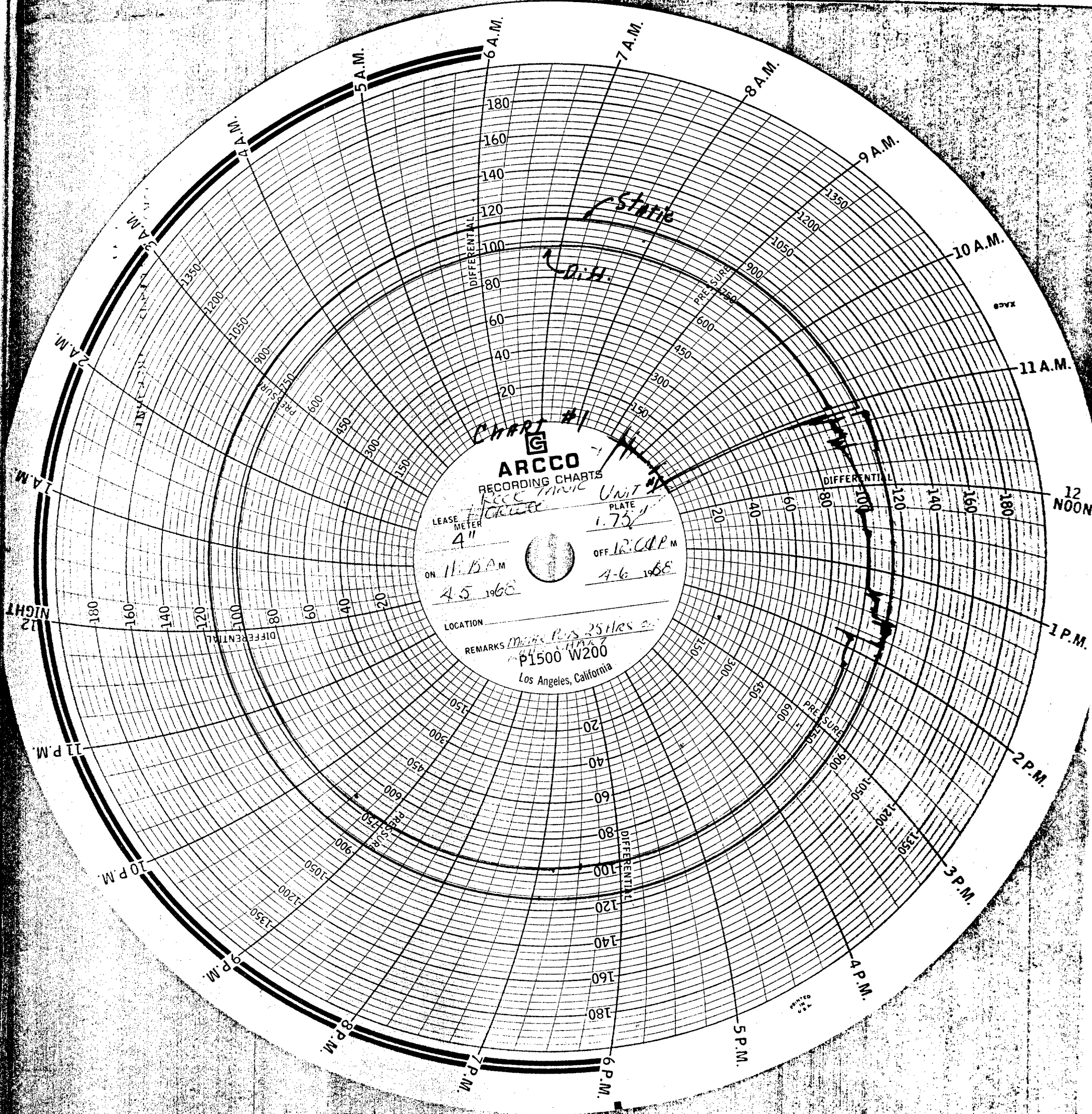


CHART #1

ARCCO

RECORDING CHARTS

RECEIVING UNIT

LEASE METER 4"

PLATE 1.75"

ON 11:55 AM

OFF 12:00 PM

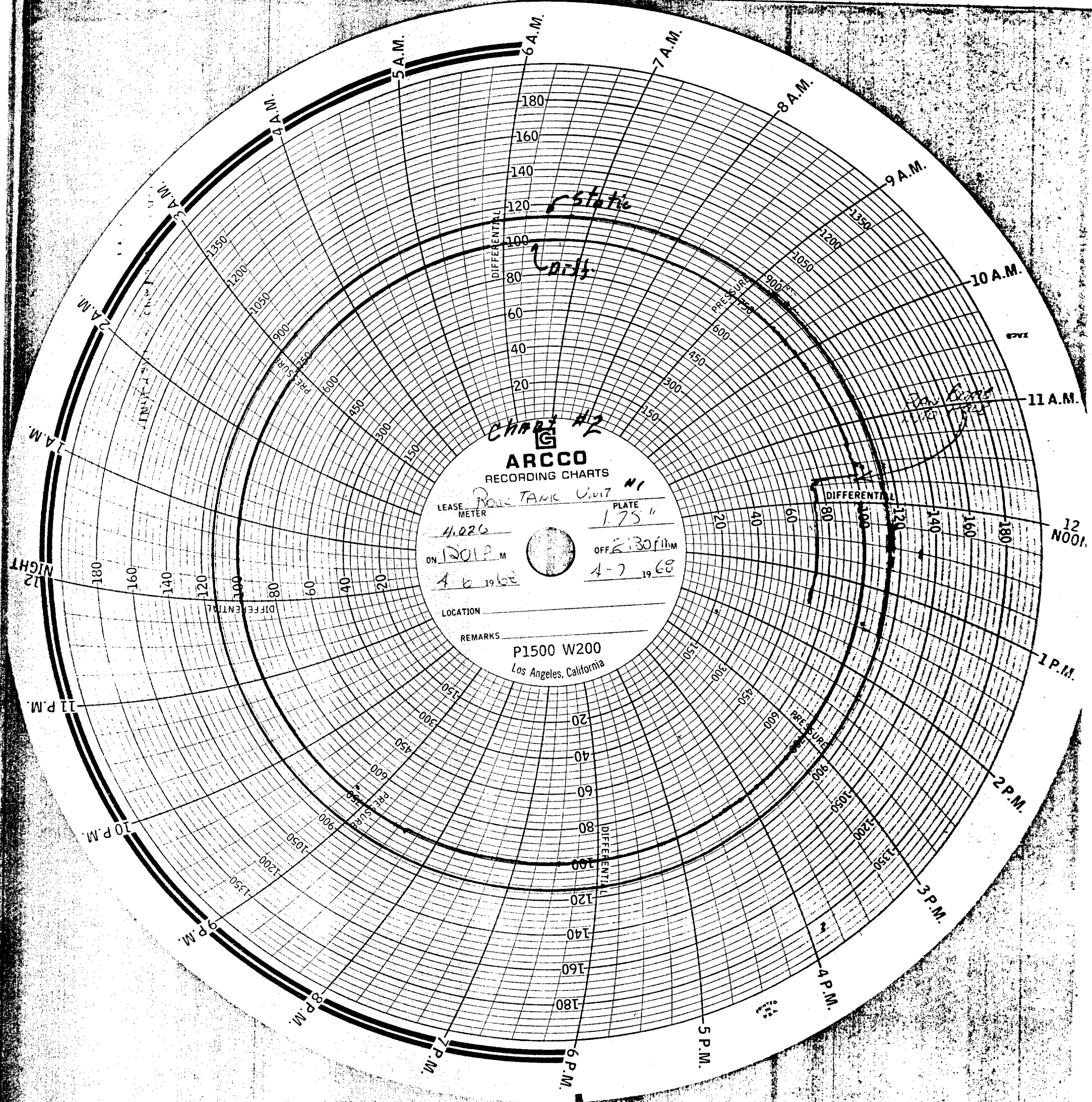
4-5 1968

4-6 1968

LOCATION

REMARKS Make P.S. 25 hrs. on

P1500 W200
Los Angeles, California



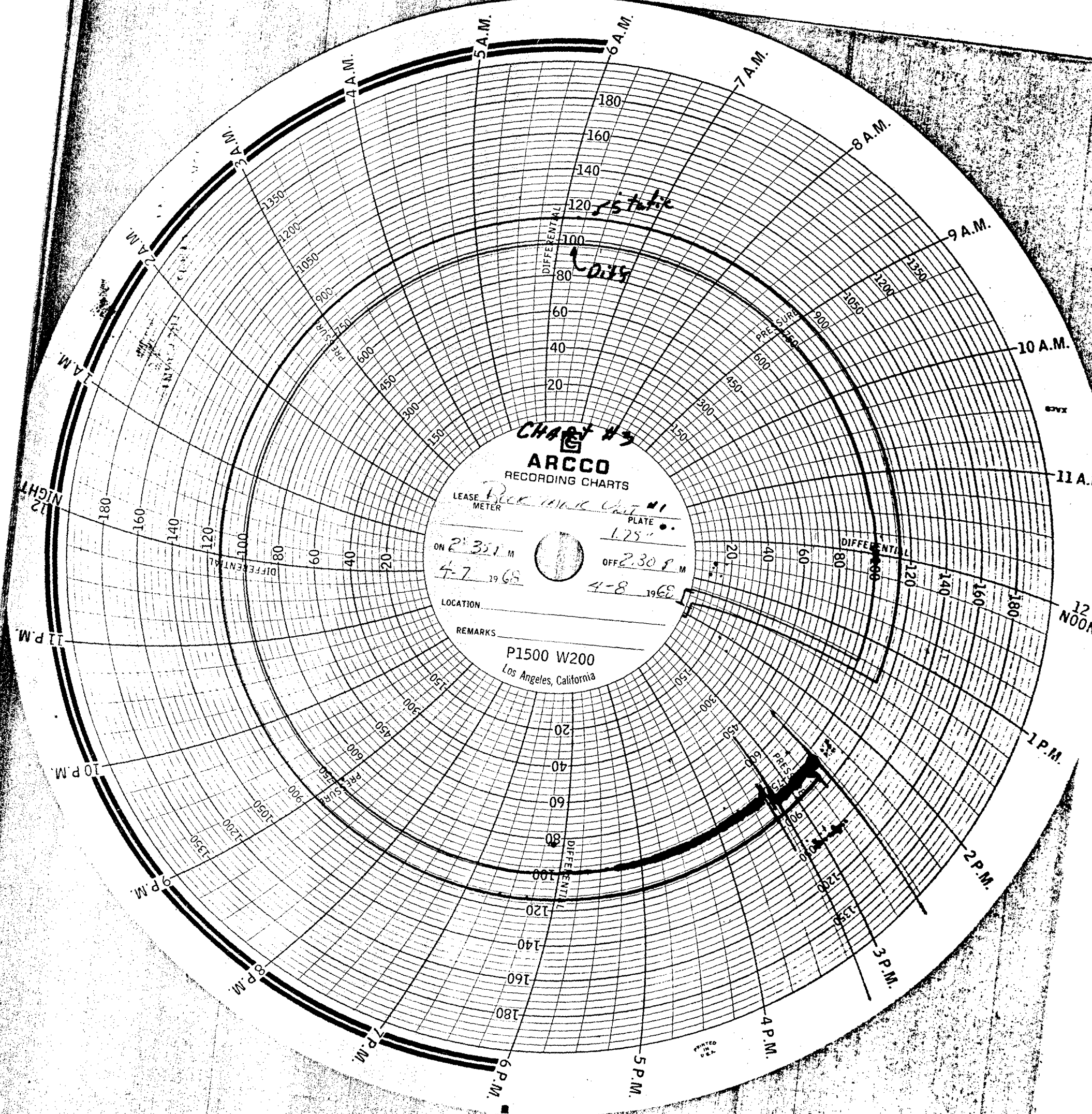


CHART #3

ARCCO
RECORDING CHARTS

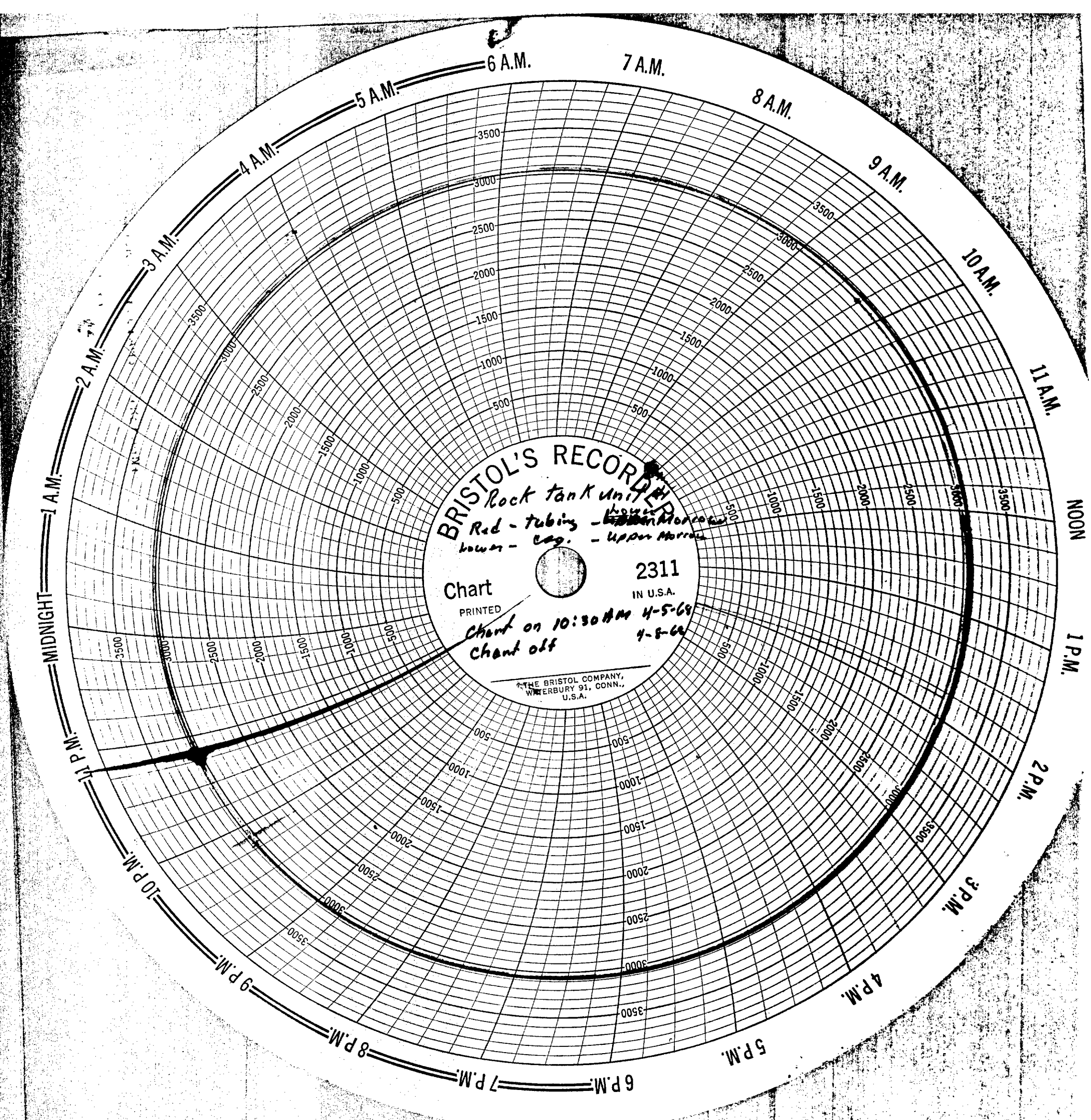
LEASE Rock Hill Unit #1 PLATE 1.75"

ON 2:35.1 M OFF 2:30.8 M

4-7 1968 4-8 1968

LOCATION _____

REMARKS _____
P1500 W200
Los Angeles, California



ROCK TANK UNIT #1
EDDY COUNTY, NEW MEXICO
DRAW DOWN TEST 4-5-68
LOWER MORROW ZONE

TEST #2

RATE = 5993 MCF/D					PRESSURE (PSIA)					TIME					GAS FLOW RATE (MCF/Hr)				
DATE	WELL	STATUS	AT	WELL	Pressure	Pressure	Pressure	Pressure	Pressure	Time	Time	Time	Time	Time	Rate	Rate	Rate	Rate	Rate
1968			WELL	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Time	Time	Time	Time	Time	Rate	Rate	Rate	Rate	Rate
1	4-5	SHUT-IN 3-24-68, 4-30-68	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
2	SHUT-IN	Time 2:35 HRS.	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
3	4-5	SHUT-IN 4-1-68 (1st) or	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
4	4-5	SHUT-IN 4-1-68 (2nd)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
5	4-5	SHUT-IN 4-1-68 (3rd)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
6	4-5	SHUT-IN 4-1-68 (4th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
7	4-5	SHUT-IN 4-1-68 (5th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
8	4-5	SHUT-IN 4-1-68 (6th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
9	4-5	SHUT-IN 4-1-68 (7th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
10	4-5	SHUT-IN 4-1-68 (8th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
11	4-5	SHUT-IN 4-1-68 (9th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
12	4-5	SHUT-IN 4-1-68 (10th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
13	4-5	SHUT-IN 4-1-68 (11th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
14	4-5	SHUT-IN 4-1-68 (12th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
15	4-5	SHUT-IN 4-1-68 (13th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
16	4-5	SHUT-IN 4-1-68 (14th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
17	4-5	SHUT-IN 4-1-68 (15th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
18	4-5	SHUT-IN 4-1-68 (16th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
19	4-5	SHUT-IN 4-1-68 (17th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
20	4-5	SHUT-IN 4-1-68 (18th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
21	4-5	SHUT-IN 4-1-68 (19th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
22	4-5	SHUT-IN 4-1-68 (20th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
23	4-5	SHUT-IN 4-1-68 (21st)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
24	4-5	SHUT-IN 4-1-68 (22nd)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
25	4-5	SHUT-IN 4-1-68 (23rd)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
26	4-5	SHUT-IN 4-1-68 (24th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
27	4-5	SHUT-IN 4-1-68 (25th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
28	4-5	SHUT-IN 4-1-68 (26th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
29	4-5	SHUT-IN 4-1-68 (27th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
30	4-5	SHUT-IN 4-1-68 (28th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
31	4-5	SHUT-IN 4-1-68 (29th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
32	4-5	SHUT-IN 4-1-68 (30th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
33	4-5	SHUT-IN 4-1-68 (31st)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
34	4-5	SHUT-IN 4-1-68 (32nd)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
35	4-5	SHUT-IN 4-1-68 (33rd)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
36	4-5	SHUT-IN 4-1-68 (34th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
37	4-5	SHUT-IN 4-1-68 (35th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
38	4-5	SHUT-IN 4-1-68 (36th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
39	4-5	SHUT-IN 4-1-68 (37th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346
40	4-5	SHUT-IN 4-1-68 (38th)	53	3200	4043	4043	4043	4043	4043	53	3200	4043	4043	4043	2346	2346	2346	2346	2346

ILLEGIBLE

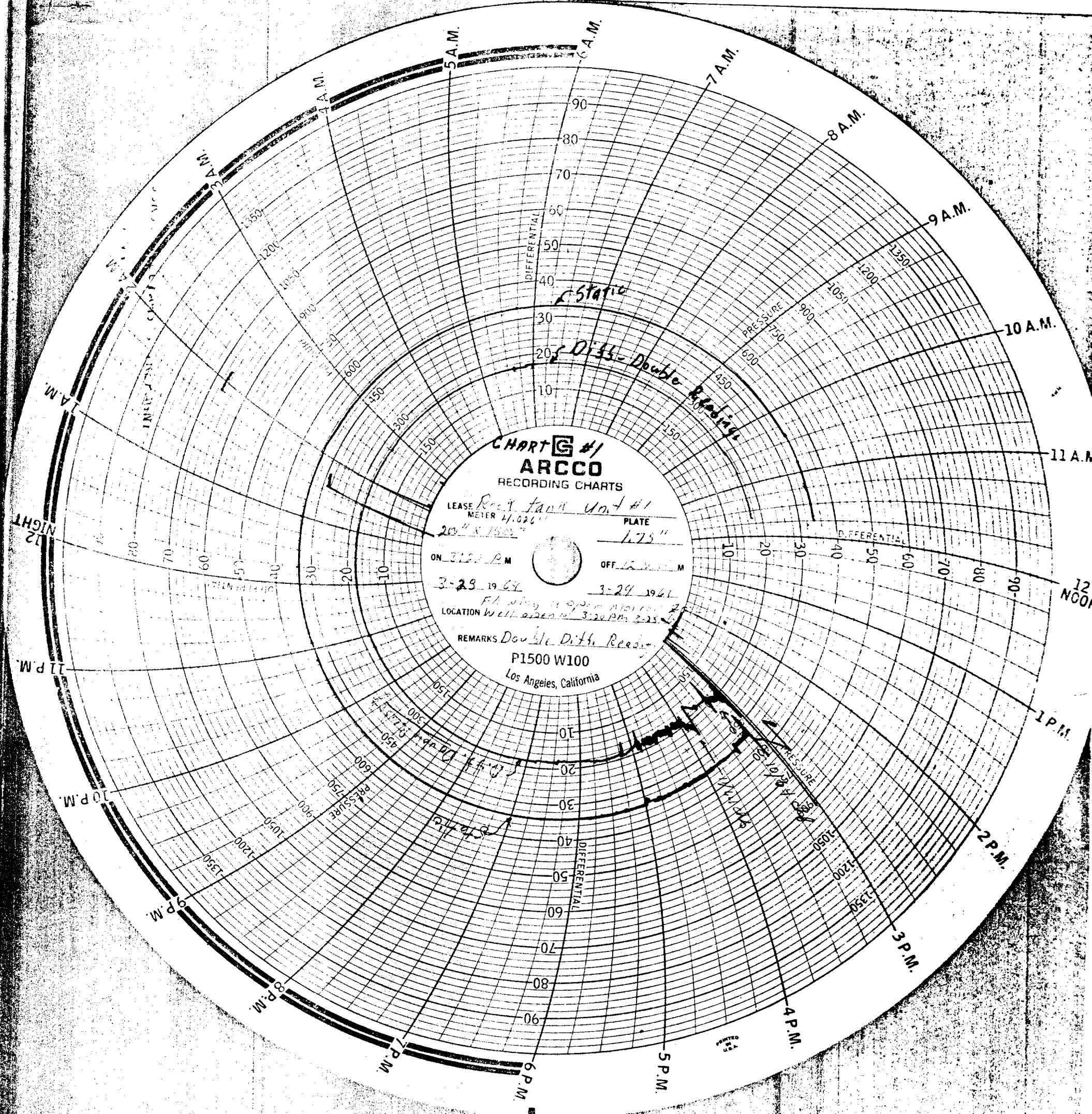


CHART #1
ARCCO
RECORDING CHARTS

LEASE *Rocky farm Unit #1*

METER *H.026*

PLATE

ON *3-23-64*

OFF *3-24-64*

3-23-64

3-24-64

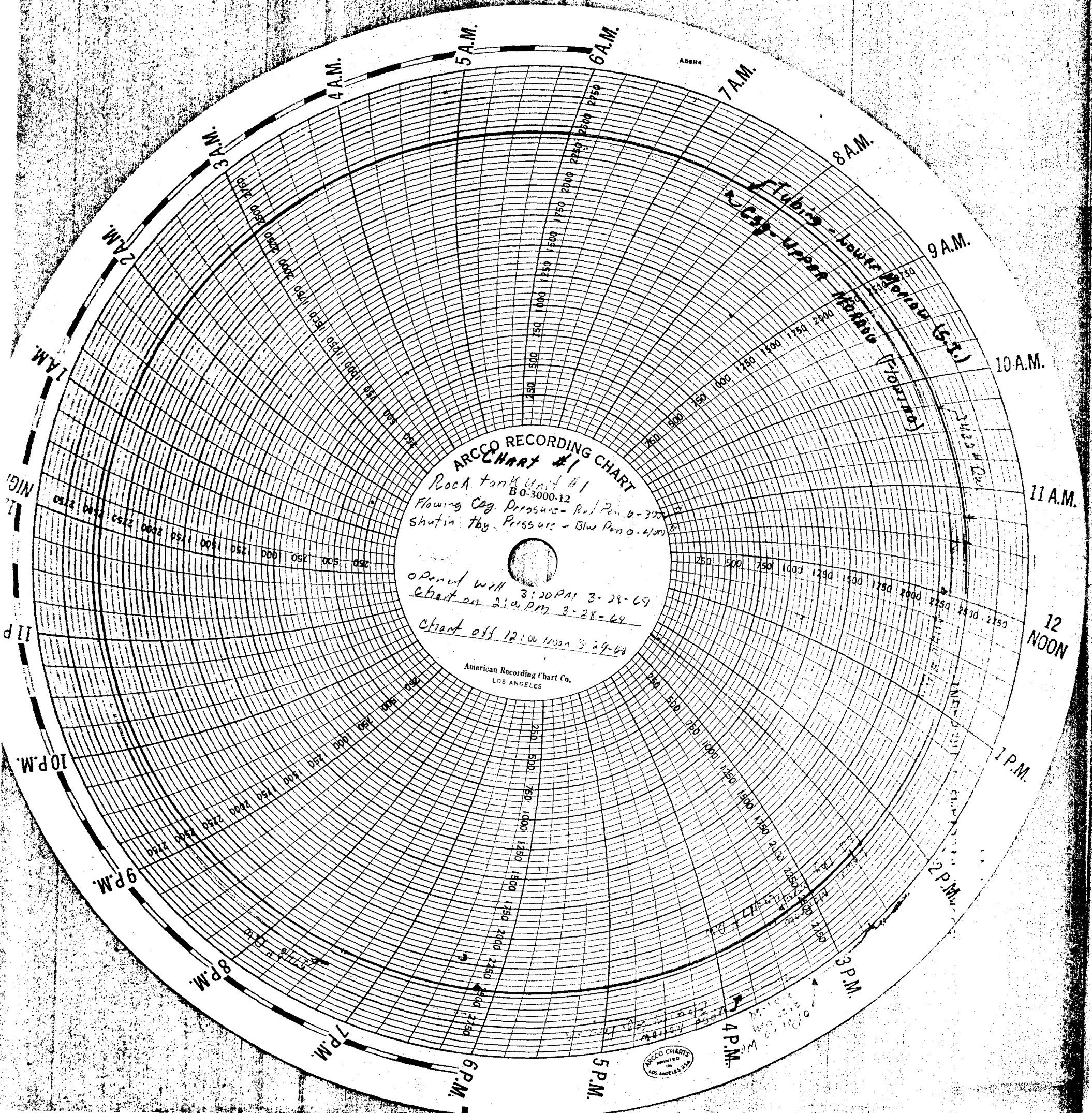
Flowing 4:00 PM to 4:30 PM

LOCATION *Wellhead 3:20 PM 3:35*

REMARKS *Double Diff. Reading*

P1500 W100

Los Angeles, California



ARCO RECORDING CHART
Chart #1
Rock tank Unit #1
B 0-3000-12
Flowing Csg. Pressure - Red Pen 0-300
Shut in Csg. Pressure - Blue Pen 0-400
Opened well 3:20 PM 3-28-69
Chart on 2:10 PM 3-28-69
Chart off 12:00 Noon 3-29-69
American Recording Chart Co.
LOS ANGELES



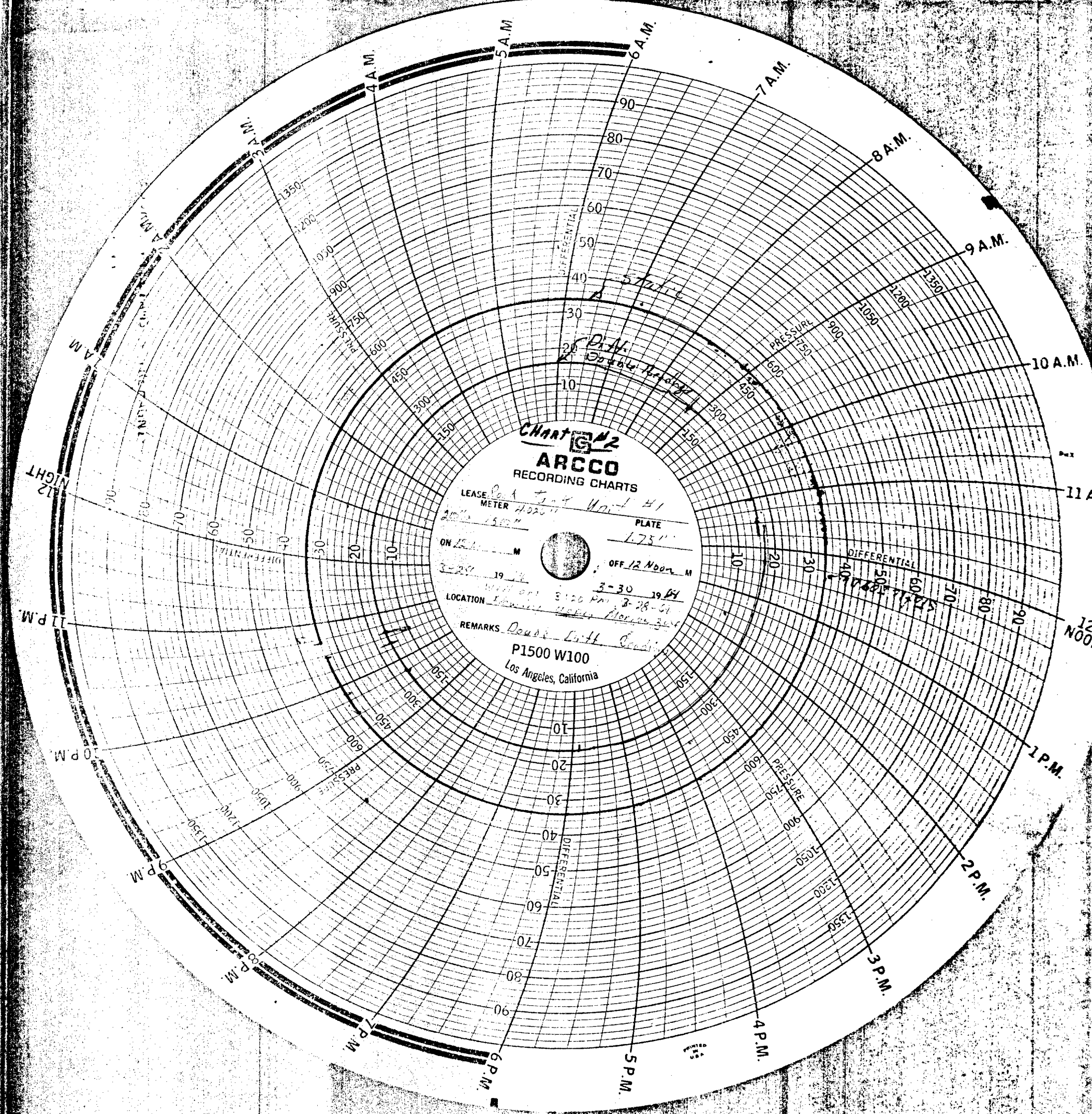


CHART G-2
ARCCO
RECORDING CHARTS

LEASE *P-1500 W100*
METER *4020*

ON *3-27* 19 *51* M
OFF *12 NOON* M

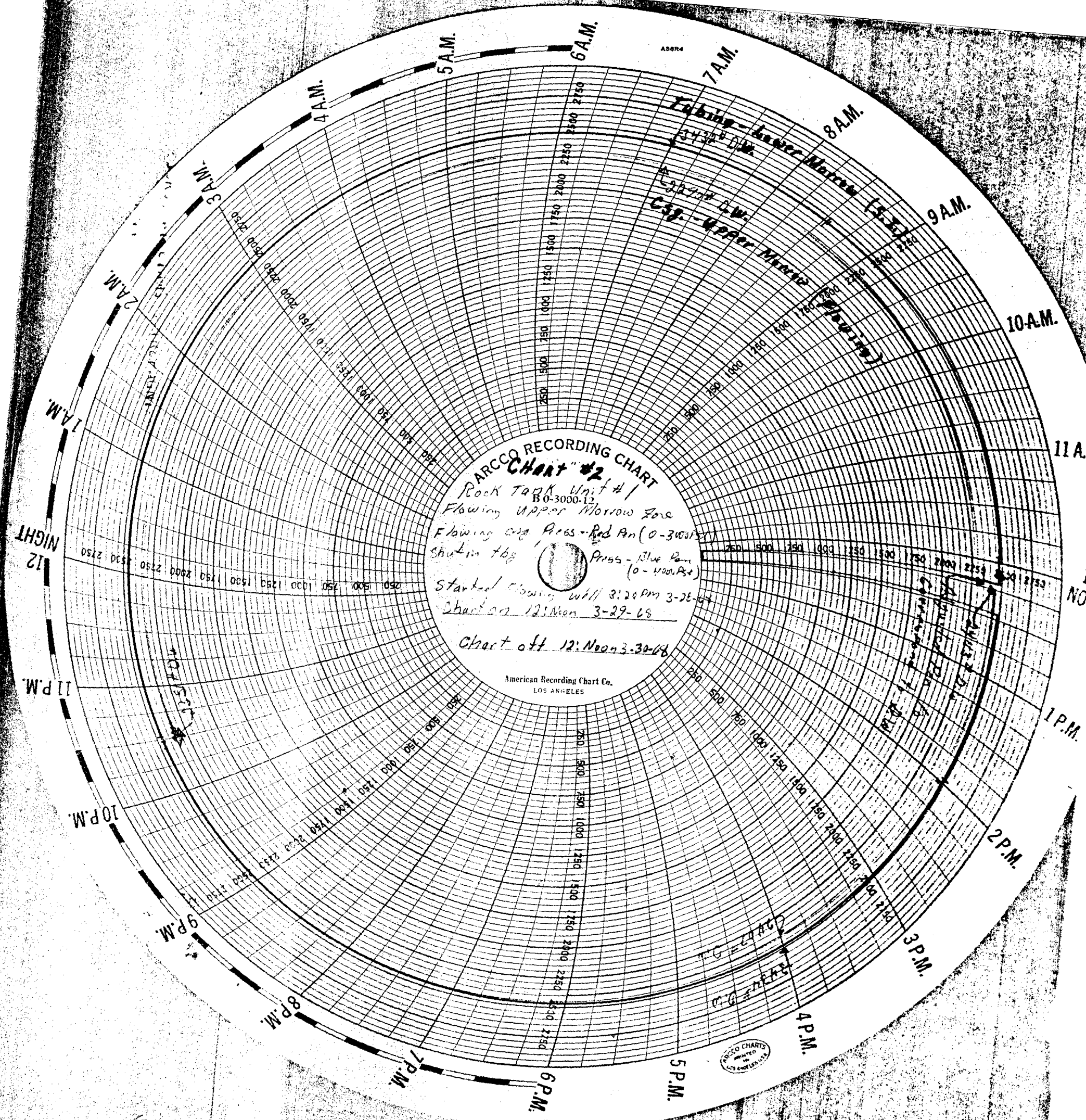
PLATE *1.73*

LOCATION *P-1500 W100*
Los Angeles, California

REMARKS *Down Lift Condition*

P1500 W100
Los Angeles, California

ABBR4



ARCCO RECORDING CHART
Chart #2
Rock Tank Unit #1
B0-3000-12
Flowing Upper Morrow Zone
Flowing csg. Press - Red Pen (0-3000)
Shut in to csg. Press - Blue Pen (0-1000)
Started Flowing Well 3:24 PM 3-28-68
Chart on 12: Noon 3-29-68
Chart off 12: Noon 3-30-68

American Recording Chart Co.
LOS ANGELES



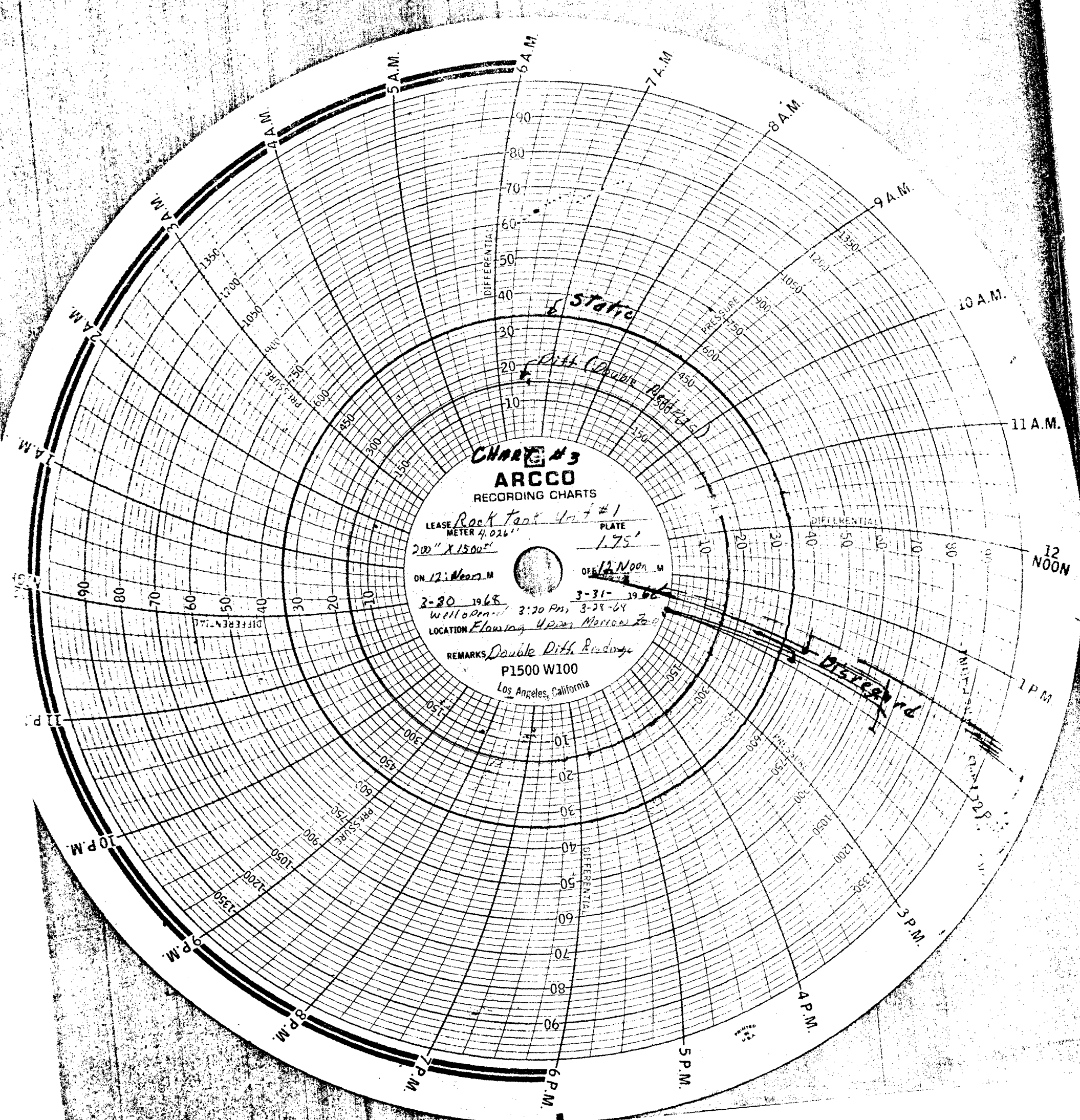


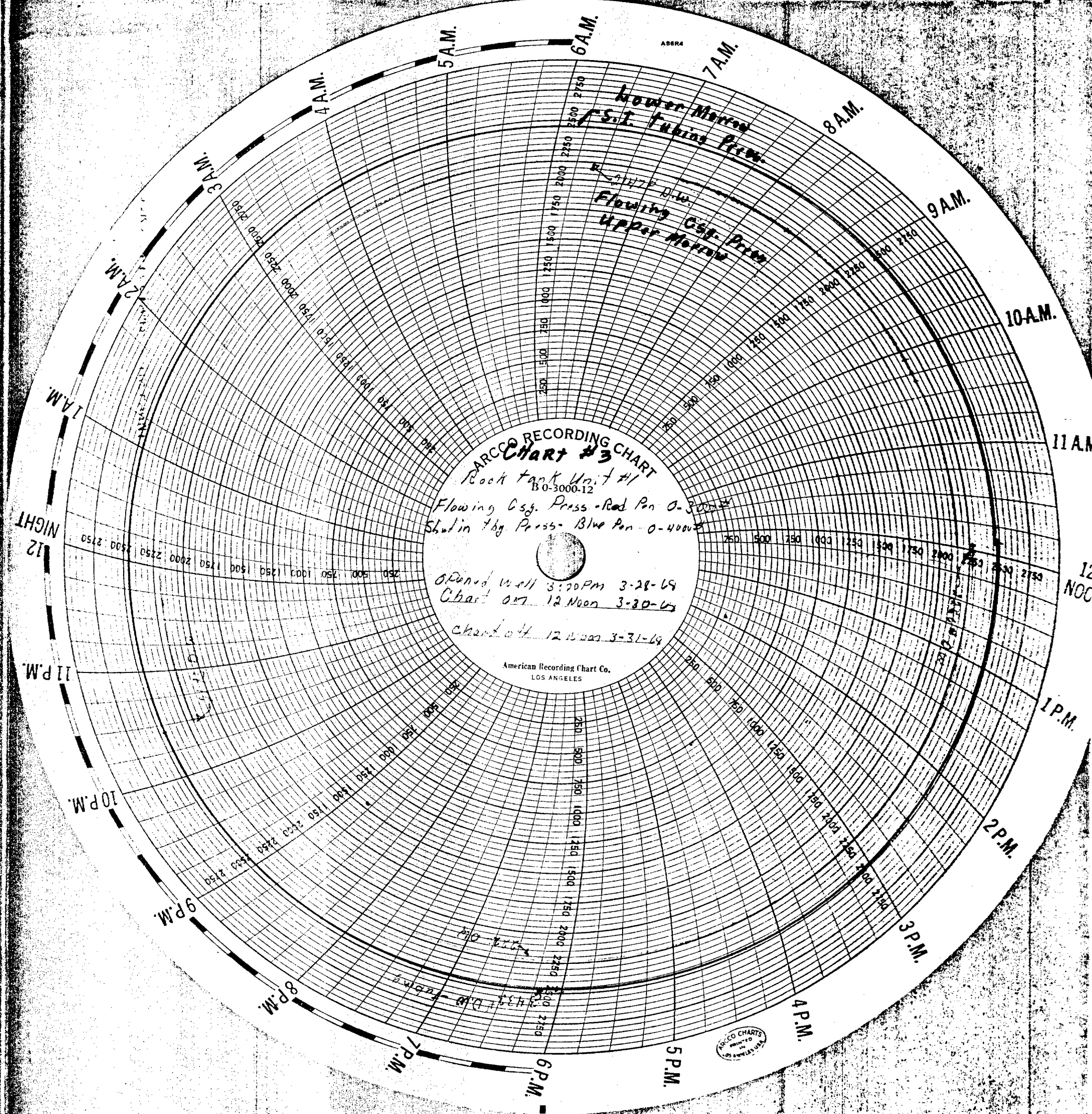
CHART #3
ARCCO
RECORDING CHARTS

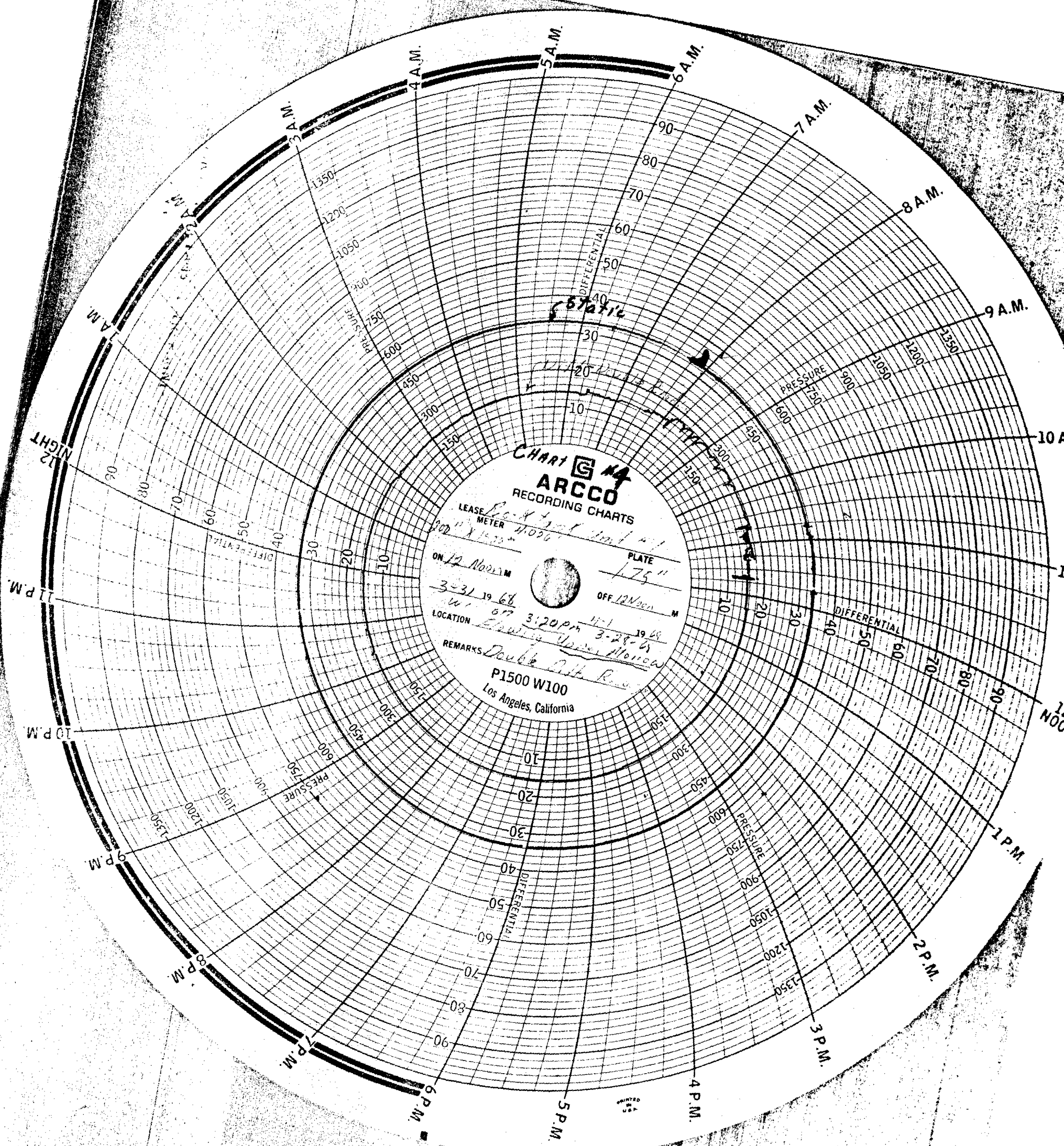
LEASE *Rock Tank Unit #1*
METER *4.026"*
200" X 1500"

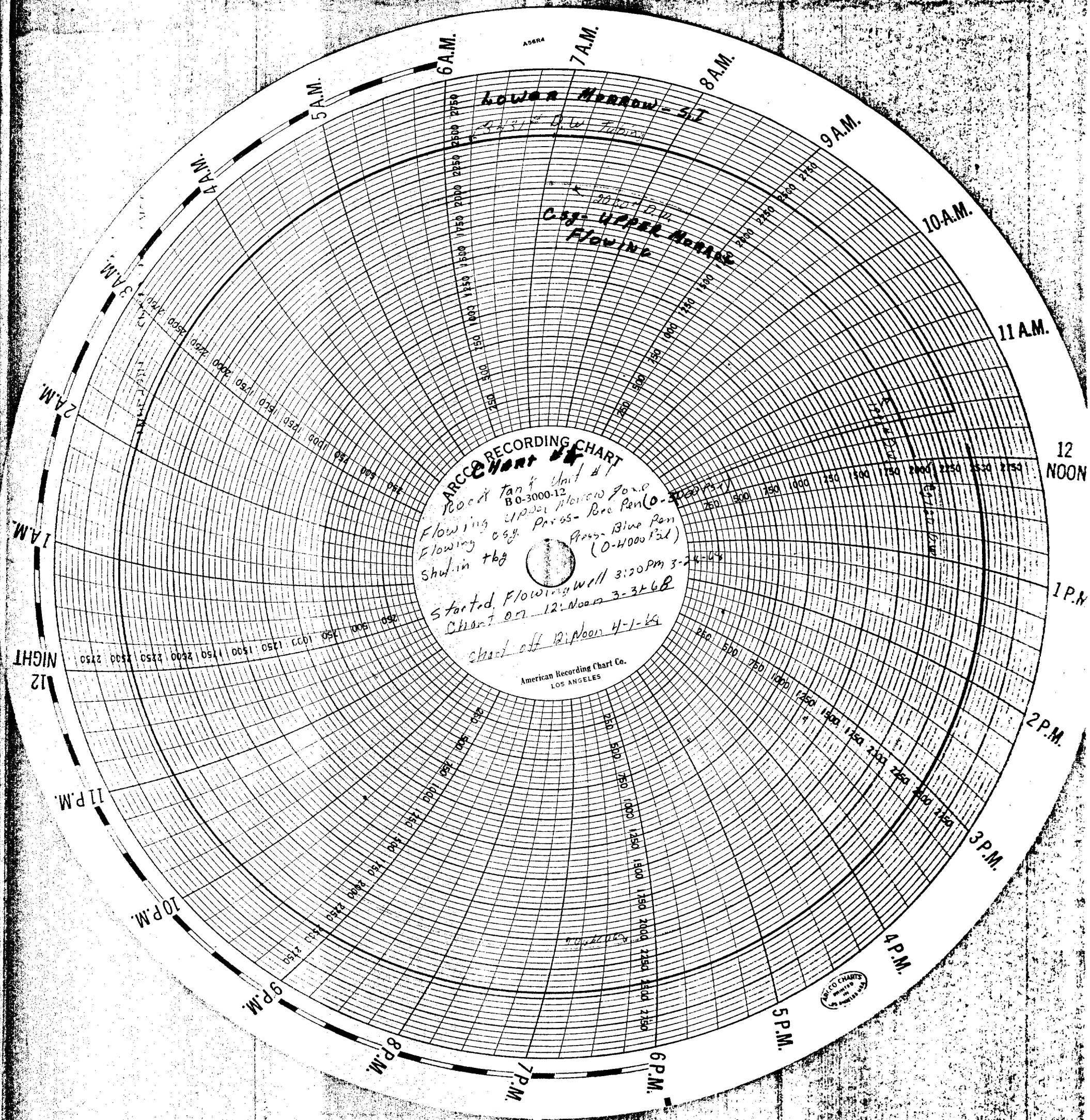
ON *12:00 P.M.*
2-20-1968
Well 0.0000 3:20 P.M. 3-28-68
LOCATION *Flowing Upper Morrow Zone*

PLATE *1.75'*
OFF *12:00 P.M.*
3-31-1968

REMARKS *Double Diff. Reading*
P1500 W100
Los Angeles, California







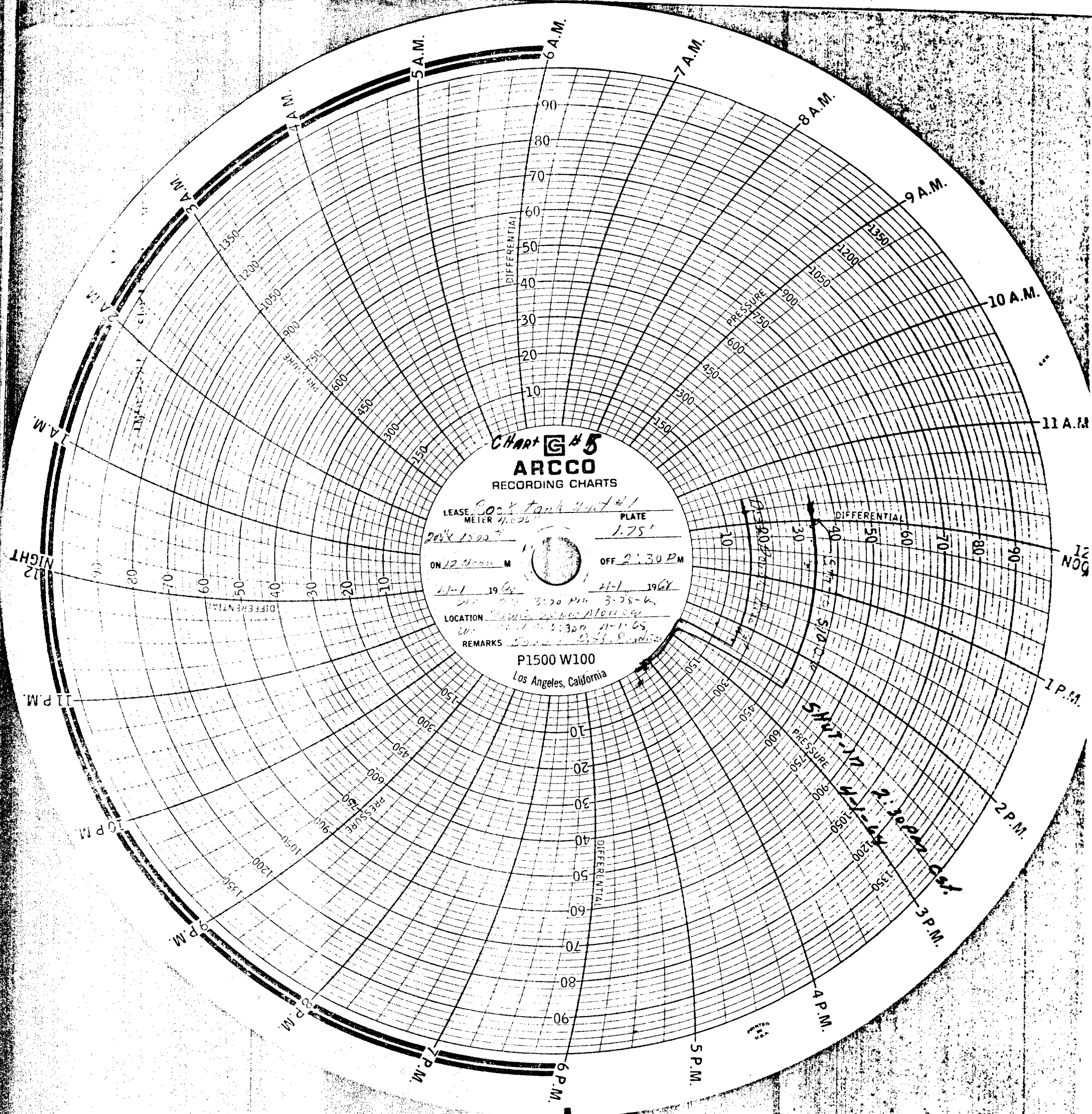
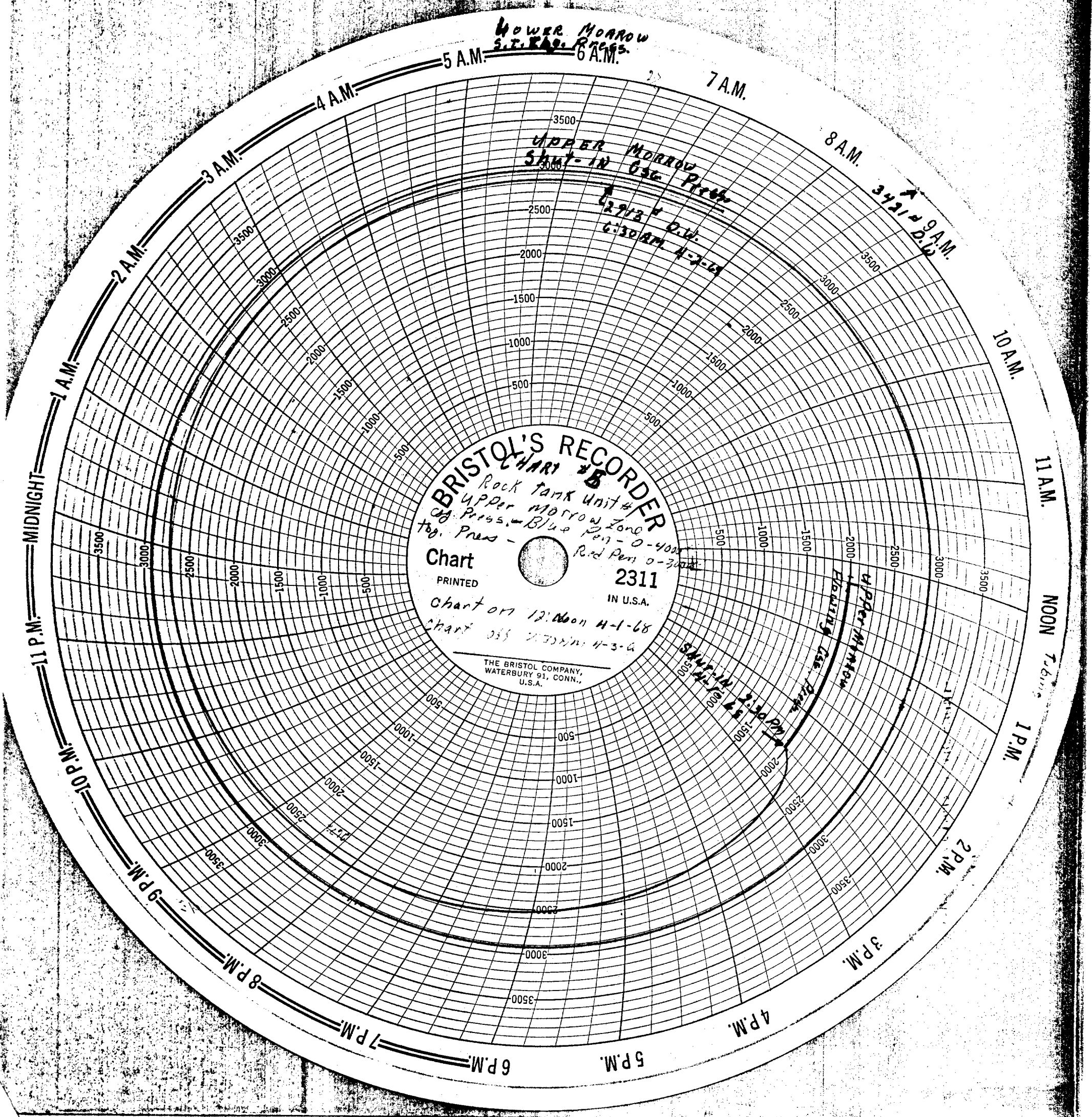


CHART #5
ARCCO
RECORDING CHARTS

LEASE COCK tank unit #1 PLATE 1.75'
METER 4.025
ON 12 Noon M OFF 2:30 P.M.
21-1 1964 21-1 1964
LOCATION Point 2000 Meters
REMARKS 2:30 P.M. 21-1-65
2000 Meters

P1500 W100
Los Angeles, California

DIFFERENTIAL
PRESSURE
10 20 30 40 50 60 70 80 90
150 300 450 600 750 900 1050 1200 1350
12 N. 1 P.M. 2 P.M. 3 P.M. 4 P.M. 5 P.M. 6 P.M.



ROCK TANK UNIT #1
EDDY COUNTY, NEW MEXICO
DRAW DOWN TEST 3-28-68
UPPER MORROW ZONE
Rate = 2542 MCF/D

(UPPER MORROW)

(LOWER MORROW)

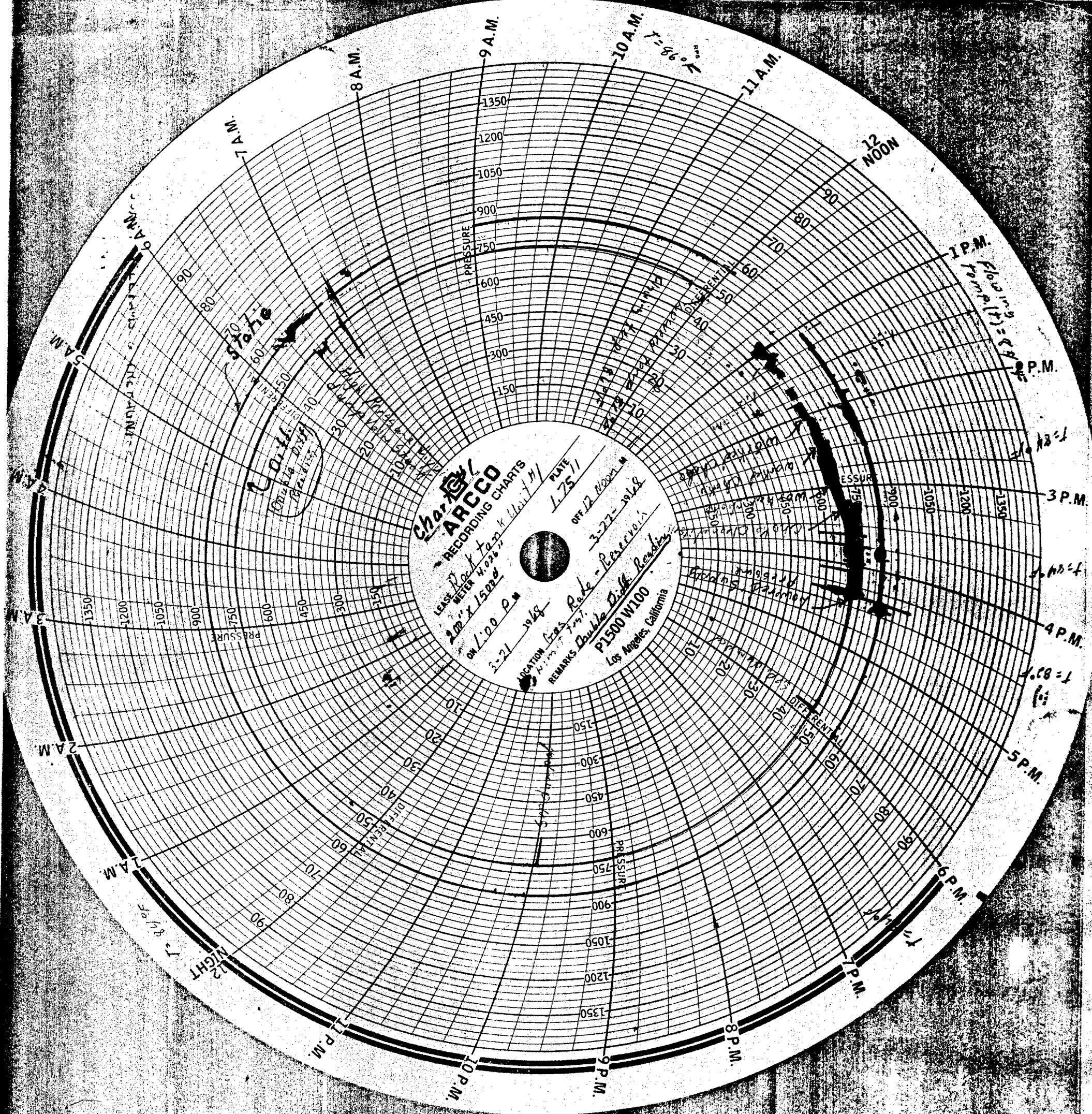
DATE	Well	Status	AT	Well	Flowing	Head	Temp	Pressure	Pressure	Flow	Rate	Pressure	Pressure	Flow	Rate
3-28	SHUT-IN		0	70.2	27.23										
3-29	OPENED UPPER MORROW														
3-29	Flowing	10.8	70	31.42											
	"	17	70	31.00											
	"	25	70	30.82											
	Flowing	42	70	30.36											
	"	67	70	29.90											
	"	82	69	29.53											
	"	117	69	29.27											
	"	147	69	29.90											
	"	217	69	29.47											
	"	267	70	28.17											
	"	317	70	27.95											
	"	417	69	27.44											
	"	767	67	26.43											
	"	867	69	26.23											
	"	1167	67	25.66											
3-29	Flowing	1467	67	25.24											
	"	1933	70	24.60											
	"	2067	71	24.40											
	"	2467	72	24.07											
	"	2667	72	23.94											
	"	3117	69	23.51											
3-30	"	3867	68	22.90											
	"	4267	71	22.72											
	"	51	70	22.24											
	"	55	68	21.93											
3-31	Flowing	63	66	21.47											
	"	69	68	21.20											
	"	75	68	20.79											
4-1	"	83	63	20.30											
	"	92	64	19.91											
	"	94	65	19.80											
	"	95	66	19.24											
	Total														

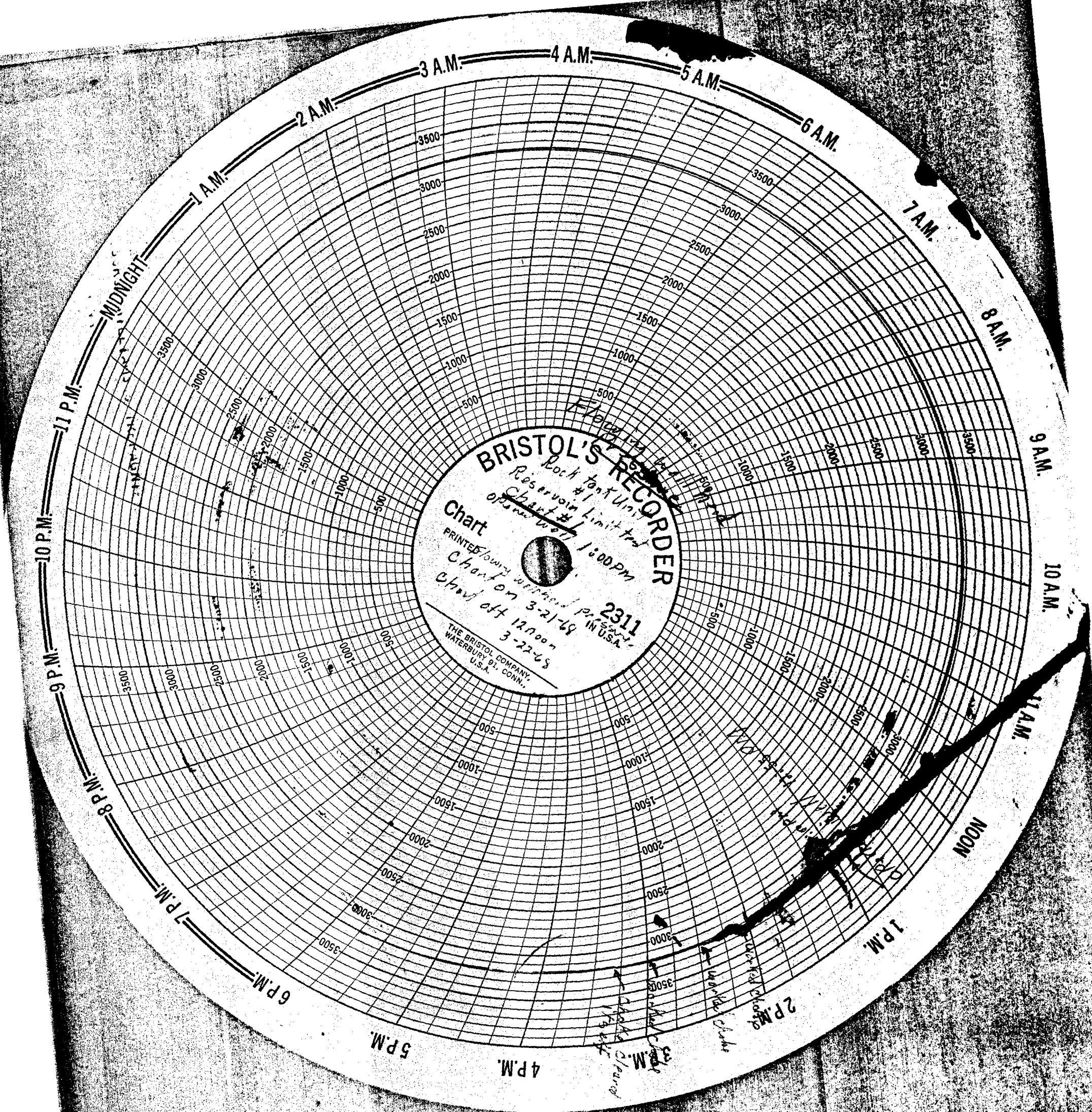
DATE	Well	Status	AT	Well	Flowing	Head	Temp	Pressure	Pressure	Flow	Rate	Pressure	Pressure	Flow	Rate
3-28	SHUT-IN		0	70.2	27.23										
3-29	OPENED UPPER MORROW														
3-29	Flowing	10.8	70	31.42											
	"	17	70	31.00											
	"	25	70	30.82											
	Flowing	42	70	30.36											
	"	67	70	29.90											
	"	82	69	29.53											
	"	117	69	29.27											
	"	147	69	29.90											
	"	217	69	29.47											
	"	267	70	28.17											
	"	317	70	27.95											
	"	417	69	27.44											
	"	767	67	26.43											
	"	867	69	26.23											
	"	1167	67	25.66											
3-29	Flowing	1467	67	25.24											
	"	1933	70	24.60											
	"	2067	71	24.40											
	"	2467	72	24.07											
	"	2667	72	23.94											
	"	3117	69	23.51											
3-30	"	3867	68	22.90											
	"	4267	71	22.72											
	"	51	70	22.24											
	"	55	68	21.93											
3-31	Flowing	63	66	21.47											
	"	69	68	21.20											
	"	75	68	20.79											
4-1	"	83	63	20.30											
	"	92	64	19.91											
	"	94	65	19.80											
	"	95	66	19.24											
	Total														

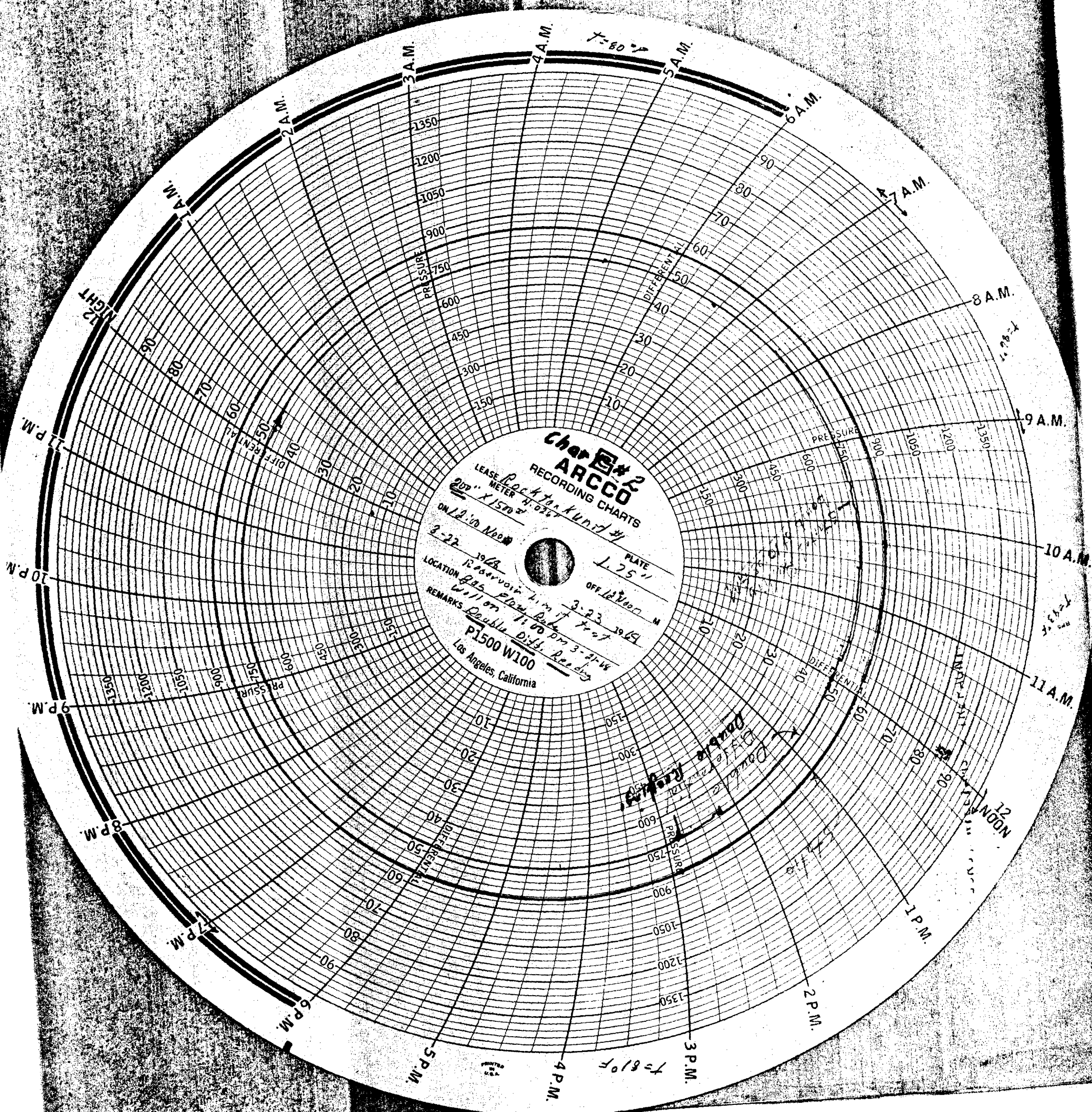
DATE	Well	Status	AT	Well	Flowing	Head	Temp	Pressure	Pressure	Flow	Rate	Pressure	Pressure	Flow	Rate
3-28	SHUT-IN		0	70.2	27.23										
3-29	OPENED UPPER MORROW														
3-29	Flowing	10.8	70	31.42											
	"	17	70	31.00											
	"	25	70	30.82											
	Flowing	42	70	30.36											
	"	67	70	29.90											
	"	82	69	29.53											
	"	117	69	29.27											
	"	147	69	29.90											
	"	217	69	29.47											
	"	267	70	28.17											
	"	317	70	27.95											
	"	417	69	27.44											
	"	767	67	26.43											
	"	867	69	26.23											
	"	1167	67	25.66											
3-29	Flowing	1467	67	25.24											
	"	1933	70	24.60											
	"	2067	71	24.40											
	"	2467	72	24.07											
	"	2667	72	23.94											
	"	3117	69	23.51											
3-30	"	3867	68	22.90											
	"	4267	71	22.72											
	"	51	70	22.24											
	"	55	68	21.93											
3-31	Flowing	63	66	21.47											
	"	69	68	21.20											
	"	75	68	20.79											
4-1	"	83	63	20.30											
	"	92	64	19.91											
	"	94	65	19.80											
	"	95	66	19.24											
	Total														

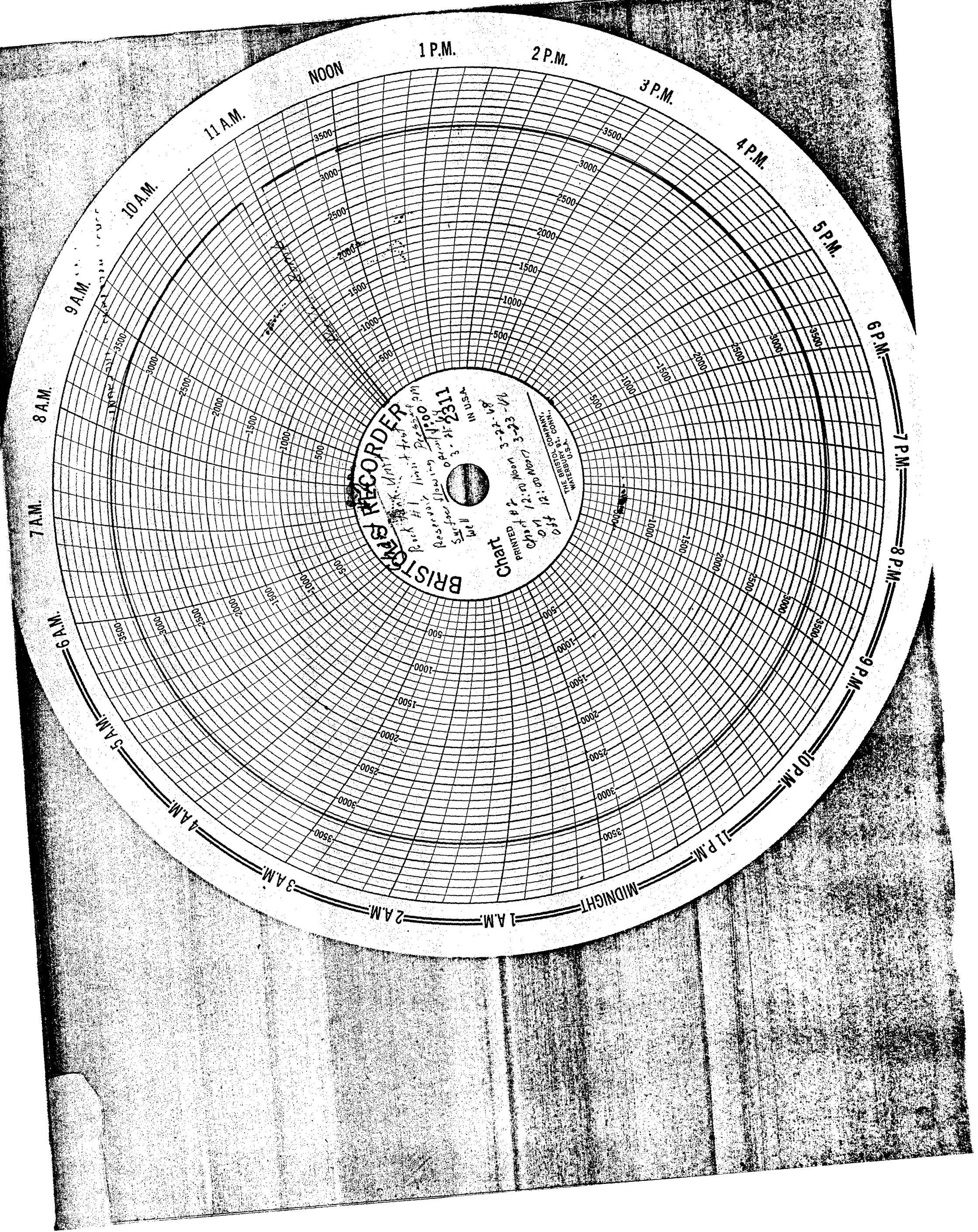
DATE	Well	Status	AT	Well	Flowing	Head	Temp	Pressure	Pressure	Flow	Rate	Pressure	Pressure	Flow	Rate
3-28	SHUT-IN		0	70.2	27.23										
3-29	OPENED UPPER MORROW														
3-29	Flowing	10.8	70	31.42											
	"	17	70	31.00											
	"	25	70	30.82											
	Flowing	42	70	30.36											
	"	67	70	29.90											
	"	82	69	29.53											
	"	117	69	29.27											
	"	147	69	29.90											
	"	217	69	29.47											
	"	267	70	28.17											
	"	317	70	27.95											
	"	417	69	27.44											
	"	767	67	26.43											
	"	867	69	26.23											
	"	1167	67	25.66											
3-29	Flowing	1467	67	25.24											
	"	1933	70	24.60											
	"	2067	71	24.40											
	"	2467	72	24.07											
	"	2667	72	23.94											
	"	3117	69	23.51											
3-30	"	3867	68	22.90											
	"	4267	71	22.72											
	"	51	70	22.24											
	"	55	68	21.93											
3-31	Flowing	63	66	21.47											
	"	69	68	21.20											
	"	75	68	20.79											
4-1	"	83	63	20.30											
	"	92	64	19.91											
	"	94	65	19.80											
	"	95	66	19.24											
	Total														

DATE	Well	Status	AT	Well	Flowing	Head	Temp	Pressure	Pressure	Flow	Rate	Pressure	Pressure	Flow	Rate
1953															
3-28	SHUT-IN		0	70"	52.33						3417				
	OPENED UPPER ALARM														
	CSA on 10/64 at 3:20 PM														
	AST - Top SHUT-IN														
3-29	Flowing		08	78	3142									1118	
	"		17	72	3100									1118	
	"		25	70	3082									1118	
	Flowing		42	70	3034									1118	
	"		67	70	2990						3421			1137	
	"		82	69	2953									1137	
	"		117	69	2927						3425			1137	
	"		147	69	2896						3424			1137	
	"		217	69	2847									1168	
	"		267	70	2817						3424			1168	
	"		317	70	2795									1139	
	"		417	69	2749						3430			1129	
	"		767	67	2643						3429			1128	
	"		867	69	2623									1128	
	"		1167	67	2566									1141	
3-29	Flowing		1467	67	2524						3430			1080	
	"		1933	70	2466						3432			1095	
	"		2007	71	2444									1095	
	"		2467	72	2407						3434			1082	
	"		2663	72	2394									1075	
	"		3117	69	2351									1063	
3-30	"		3967	68	2296						3432			1063	
	"		4267	71	2272									1028	
	"		51	70	2224						3434			1025	
	"		55	68	2193									1044	
3-31	Flowing		63	66	2147						3432			1044	
	"		69	68	2120									1044	
	"		75	68	2079									1044	
4-1	"		83	63	2030						3431			1022	
	"		92	64	1991									1023	
	"		94	65	1944									1062	
	"		95	66	1924						3431			1062	







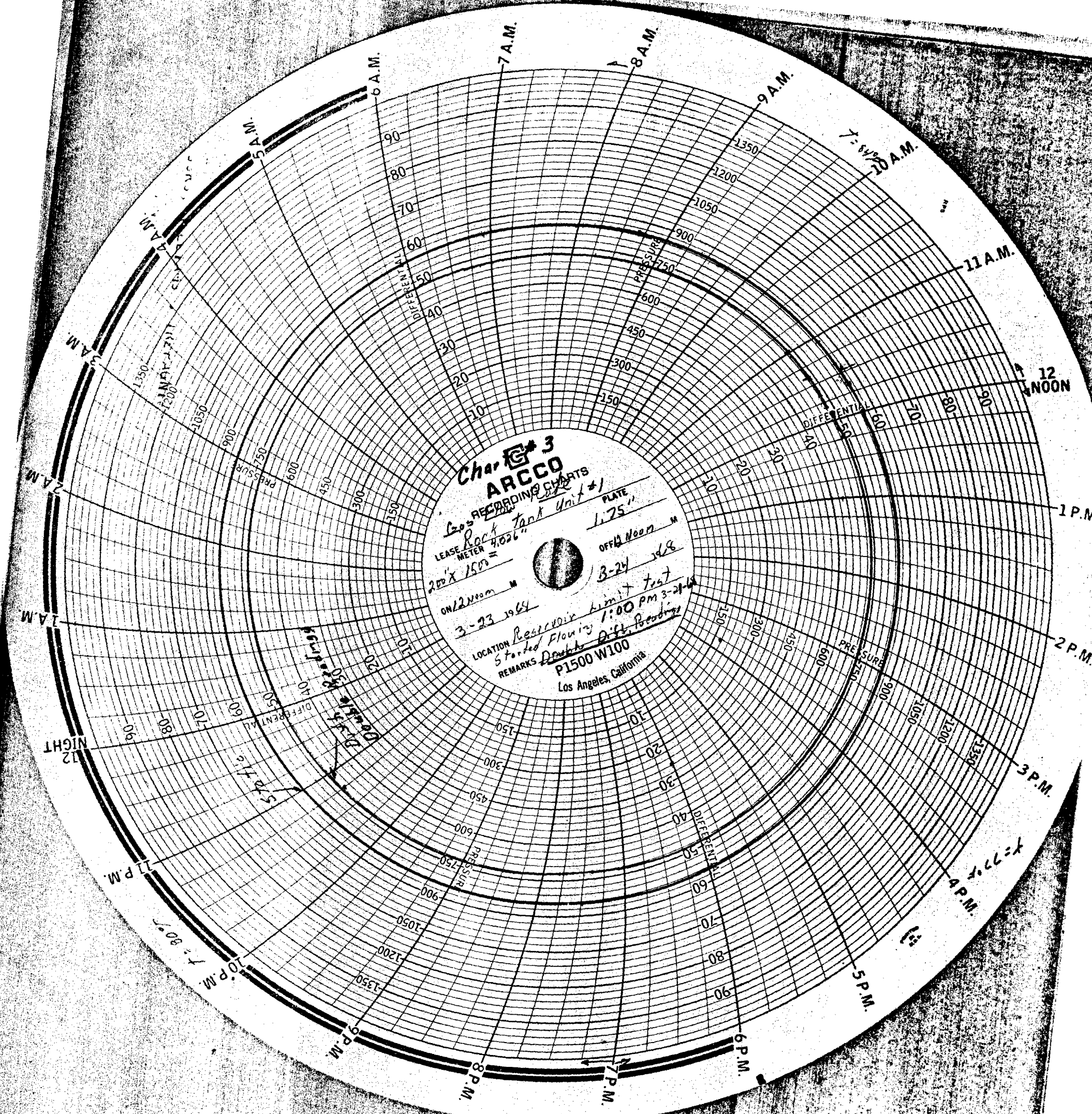


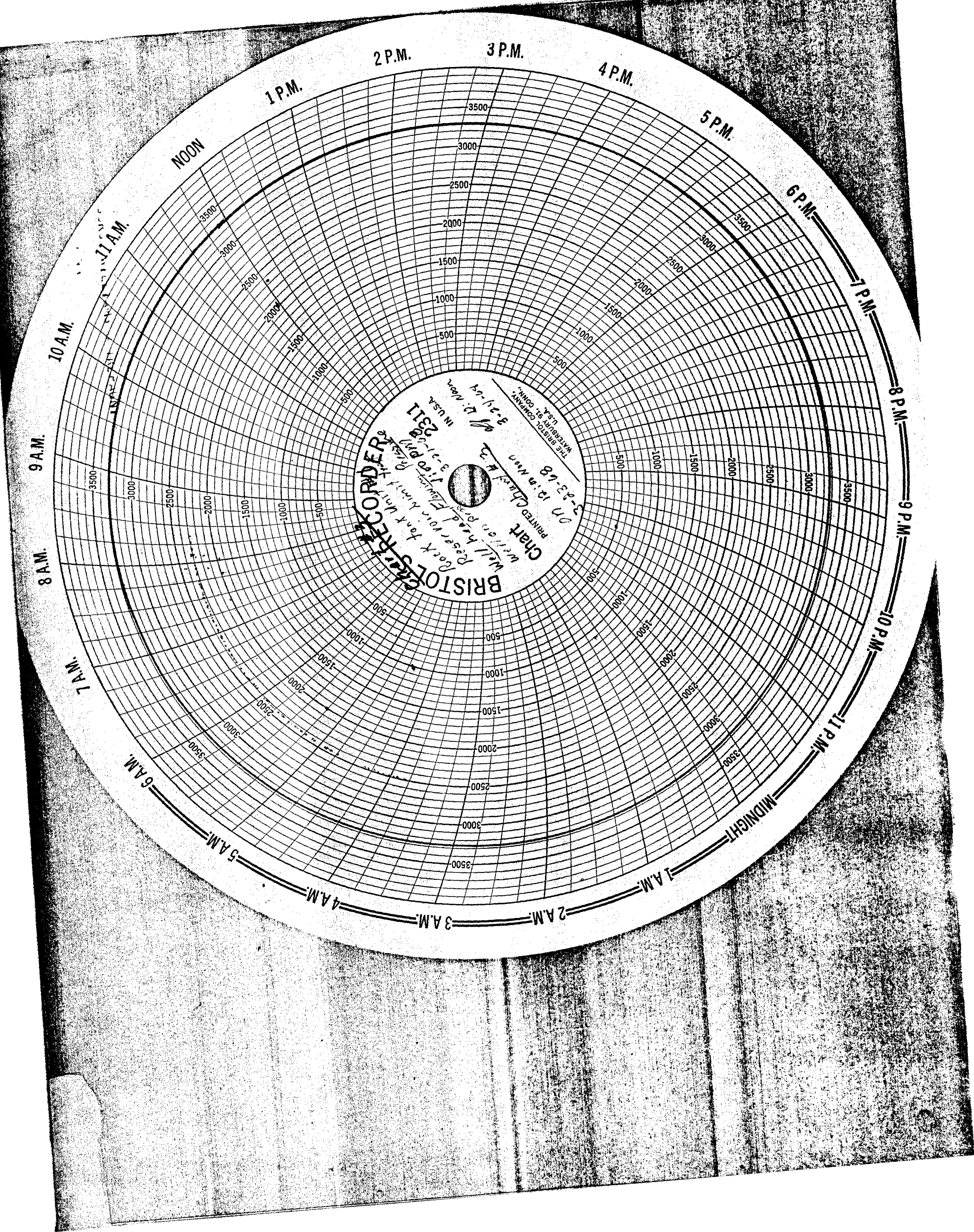
Char. #3
ARCCO

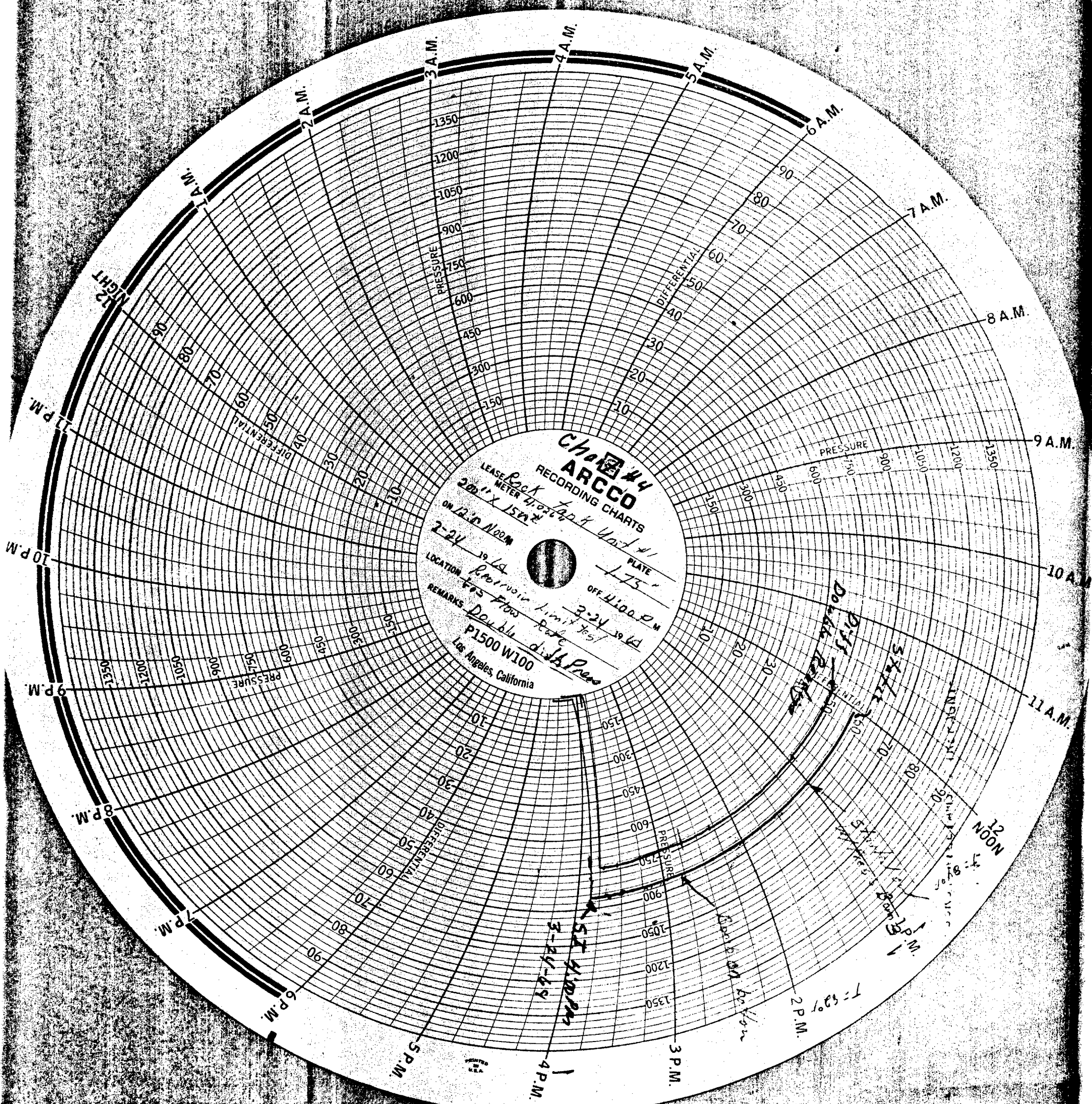
RECORDING CHARTS
LEASE Rock Tank Unit #1 PLATE 1.75"
METER 4.626"

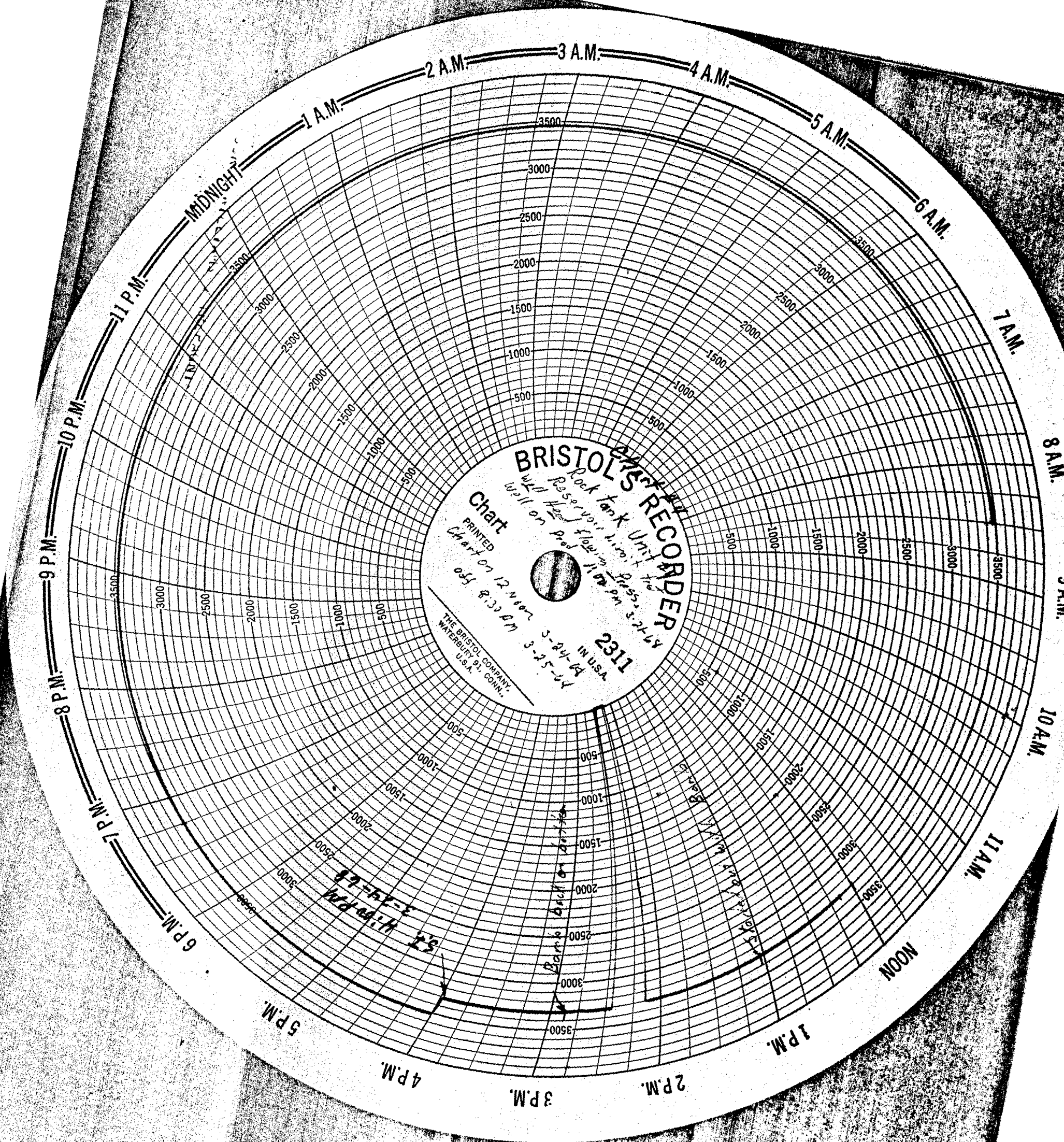
ON 12 Noon M
3-23-1964

LOCATION Rest V. V. limit test
REMARKS Started Flowing 1:00 PM 3-24-64
P1500 W100
Los Angeles, California









ROCK TANK UNIT #1
EDDY COUNTY, NEW MEXICO
DRAW DOWN TEST 3-21-68
LOWER MORROW ZONE
RATE -- 5836 MCF/D

1	2	3	4	5	6	7	8	9	10	11	12	13
AT	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
1	2	3	4	5	6	7	8	9	10	11	12	13
1	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
2	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
3	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
4	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
5	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
6	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
7	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
8	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
9	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
10	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
11	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
12	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
13	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
14	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
15	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
16	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
17	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
18	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
19	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
20	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
21	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
22	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
23	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
24	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
25	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
26	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
27	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
28	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
29	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
30	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
31	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
32	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
33	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
34	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
35	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
36	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
37	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
38	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
39	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP
40	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP	PRESS	CASING	GAS FLOW	WELL	TEMP

ILLEGIBLE