

January 11, 1972

C Spencer and Hutson
1212 Vaughn Bldg.
Midland, Texas 79701

Re: MC-294 F/O Agreement
Knowles, West Prospect
Lea County, New Mexico

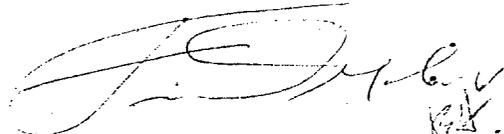
O Gentlemen:

P The Farmout Agreement dated November 5, 1971 provides for your commencement of re-entry operations on the initial test well in Section 11, Township 17 South, Range 37 East, Lea County, New Mexico on or before January 15, 1972. You have requested an extension of time within which to commence this well.

Y This letter will serve as evidence of our agreement to extend the time for commencement of the above mentioned well to January 31, 1972. This extension is given with the express understanding that if said operations are not actually commenced by said extended date, Pubco may, at its election, consider the Farmout Agreement null and void. All other terms and conditions of said agreement remain as written and in full force and effect.

Sincerely,

PUBCO PETROLEUM CORPORATION



Frank D. Gorham, Jr.
President

FDGJr:jaw:kh

cc: Harding Oil Co.

*Spurlock
1-26-72
per Midland*

December 6, 1971

Spencer and Hutson
1212 Vaughn Building
Midland, Texas 79701

Re: MC-294 F/O Agreement
Knowles West Prospect
Lea County, New Mexico

Gentlemen:

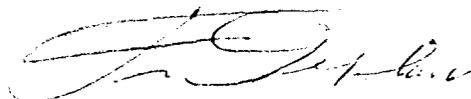
We acknowledge your letter of November 30, returning two executed copies of the captioned agreement. Although this agreement was received after the deadline date, specified therein, Pubco waives all objections it might have to the short delay and the contract may be considered to be in full force and effect pursuant to all of its other terms.

You did not provide additional information under Article 4.(C) of the letter agreement as to notices. If the assignment to be referred to hereinafter covers all of your interest, then no such additional information will be required, and notices to you will be addressed in the same fashion as depicted in this letter.

Permission is granted to assign this agreement to Harding Oil Company, 4317 Oaklawn, Dallas, Texas 75219, PROVIDED HOWEVER, they furnish written agreement to us conforming to the requirements of Article 14 of Exhibit "A" of the captioned agreement. When such arrangements are completed, we will need to be furnished additional information regarding notices. It is presumed these arrangements will be completed prior to the commencement date for the test well as specified in the captioned agreement.

Sincerely,

PUBCO PETROLEUM CORPORATION



Frank D. Gorham, Jr.
President



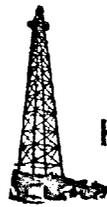
FDG, Jr: jaw:kh

DEC 4 1971

RICHARD F. SPENCER
PETROLEUM GEOLOGIST

OSLER C. HUTSON
PETROLEUM GEOLOGIST

SPENCER HUTSON



VAUGHN BUILDING
MIDLAND, TEXAS 79701
915 - 683-2631

November 30, 1971

Pubco Petroleum Corporation
P. O. Box 869
Albuquerque, New Mexico 87103

Attention: Mr. Dale Harrison

Dear Dale:

Transmitted herewith are two executed copies of our farmout agreement concerning the West Knowles Prospect in Lea County, New Mexico. Also, enclosed please find a check for \$1,155.00 for the purchase of one wellhead and the intermediate casing in the Shipp #1 dry hole. *OK*

We are requesting permission at this time to assign this farmout agreement to Harding Oil Company in Dallas, Texas (4317 Oaklawn, 75219). Harding will commence the well as soon as possible and we will look forward to a big success. *pm*

Thank you for your cooperation.

Yours very truly,

Richard F. Spencer
Richard F. Spencer

RFS:jw

cc - Harding Oil Company

*Potential Prospect
used by Midland
office 3-22-9-72*

RECEIVED
DEC 4 1971
PUBCO PETROLEUM CORP.

LAW OFFICES

HINKLE, BONDURANT, COX & EATON

TELEPHONE (505) 622-6510

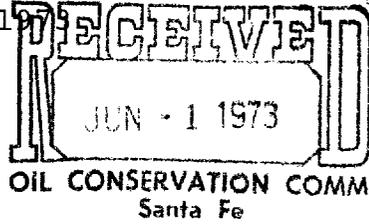
CLARENCE E. HINKLE
W. E. BONDURANT, JR.
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOP
C. D. MARTIN
PAUL J. KELLY, JR.

600 HINKLE BUILDING
POST OFFICE BOX 10

ROSWELL, NEW MEXICO 88201

MIDLAND, TEXAS OFFICE
521 MIDLAND TOWER
(915) 683-4691

May 31, 1973



Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Re: Case No. 4749
Examiner's docket June 6, 1973

Gentlemen:

This will confirm my telephone conversation with Mr. Dan Nutter this morning in which I requested that the above case be continued until the examiner's hearing of July 11, 1973. This case was originally filed by Harding Oil Company, and Roy C. Williamson of the engineering firm of Sipes, Williamson, Runyan & Aycok, Inc. of Midland was the principal witness for Harding. Mr. Williamson has arranged his vacation for the entire month of June and therefore will not be available as a witness. It is for this reason that we requested that the case be continued.

You may treat this letter as a motion for continuance of the case until the examiner's hearing of July 11, 1973.

Yours sincerely,

HINKLE, BONDURANT, COX & EATON

BY

CEH:cs
cc: James O. Justice
cc: Roy C. Williamson

DOCKET MAILED

Date 6-28-73
for 7/11/73



TEXAS INTERNATIONAL PETROLEUM CORPORATION

1720 WILCO BUILDING
MIDLAND, TEXAS 79701
PHONE 915-682-9741

August 2, 1974

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501

Attention: Mr. Dan S. Nutter

Re: Docket #4749

Gentlemen:

In the matter of the rehearing for R-4338-A, Special Field Rules for the Humble City, Strawn Field, this is to advise that Texas International Petroleum requests the continuance of 80 acre proration units. Based on production data to date from TIPCO #2 Nicholson well in the Humble City Strawn field, we can not economically justify any development on a spacing pattern less than 80 acres per well.

Respectfully,

TIPCO

Robert O. Burkett
Division Manager

ROB/pw

cc: James O. Justice

CLARENCE E. HINKLE
W. E. BONDURANT, JR.
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOR
C. D. MARTIN
PAUL J. KELLY, JR.

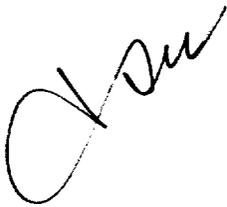
LAW OFFICES
HINKLE, BONDURANT, COX & EATON

TELEPHONE (505) 622-6510

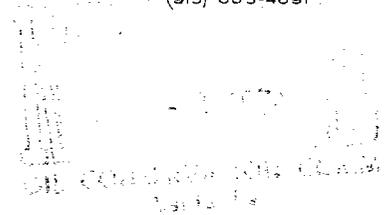
600 HINKLE BUILDING
POST OFFICE BOX 10

ROSWELL, NEW MEXICO 88201

July 1, 1974



MIDLAND, TEXAS OFFICE
521 MIDLAND TOWER
(915) 683-4691



Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

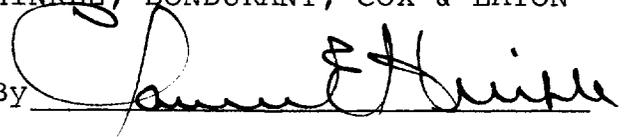
Appearing on the examiner's docket for July 10 is Case 4749 which is being reopened pursuant to the provisions of Order R-4338-A which order continued special rules for the Humble City-Strawn Pool, Lea County.

We represent Harding Oil Company who was the original proponent of the special pool rules and due to the unavailability of witnesses for Harding for both July 10 and July 24 because of vacations, please consider this as a motion on behalf of Harding to continue this case until the examiner's docket of August 7.

Yours sincerely,

HINKLE, BONDURANT, COX & EATON

By



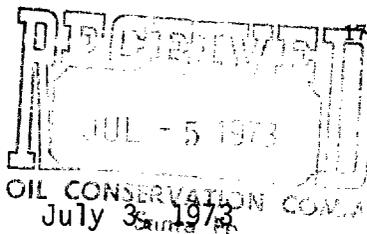
CEH:cs

DOCKET MAILED

Date 7-25-74
For Aug. 7th

4719

TEXAS INTERNATIONAL PETROLEUM CORPORATION



1720 WILCO BUILDING
MIDLAND, TEXAS 79701
PHONE 915-682-9741

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Case No. 4749
Order No. R-4338
Humble City Strawn Field
Lea County, New Mexico

Gentlemen:

This is to advise that as an operator in the Humble City Strawn Field, Texas International Petroleum Corporation petitions the retention of 80 acre proration units for each well completed from the Strawn lime in the above named field.

Very truly yours,

Robert O. Burkett
Division Manager

ROB:nkb

11747



July 5, 1973

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Re: Case No. 4749-Humble City-Strawn Pool, Lea County,
New Mexico

With reference to the captioned case to be heard Wednesday,
July 11, 1973, please be informed that Mesa Petroleum Co. respect-
fully requests the examiner approve the 80-acre proration unit
currently established under the special rules and regulations for
the Humble City-Strawn Pool, Lea County, New Mexico in Order
No. R-4338.

Mesa agrees with Harding Oil Co. that 80-acre proration units are
adequate for economic drainage for this particular reservoir.

Sincerely,

J. L. Farrell
J. L. Farrell

JLF/tls

cc: Harding Oil Co.
Att: Mr. Lewis Bicking
408 Carillon Tower West
13601 Preston Road
Dallas, Texas 75240

November 5, 1971



Spencer and Hutson
1212 Vaughn Building
Midland, Texas 79701

Re: MC-294 F/O Agreement
Knowles West Prospect
Lea County, New Mexico

Gentlemen:

Pubco Petroleum Corporation (hereinafter called Pubco) is the owner and holder of certain of the oil and gas leases described in the attached Exhibit "P", insofar as they pertain to lands described therein (hereinafter called the Contract Acreage) and this letter will confirm our agreement with you pertaining to their exploration and development in accordance with the terms and conditions hereof:

In consideration of the premises and the terms and conditions set forth in this letter, it is hereby agreed by and between the undersigned parties, as follows:

1. Test Well:

(A) Upon acceptance of this Agreement, Spencer and Hutson agrees to pay Pubco the sum of \$1,155.00 for the purchase of one wellhead and the intermediate casing in the Shipp #1 dry hole described hereinafter in more detail.

(B) On or before January 15, 1972 you, Spencer and Hutson, a partnership, (hereinafter called the "Operator") shall commence actual re-entry of the Pubco Shipp #1 dry hole located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ at 2,080 feet FWL and 2,310 feet FSL of Sec. 11-T17S-R37E, NMPM, Lea County, New Mexico (hereinafter called the Test Well) and with due dispatch and reasonable diligence continuously drill said well deeper at Operator's sole cost, risk and expense to a depth which will adequately test the stratigraphic equivalent of the Pennsylvanian Atoka sandstone (as encountered between 11,425 feet and 11,450 feet in the McAlester Fuel Co. - Toklan Royalty Test A-1 well located in Sec. 8-T17S-R38E), or to an estimated total depth of 12,000 feet whichever is the lesser, (hereinafter called "Contract Depth") subject to the further terms and conditions hereinafter. If Operator reaches Contract Depth and does not elect to attempt a completion of the Test Well at Contract Depth, if it so desires it may then plug back and attempt a completion at any lesser depth, while the rig is still on location, all at its sole cost, risk and expense. In any such event, Operator shall proceed

(rev.)

to complete the Test Well for the production of oil and/or gas in paying quantities, or else plug said well, all with due dispatch and reasonable diligence, free of any cost or liability to Pubco.

2. Option Wells: In the event Operator has drilled the Test Well to Contract Depth, all in the time and manner as specified in Article 1, Operator is hereby granted the right and option to drill an Option Well at a location of his choice on any 80 acre tract, other than the Test Well tract, of the Contract Acreage and earn an interest in and to the leases covering the Contract Acreage tract on which such Option Well is drilled as set forth hereinafter, provided:

(A) Within one hundred twenty (120) days after having reached the Contract Depth in the Test Well, Operator shall elect in writing whether or not it will drill the Option Well.

(B) An election to drill the Option Well must specify the location where the well is to be drilled on the Contract Acreage.

(C) If Operator earns and exercises its option to drill said well, it agrees to commence the actual drilling of the Option Well, within one hundred eighty (180) days after having reached total depth in the Test Well. Then, Operator shall drill the Option Well with due dispatch and reasonable diligence continuously to a total depth of its choice, and at its sole cost, risk and expense, subject to the terms and conditions hereof.

(D) Operator agrees to furnish Pubco a copy of its monthly production reports on each Option Well placed on production.

(E) In the event Operator drills said Option Well in the time and manner set forth above, it shall have the further option to drill a subsequent well under the same terms and conditions as required for the first Option Well; provided, however, the election to drill each subsequent Option Well shall be made within ninety (90) days after reaching Total Depth in the prior well, and each subsequent Option Well shall be actually commenced within one hundred twenty (120) days after reaching the Total Depth. Drilling of the subsequent Option Well will renew the option to drill another well, and if Operator drills each Option Well in compliance with all of the terms and conditions of this Agreement, it shall have a continuous right of development of each tract of the Contract Acreage, until all the Contract Acreage has been fully developed.

(F) It is understood and agreed however, that if Operator

fails to drill any well under this Agreement in compliance with the terms and conditions of this agreement, or fails to make an election to exercise an option provided for herein in a timely manner, or else it elects not to drill an Option Well; then in any of these events, this Agreement shall terminate in its entirety (except for Operator's liability for any obligations incurred theretofore) as to the Contract Acreage tract on which such a well would have been located, and Operator shall be deemed to have released and discharged all of its options or right and title in and to all the leases and Contract Acreage yet to be earned. Operator shall execute and deliver such releases or acquittances as Pubco may require, in such an event.

3. Assignments:

(A) When Operator has furnished satisfactory evidence to Pubco, that the Test Well has been drilled in compliance with all of the terms and conditions of this Agreement, and is completed as being capable of producing oil and/or gas in paying quantities, Pubco shall promptly execute and deliver, without representation or warranty of title either express or implied, an assignment of all of Pubco's rights, title and interest in and to the oil and gas leases more particularly described in Exhibit "B", which cover, and insofar only as they cover the E $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 11, T17S - R37E, Lea County, New Mexico OR ELSE, the SW $\frac{1}{4}$, or the W $\frac{1}{2}$ ~~whichever alternative may apply so that the drillsite unit shall conform to the lawful rules, orders and/or regulations of the Conservation Commission in force at the time the Test Well is completed for production.~~ Attached herewith and incorporated herein by this reference are three different plats, identified as Exhibit D-1, D-2, and D-3. Each plat depicts the locations described above by colored diagonal lines as well as the option acreage to be earned thereafter in so-called checkerboard fashion (all being also called the Contract Acreage herein) depending on whether the applicable spacing order is for 80, 160, or 320 acres. Application of these alternative provisions shall apply to any and all Test and Option Wells drilled pursuant to this letter agreement. Such assignment shall be subject to the following additional limitations and conditions:

Said assignment will be made on a form acceptable to Pubco, and be effective as of the date of re-entry on said Test Well. This assignment will be made subject to the lessors' royalty and any and all valid and existing overriding royalties, or other lease burdens or burdens on production which appear of record as of the date of this Agreement. In addition, Pubco will except and reserve unto itself in said assignment all horizons and formations lying below 100 feet below the deepest depth drilled in the Test Well.

(Rev.)

(B) When Operator has furnished satisfactory evidence to Pubco, that any Option Well has been drilled in compliance with all of the terms and conditions of this Agreement, and is completed as being capable of producing oil and/or gas in paying quantities, Pubco shall promptly execute and deliver, without representation or warranty of title either express or implied, an assignment of all of Pubco's right, title and interest in and to the oil and gas leases more particularly described in Exhibit "B" which cover, and insofar only as they cover the 80 acre tract, or else, the alternative tract as referred to in 3(A) above and as depicted on either Exhibit D-1, D-2 or D-3 attached hereto, of the Contract Acreage on which such Option Well has been drilled and completed.

A separate assignment will be made for each earning well, and each such assignment will be made in the same manner and subject to the same terms, exceptions and reservations as is required for the assignment which may be made for the Test Well, as specified above.

(C) Any assignment made as provided for in this Article shall describe the legal subdivision of the section of lands described in Exhibit "B" on which the earning well is located, regardless of whether such subdivision contains more or less than 80, 160, or 320 acres of land, as the case may be.

4. Other Conditions:

(A) It is distinctly understood and agreed that this Agreement is subject to the additional terms, conditions and provisions set forth in Exhibit "A", which is attached hereto and made a part hereof by this reference.

(B) In addition to any geological requirements specified in Exhibit "A";

1) Operator shall run a complete electrical survey, including:

a. Gamma Ray-Borehole Compensated Sonic log or a Gamma Ray-Sidewall Neutron log, to be conducted by a reliable logging company, from 9,163' to total depth drilled.

b. Induction-Electric log or equivalent resistivity log, to be conducted by a reliable logging company, from 9,163' to total depth drilled.

(Rev.)

2) In addition to the requirements for daily drilling reports and notices set forth in Exhibit "A", on weekends or holidays Operator should contact any one of the following representatives of Pubco's office:

	<u>Office</u>	<u>Residence</u>
M. E. Causey	505-842-1940	296-5872
D. E. Crowley		296-6829
J. C. Johnson		299-6029

3) All notices, other than drilling reports as required above, required in Article 6 of Exhibit "A" shall be given to one of the above named representatives at Pubco's office or at their residence.

4) In addition to the requirements of Article 6.e of the attached Exhibit "A", Operator shall take clean samples at 10 foot intervals, from 9,163 feet to total depth drilled (with the exact depth noted thereon, one set of which shall be kept for Pubco at the Test Well site.

5) Pubco shall be furnished a copy of the drilling time log made from 9,163 feet to total depth drilled.

6) If a hydrocarbon mud logging unit is used, Pubco shall be furnished one copy of daily progress log to be mailed daily; and two final prints of the hydrocarbon mud log.

(C) All notices to Operator may be sent to:

Spencer and Hutson
 1212 Vaughn Building
 Midland, Texas 79701

ATTN: _____
 Business Phone: 915 683-2631
 Home Phone: _____

(D) Pubco recognizes Operator may assign an interest in this Agreement to one or more partners. It is understood and agreed that Operator has that right, subject to the approval of partners by Pubco, and provided such other party agrees to assume its pro rata share of the

PUBCO

Spencer and Hutson

-6-

November 5, 1971

terms, conditions and benefits of this Agreement, all as set forth in Exhibit "A" hereof. However, it is further understood and agreed that if Operator makes such an assignment to five or more parties, Pubco may, at its discretion, require such assignees to appoint a single agent who shall have full authority to receive all notices and communications required herein.

(E) In addition to the requirements regarding payment of delay rentals contained in Exhibit "A", Operator agrees to reimburse Pubco for all amounts of such rentals applicable to each tract of the Contract Acreage described in Exhibit "B", from the date Operator accepts this Agreement until a right to earn each tract of the Contract Acreage is terminated or expires or the acreage thereunder is earned by notice of completion of a well capable of production of oil and/or gas in paying quantities, whichever is the later date.

(F) Regardless of the possibility this Agreement may be terminated by one party or another for bonafide reasons, the Operator agrees to be bound to make any such payments required to be made to Pubco as specified herein without any right to a refund except due to clerical error.

This Agreement and the exhibits attached hereto and incorporated herein contain all of the terms and provisions of the Agreement of the parties hereto pertaining to the lease and lands in the Contract Acreage, and there shall be no changes, alterations or modifications thereof unless otherwise agreed to in writing by the parties hereto. If this Agreement is not duly executed by Operator and returned to Pubco on or before the 15th day of December, 1971, then and thereupon, at the option of Pubco, this Agreement together with the exhibits attached hereto shall be null and void and of no effect.

IN WITNESS WHEREOF, this Agreement is executed in multiple copies, each copy for all purposes to be deemed an original, effective

(Rev.)

PUBCO

Spencer and Hutson

-7-

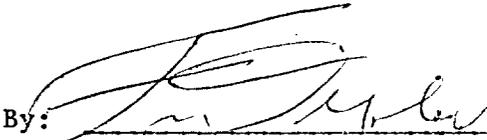
November 5, 1971

as of the date of acceptance hereof by Operator as evidenced by the acknowledgment of its signature.

ATTEST:

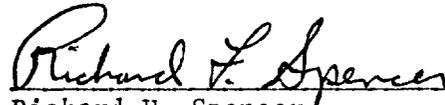
PUBCO PETROLEUM CORPORATION


I. W. Armstrong, Asst. Secretary

By: 
Frank D. Gorham, Jr., President

First Party

LAND	<i>SH</i>
PROD.	<i>SH</i>
ACCT.	<i>SH</i>
GEO.	<i>SH</i>


Richard F. Spencer


Osler C. Hutson

DBA Spencer and Hutson, a partnership

Second Party (Operator)

(See attached acknowledgment)

(Rev.)

STATE OF Texas)
COUNTY OF Midland) ss.

BEFORE ME, Betty J. Way, a notary public, on this day personally appeared Richard F. Sprouse and Oster C. Hatten, known to me (or proved on the oath of _____) to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purpose and consideration therein expressed. Given under my hand and official seal this 30th day of November, 1971.

My Commission Expires:
June 1, 1973

Betty J. Way
BETTY J. WAY - Notary Public
In And For Midland County, Texas

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss.

BEFORE ME, the undersigned, a notary public, in and for said County and State on this 12th day of November, 1971, personally appeared Frank D. Gorham, Jr., to me known to be the identical person described in and who executed the within and foregoing instrument of writing and known to me to be the President of Pubco Petroleum Corporation, and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein expressed, and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:
March 18, 1975.

Patricia M. Todd
Patricia M. Todd, Notary Public

J. R. MODRALL
JAMES E. SPERLING
JOSEPH E. ROEHL
GEORGE T. HARRIS, JR.
DANIEL A. SISK
LELAND S. SEDBERRY, JR.
ALLEN C. DEWEY, JR.
FRANK H. ALLEN, JR.
JAMES P. SAUNDERS, JR.
JAMES A. PARKER
JOHN R. COONEY
KENNETH L. HARRIGAN
PETER J. ADANG

DALE W. EK
DENNIS J. FALK
FARRELL L. LINES
ARTHUR D. MELENDRES

LAW OFFICES OF
MODRALL, SPERLING, ROEHL, HARRIS & SISK

PUBLIC SERVICE BUILDING
P. O. BOX 2168
ALBUQUERQUE, NEW MEXICO 87103

JOHN F. SIMMS (1885-1954)
AUGUSTUS T. SEYMOUR
(1907-1965)

TELEPHONE 243-4511
AREA CODE 505

July 3, 1972

OIL CONSERVATION COMMISSION
Santa Fe

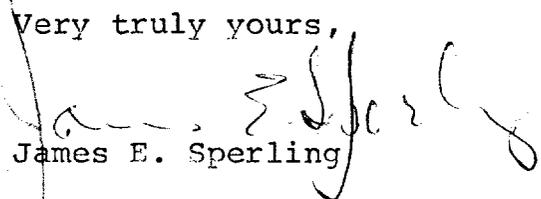
Mr. Elvis Utz
New Mexico Oil Conservation
Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Case No. 4748, Application of Pubco Petroleum
Corporation; and
Case No. 4749, Application of Harding Oil
Company; both relating to Humble City -
Strawn Pool, Lea County, New Mexico

Dear Elvis:

At the hearing held on June 28, 1972, there was repeated reference to and testimony concerning the Pubco-Spencer & Hutson-Harding Oil Company Farmout. Since the Farmout Agreements and related documents are the best evidence of the agreement, I am enclosing a xerox copy of an executed copy of the agreement with attached exhibits referred to in the agreement and correspondence reflecting extensions and consent to the assignment to Harding Oil Company. These would have been tendered at the hearing, but at that time copies were not available.

Very truly yours,


James E. Sperling

JES:jv
Enclosures

cc: Mr. Clarence Hinkle, w/o encl.
Mr. Frank Gorham, w/o encl.

LAW OFFICES

HINKLE, BONDURANT, COX & EATON

TELEPHONE (505) 622-6510

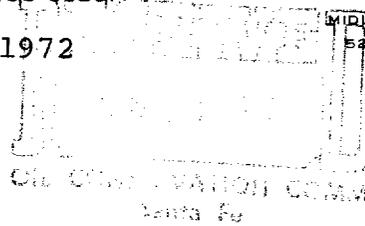
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PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOR
C. D. MARTIN
PAUL J. KELLY, JR.
J. M. LITTLE

600 HINKLE BUILDING

POST OFFICE BOX 10

ROSWELL, NEW MEXICO 88201

June 12, 1972



MIDLAND, TEXAS OFFICE
521 MIDLAND TOWER
(915) 683-4691

Case 4749

Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

We enclose in triplicate application of Harding Oil Company for special field rules and the creation of a new pool as well as a discovery allowable in connection with its well in Section 11, Township 17 South, Range 37 East.

We have previously talked with Dan Nutter with regard to this matter and we understand that it will be placed on the examiner's hearing docket for June 28.

Yours very truly,

HINKLE, BONDURANT, COX & EATON

By Clarence E. Hinkle
Ch

CEH:cs
Enc.

NOTED 6-13-72
6-13-72



HARDING OIL COMPANY

August 22, 1972

New Mexico Oil Conservation Commission
Conference Hall
State Land Office Building
Santa Fe, New Mexico

Attention: Ida Rodriguez
Secretary to Director

Dear Ms. Rodriguez:

Enclosed I am returning the Transcript of Hearing for Case Numbers 4748 and 4749. Thank you for forwarding this to us for our review. Your assistance is very much appreciated.

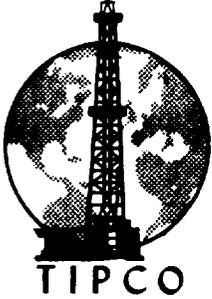
Yours very truly,

Charles F. Harding, Jr.
Vice President

CFHjr:jc

Enclosure

TEXAS INTERNATIONAL PETROLEUM CORPORATION



1720 WILCO BUILDING

MIDLAND, TEXAS 79701

PHONE 915-682-9741

June 23, 1972



AMS
file - Cor
4749

Oil Conservation Commission
of the State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Case 4749, Docket No. 14-72, Application of Harding Oil
Company for Special Field Rules Including 80 Acre Spacing
and Proration Units

Gentlemen:

This letter is to advise that Texas International Petroleum Corporation (as owner of oil and gas leases located in the SE/4 of Section 3 and the SW/4 of Section 12, T-17-S, R-37-E, Lea County, New Mexico, which are expected to be in the development area of the Harding Oil Company discovery and application) approves and supports said application of Harding Oil Company for special field rules with 80 acre spacing and proration units.

Respectfully submitted,

Robert O. Burkett
Division Manager

mab

cc: Harding Oil Company
Hinkle, Bondurant, Cox & Eaton



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 1980 - HOBBS

June 5, 1972

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR



Mr. D. S. Nutter, Chief Engineer
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

*file in Harding
Case #*

4749

Dear Dan:

In reference to the recent completion and application of Harding Oil Company for a discovery allowable and new pool for their Shipp No. 1, located in Section 11, Township 17 South, Range 37 East, I found the following:

1. This well is completed in the Strawn formation of the Penn.
2. It is 2.9 miles from the nearest Strawn producing well which is in the East Lovington-Strawn Pool.
3. The operator's tops are based on series tops and should be as follows: Top Wolfcamp at 9730', top Penn at 10,486', top Strawn at 11,400'.
4. Required application has been submitted and is in good order.
5. A new pool has already been created for this well called the Humble City-Strawn Pool.

I recommend that a discovery allowable be given this well.

Yours very truly,

OIL CONSERVATION COMMISSION

John W. Runyan

John W. Runyan
Geologist, District I

JWR:fd



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

July 24, 1973

Re: Case No. 4749

Order No. R-4338-A

Applicant:
OCC

Mr. Clarence Hinkle
Hinkle, Bondurant, Cox & Eaton
Attorneys at Law
Post Office Box 10
Roswell, New Mexico 88201

DOCKET MAILED

Dear Sir:

Date ~~6-27-74~~
for July 15th

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC _____ x

Artesia OCC _____

Aztec OCC _____

Other _____



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

GOVERNOR
BRUCE KING
CHAIRMAN
LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER
STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

July 17, 1972

Mr. James E. Sperling
Modrall, Sperling, Roehl, Harris
& Sisk
Attorneys at Law
Post Office Box 2168
Albuquerque, New Mexico 87103

Re: Case No. 4749
Order No. R-4338
Applicant:
Harding Oil Company

DOCKET MAILED

DOCKET MAILED

Dear Sirs

Date 6-28-73

Date

5-25-73

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC X

Artesia OCC _____

Aztec OCC _____

Other Mr. Clarence Hinkle, Mr. Sumner Buell

DOCKET MAILED

5-25-73

