INDIVIDUAL WELL DATA LOVINGTON NORTHEAST PENN FIELD LEA COUNTY, NEW MEXICO

		\\	THE Y	TO REPUBLICA	НОТЕ	ŀ	. 19-6	"CK"
		Cherry	101 10: \	The state of the s	o ro	1-53	30-A	State "AF" #1
			1000000					Cities Service Oil Co.
		ON/	Te,		Ho]e	9-	21-D	tate "21
		(字)		9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	•	6	17-E	tate "17
92,302	Flow	252 - 19	612 - 0	1,000 gals.	43/-454° 45/-471°	л б! 1 69 9	16-M	State "C" #2
131,112	Flow	248 - 20	430 - 0	2,000 gals.	484	6	20-A	tate "C"
40,459	Pump	5] - Tr.	224 - 0	10,000 gals.	11,336-386'	9	18-J	ztec Sta
								Pennzoil United, Inc.
					Dry Hole	- 1	18-N	"D" #
	-			9	Dry Hole		20-E	رةً و
904,551 312,565	Pump pump	33 - Tr.	754 - 0 481 - 0	6,000 gals. 6,000 gals.	11,256-280'	3 8 - 5 5 2	19-M	# #
1	ı							
								Getty Oil Company
2,262	Pump	ı	•	,000 gals	11,095-128	7-69	4-	State "C"
9,519	Pump	2 · · · · · ·	240 - 0	2,000 gals. 1.000 gals.	11,210-244	4-68 1-69	19-I	Montieth State "A" #1
93,092	Flow	1	ı	000	11,287-331'	8-67	9-	State #1
								Clinton Oil Company
0 6-1-70	Production	0il-Wtr.	011-Wtr.	Treatment	Perforations	Date	Section-Tract	Well Name and No.
Cum. Oil Production	Method of	Current Daily Production	24-Hour Potential	Initial		Completion	- 002 + + 102	

EXMIBIT S

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Jacobs State #1	Western Natural Gas Company	State "B" 1527	Standard Oil Co. of Texas	Shipp #1	Mobil Oil Corporation	Lea State "BV" #1	Gulf Oil Corporation	Operator Well Name and No.
19-P	Company	15-L	Texas	22-J	j	29-C		Location Section-Tract
2-53		9-60		10-53	•	10-54		Completion Date
Dry Hole		Dry Hole		Dry Hole		Dry Hole		Perforations
·								Initial Treatment
								24 Hour Potential Oil-Wtr.
								Current Daily Production Oil-Wtr.
								Method of Production
								Cum. 0il Production @ 6-1-70

By: B. C. Sinclair

Date: 8-17-70