



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 16, 1998

CORRECTED ISSUE

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Attn: Mr. E.L. Buttross, Jr.

***RE: Injection Pressure Increase,
East Shugart Unit Waterflood Project,
Eddy County, New Mexico***

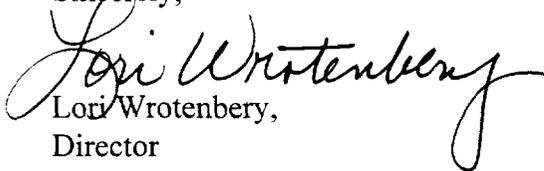
Reference is made to your request dated February 12, 1998, to increase the surface injection pressure on a field-wide group of wells in the above referenced waterflood project. This request is based on fracture pressure gradient data obtained on several offsetting wells. The data has been reviewed by my staff. At this time, we feel an increase in injection pressure on the wells contained in your request is justified.

You are therefore authorized to increase the surface injection pressure on the following wells:

<i>Well Name and Number</i>	<i>ULSTR</i>	<i>Pressure Gradient</i>	<i>Top Perf</i>	<i>Authorized Pressure</i>
East Shugart Unit Well No.2	B-34-18S-31E	.39 psi/ft	3298'	1286 PSIG
East Shugart Unit Well No.9	H-35-18S-31E	.45 psi/ft	3404'	1532 PSIG
East Shugart Unit Well No.20	L-35-18S-31E	.48 psi/ft	3416'	1640 PSIG
East Shugart Unit Well No.24	N-35-18S-31E	.50 psi/ft	3355'	1678 PSIG
East Shugart Unit Well No.33	K-34-18S-31E	.44 psi/ft	3400'	1496 PSIG
East Shugart Unit Well No.41	G-34-18S-31E	.46 psi/ft	3634'	1672 PSIG
East Shugart Unit Well No.42	A-34-18S-31E	.46 psi/ft	3641'	1675 PSIG
East Shugart Unit Well No.52	B-35-18S-31E	.34 psi/ft	3701'	1258 PSIG
East Shugart Unit Well No.76	F-35-18S-31E	.41 psi/ft	3525'	1445 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


Lori Wrotenbery,
Director

*Injection Pressure Increase
Devon Energy Corporation
March 16, 1998
Page 2*

LW/BES/kv

cc: Oil Conservation Division - Artesia
File: Case File Nos. 3059, 3769; WFXs-734; PSI-X 3rd QTR 98

Mae,

*This one is
for case 3769.*

*Thank you
very much.*

Florence



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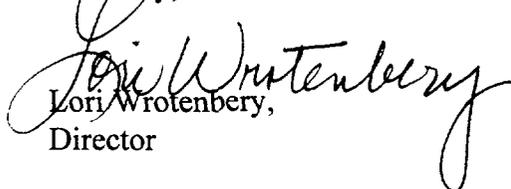
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File: Case File Nos.3059, 3769; WFXs-734; PSI-X 3rd QTR 98

Case 3769