

LUSK SEVEN RIVERS FIELD DATA

Name of Reservoir	Seven Rivers
Average Depth at Pay	3850'
Pay thickness	4 - 8 feet
Field structure	Stratigraphic Trap
Producing Mechanism	Solution gas drive
Original oil in place	2,640,000 STBO
Average porosity	19.6%
Estimated water saturation	30%
Oil Gravity	37 ^o API
Reservoir Temperature	105 ^o F
Reservoir Pressure (original)	1500 psia
Current production 6-71	
Oil	671 bbls. oil
Gas	1887 MCF
Water	67 bbls. water
Water cut	9%
Number of producing oil wells	6
Depth Allowable Factor	1
Current Top Allowable per well	75 BOPD
Current Field Allowable 11/71	48 BOPD
Cumulative Oil Production 1-1-71	182,390 bbls.

