## RALPH H. VINEY

Ξ

Consultant to the Oil and Gas Industry

Central Building MIDLAND, TEXAS 79701 915 682-5346 June 16, 1969

New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

Request for Special Pool Rules for the East Bagley (Penn) Field, Lea County, New Mexico, and Annular Sallater Disposal for Barbera State "A" Well No. 1

Sam Boren respectfully requests a hearing before the Commission to consider the promulgation of special rules for the captioned field and permission to dispose of salt water in the San Andres zone through the annular casing space in the captioned well:

In the request for special pool rules, Mr. Boren is asking for the provision of 160acre spacing and proration units together with the assignment of 80-acre allowables to the proposed units.

Mr. Boren intends to inject water down the annular space between the  $4\frac{1}{2}$ " and 8-5/8" casing and dispose of such water between the base of the 8-5/8" casing in the annular space between the 7-7/8" hole and the  $4\frac{1}{2}$ " casing in the San Andres zone between the base of the 8-5/8" casing at 4,060' and the top of the cement at 6,562'.

The lease and well in question is the Sam Boren Oil Company Barbera State "A" Lease Well No. 1, State Lease No. K 367, Bagley (Penn) Field, Lea County, New Mexico. The well is located 660' FSL and 660' FEL of Section 6, Township 12 South, Range 34 East, N.M.P.M.

Mr. Boren respectfully requests of the Oil Conservation Commission, a hearing of this application at the first open available date.

RHV: mm

Mr. J. D. Ramey Box 1980 Hobbs, New Mexico 88240

> Mr. F. J. McDonald Tenneco Oil Company Wilco Building Midland, Texas 79701

Mr. J. D. Rankin Sam Boren Oil Company 4520 West Highway 80 Midland, Texas 79701

225 Park Cities Bank Building Company Dallas, Texas 75205

Care 4/65

DATE 6-3-69

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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION								5a. Indicate Type of Lease			
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33.		<del></del>	<del></del>	Р	ROD	UCTION					<del></del>	
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6-3-69 Flow Tubing Press.	Casing Press		alculated 24-	Oil — Bbl.		Gas - MCF		Water - Bbl.		Oil Gr	equity - API (Corr.)	
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ිල් වී එ 35. List of Attachments	<u>-</u> -											
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Inclination 36. I hereby certify tha	t the information	n shown	on both sides	of this form i	s tru	e and complete t	o the best	of my knowled	ge and b	elief.		
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Agent

Case 4/65 #

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the commettion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests continuated, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be sed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler Southeastern New Mexico					Northwestem New Mexico						
TXXXXy	1922	T.	Canyon 10,500	_ T.	Ojo Alamo	т.	Penn. "B"				
T. Salt		_ T.	Strawn 10, 935	_ T.	Kirtland-Fruitland	Т.	Penn. "C"				
B. SSM12-101	<u> </u>	_ T.	Atoka	_ Т.	Pictured Cliffs	Т.	Penn. "D"	<del></del>			
T. Yates	2745	_ Т.	Miss	T.	Cliff House	T.	Leadville				
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T. Queen			Silurian								
T. Grayburg	۲.	Т.	Montoya	T.	Mancos	T.	McCracken				
T. San Andres	4003		Simpson								
T. Glorieta	5510	_ т.	McKee	Ba	se Greenhorn	Т.	Granite				
T. Paddock		_ Т.	Ellenburger	_ Т.	Dakota	Т.					
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Ty Tabb	6950	_ T.	Granite	_ т.	Todilto	Т.					
T. Drinkard	7753	_ т.	Delaware Sand	_ Т.	Entrada	Т.					
T. Abo			Bone Springs								
T. Wolfcamp	9070							•			
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Ranger, Lake	10240		EODMATION DECORD / Assemble	المامم	itional chapte if nacases	)					

FORMATION RECORD (Attach additional sheets if necessary)

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