

RESERVOIR DATA
DAKOTA "D" ZONE
LONE PINE FIELD
MCKINLEY CO., N. M.

Porosity, %	20.4
Water Saturation, %	35
Permeability to reservoir fluid, md	30 to 50
Reservoir temperature, °F	108
Original Reservoir pressure, psig	1010
Oil gravity, °API	54
Solution Gas-Oil Ratio, SCF/bbl	970
Avg. thickness, ft.	12

