

ROBERT N. ENFIELD  
OIL PROPERTIES  
P. O. BOX 807  
ROSWELL, NEW MEXICO 88201

May 17, 1968

622-5552

*copy*

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.  
Secretary-Director

Re: Docket 16-68, Cases 3751 and 3771

Dear Mr. Porter:

*wrong for the ad -*

As a working and royalty interest owner in a portion of Section 29, Township 18 South, Range 33 East, please be advised that I support Pennzoil Company's application under Case No. 3751 for a Morrow Gas Unit composing the West half (W/2) of Section 29, and that I also support their request for a non-standard gas well location in the South Corbin Morrow Pool in said Section 29.

In addition, I support Pennzoil Company's application under Case No. 3771 for Special Pool Rules for the South Corbin Wolfcamp Pool including the provision for 160-acre spacing.

Yours very truly,

*Robert N. Enfield*  
ROBERT N. ENFIELD

RNE/eh

MAIL ROOM

1968 MAY 20 AM 10 14

# Mobil Oil Corporation

P.O. BOX 633  
MIDLAND, TEXAS 79701

May 20, 1968

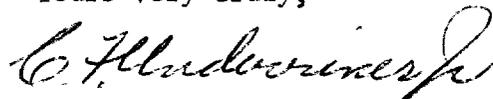
New Mexico Oil Conservation Commission  
State Land Office Building  
Santa Fe, New Mexico 87501

CASE NO. 3771 - PENNZOIL'S  
PROPOSED FIELD RULES  
SOUTH CORBIN (WOLFCAMP) FIELD  
LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil received Pennzoil's proposed field rules for the South Corbin (Wolfcamp) Field, Lea County, New Mexico. Mobil supports Pennzoil's recommendations and urges the Commission to adopt the proposed rules for the subject field.

Yours very truly,



C. F. Underriner, Jr.  
Division Engineer

FLHart:mw

cc: Pennzoil Company  
Midland Savings Building  
Midland, Texas 79701

58 MAY 21 11 54

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date June 21

CASE 3771

Hearing Date May 22, 1968

My recommendations for an order in the above numbered cases are as follows:

The Commission should not authorize 160-acre spacing for the South Corbin - Wolfcamp Pool.

The evidence presented at the hearing indicates that ~~one~~ <sup>two of three</sup> wells drilled to date have a very rapid decline which would indicate that the reserves are either extremely limited or the area of drainage very small. The third well in the pool, applicant's well, has an IP of 372 BOPD for a total production of 3146 Bbls in 19 days in April. If the other wells are any criterion, this well will be down to just a few hundred barrels per month within a few mos.

Application should therefore be denied on the grounds of insufficient evidence to show 160-acre drainage.