

BEFORE PROCEEDING TO COURT
 CE 21-111
 TP
 CASE NO. 4436 3

Texas Pacific Oil Company, Inc.

State "A" A/C 1 #27
 Jalmat Pool
 Lea County, New Mexico

Second Proration Period 1969

	<u>Allowable</u> MCF	<u>Production</u> MCF	<u>Under Prod.</u> MCF	<u>Cum.</u> <u>Under Prod.</u> MCF
Status at beginning of Period				13,243
July	6,040	7,593	< 1,553 >	11,690
August	6,910	8,189	< 1,279 >	10,411
September	10,666	11,345	< 679 >	9,732
October	15,846	7,040	8,806	18,538
November	7,917	2,260	5,657	24,195
December	9,916	1,598	8,318	32,513
Total	<u>57,295</u>	<u>38,025</u>	<u>19,270</u>	
Avg. Mo. Allowable	57,295 MCF ÷ 6 mos. = 9,549 MCF Per Mo.			
Avg. Mo. Production (During last 3 mos.)	<u>10,898 MCF x 30.4</u> = 8,022 MCF Per Month 41.3 Days			

This well would have been classified Marginal under the El Paso proposal and the 32,513 MCF underage would have been cancelled. Current deliverability tests show this well capable of producing in excess of 32,000 MCF per month. The NMOCC method presently in use did not classify this well Marginal.