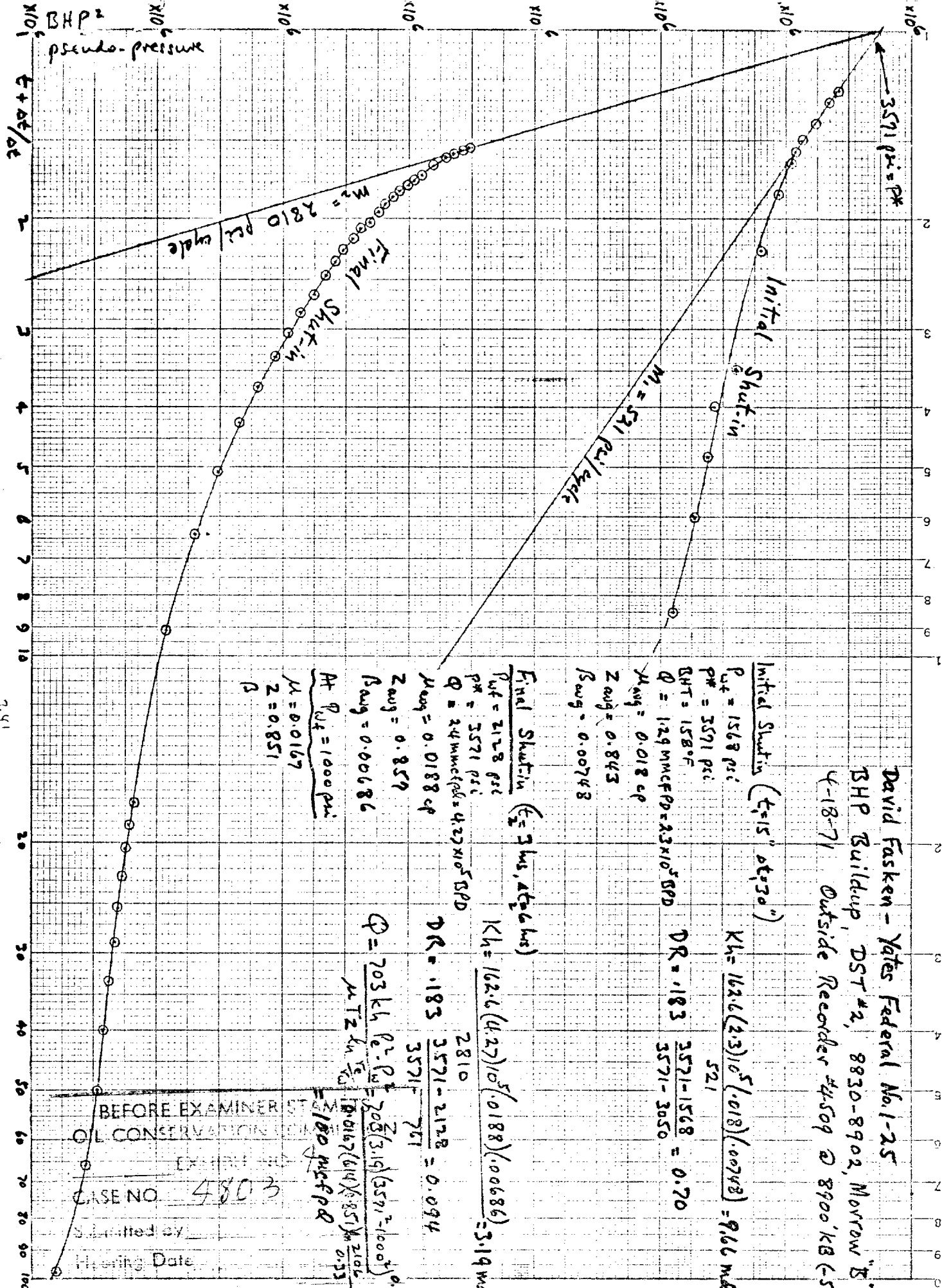


David Fasken - Yates Federal No. 1-25
BHP Buildup, DST #2, 8830-8902, Morrow B
4-18-71 Outside Recorder #4509 @ 8900' KB (-5411)



BEFORE EXAMINER'S SIGNATURE
OIL CONSERVATION COMMISSION
EXHIBIT NO. 4803
Submitted by _____
Filing Date _____

DRILL STEEL TEST SERVICE REPORT

4-18-71

Field _____ Formation _____
 Location _____ **Yates Fed #1-25**
 County _____ State _____
 Division _____ District _____
 Address _____
 No. Reports Tot: 5 copies to show

Job No. 43-DST-174 Test No. _____
 Net Feet of Pay _____
 Test Interval _____
 Type Test _____
 Customer's Representative _____
 Lyles' Representative _____

TESTING TIME

Started in hole at 6:00 AM
 Initial flow 15 Mins. Initial shut-in 60 Mins.
 Final flow 200 Mins. Final shut-in 200 Mins.

TEST DESCRIPTION	TIME
Opened tool for Initial First Flow	9:00 a
Closed tool for First Shut-in	9:35 a
Re-opened tool	10:15 a
-Closed tool for final shut-in	1:15 p
Onset	

REMARKS

Blow: Stopped blow off air immediately.
 200 PSI in 10 minutes. Gas to surface in
 5 minutes. 320 PSI, increased 950 PSI in
 15 minutes.

Sample: 2000 cc
 7 cub. feet gas
 200 cc mud

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ILLEGIBLE

MUD AND HOLE DATA

Mud Type	Drill Pipe	Top Pickler GS
Weight	8.0	Sur Pickler GS
Viscosity	70	Sur Hole Choke Size
Water Loss	7.5	Sur Hole Temp.
Filter Cake	3/32	Collar Hole Size
Hole Size	7 7/8	Rot. Hole Size
Casing Size	8 5/8	Set At
Drill Pipe Size	1 1/2	12.0 Weight
Drill Collar Size	5 1/2	100 Feet Run
Cushion	None	Amount
		First

TEST RECOVERY DATA

TIME	SURF. CHOKER	PSIG/INCHES	AMOUNT
10:15 a	1	200	1000
10:30 a	1	200	1000
10:45 a	1	200	1000
11:00 a	1	200	1000
11:15 a	1	200	1000
11:30 a	1	200	1000
11:45 a	1	200	1000
12:00 a	1	200	1000
12:15 a	1	200	1000
12:30 a	1	200	1000
12:45 a	1	200	1000

RECOVERY Test was not reversed out

30 Ft. of 1000 gals. gas. 1000 PSI

150 Ft. of Gas and Oil. 1000 PSI

Ft. of

Ft. of

Ft. of

Gil recovery % API 1/100 Resistivity

Pit Chlorides 10000 Test Chlorides

PRESSURE READINGS

DESCRIPTION	Inside # 912		Outside # 1400		Cap.	Hrs.	Cap.	Hrs.	Cap.	Hrs.
	Cap.	Depth	Cap.	Depth						
1. Initial Hydrostatic	1272	p.s.i.	1171	p.s.i.						
2. Initial First Flow	1277	p.s.i.	1311	p.s.i.						
3. Final First Flow	1277	p.s.i.	1449	p.s.i.						
4. First Shut-In	1410	p.s.i.	1525	p.s.i.						
5. Initial Final Flow	1317	p.s.i.	1151	p.s.i.						
6. Final Flow	2226	p.s.i.	2128	p.s.i.						
7. Final Shut-In	2917	p.s.i.	3076	p.s.i.						
8. Final Hydrostatic	1071	p.s.i.	1063	p.s.i.						
		p.s.i.		p.s.i.						
		p.s.i.		p.s.i.						

YATES FEDERAL # 1 - 25
Test No. 2

Job No. 43-EOT-174 *lynn 4-18-71*

$t_1 = 15 \text{ min}$, $Q = 1.3 \text{ mmcfpd}$, increasing
60 MIN. INITIAL SHUT IN

OUTSIDE RECORDER #4502

$t_2 = 180 \text{ min}$, $Q = 2.4 \text{ mmcfpd}$ ($t = 15 + 180 = 195$)
300 MIN. FINAL SHUT IN

PSI	TIME	$\frac{t+\Delta t}{\Delta t}$	PSI	PSI	TIME	$\frac{t+\Delta t}{\Delta t}$
1568	0	α	2128		0	α
1788	1	16	5.0x10 ⁶ 2238		1	196
3332	2	8.5	6.20 2489		2	98
3356	3	6.0	6.44 2535		3	66
3372	4	4.8	6.53 2556		4	50
3381	5	4.0	6.58 2565		5	40
3408	6	3.5	6.62 2574		6	33.5
3435	12	2.25	6.67 2582		7	28.9
3455	18	1.83	6.69 2587		8	25.4
3471	24	1.63	6.73 2594		9	22.7
3484	30	1.50	6.75 2598		10	20.5
3498	36	1.42	6.78 2604		11	18.7
3504	42	1.36	6.82 2612		12	17.3
3513	48	1.31	7.07 2659		24	9.1
3520	54	1.28	7.30 2702		36	6.4
3525	60	1.25	7.49 2737		48	5.1

PSI 2 FINAL SHUT IN - CONTINUED $\frac{t+\Delta t}{\Delta t}$

8.93x10 ⁶ 2989	240	1.81	7.80 2794	72	3.71
9.00 3000	252	1.77	7.93 2816	84	3.32
9.04 3006	264	1.74	8.04 2836	96	3.03
9.11 3018	276	1.71	8.14 2854	108	2.81
9.16 3027	288	1.68	8.25 2872	120	2.63
9.16 3027	288	1.68	8.34 2888	132	2.48
9.20 3033	300	1.65	8.41 2901	144	2.35
9.25 3042	310	1.625	8.48 2912	156	2.25
9.30 3049	324	1.60	8.55 2924	168	2.16
9.35 3058	336	1.58	8.61 2935	180	2.08
9.41 3067	348	1.56	8.64 2948	192	2.02
9.47 3078	360	1.54	8.76 2960	204	1.96
			8.81 2969	216	1.90
			8.87 2978	228	1.85

DAVID WASHEN ESTATES

YATES FEDERAL # 1 - 25
Test No. 2

Job No. 43-DST-174 *hynes* 4-18-71

INSIDE RECORDER #91.2

60 MIN. INITIAL SHUT IN

360 MIN. FINAL SHUT IN

<u>PSI</u>	<u>TIME</u>
1577	0
1788	1
3364	2
3374	3
3381	4
3389	5
3397	6
3420	12
3441	18
3455	24
3467	30
3480	36
3490	42
3498	48
3504	54
3510	60

<u>PSI</u>	<u>TIME</u>
2116	0
2226	1
2366	2
2517	3
2535	4
2542	5
2550	6
2554	7
2559	8
2564	9
2567	10
2568	11
2569	12
2606	24
2633	36
2660	48
2681	60

FINAL SHUT IN - CONTINUED

2867	252
2873	264
2880	276
2888	288
2892	300
2896	312
2901	324
2907	336
2913	348
2917	360

2699	72
2718	84
2735	96
2753	108
2764	120
2776	132
2788	144
2799	156
2811	168
2820	180
2830	192
2846	216
2851	228
2859	240

David Faslin - Yates - Federal Com. #1-25
1650/W 1480/N Sec 25-18S-25E
Atoka Perm, Eddy County, NM. Elev-3459' KRS
4-22-71 7 1/8 Bt

0088

20 18 16 14 12 10

DST
#2

0068

0006

Morrow "A" Sd

"A" Shale

Morrow "B" Sd

"B" Shale

Morrow "C" Sd

Caliper

GR

F. R. (GR)

Porosity

SONIC

David Faskins - Yates Hornbaker No. 1
BHP Build-ups, Morrow "B" Sd.

Exhibit #5

DST #5, Deviated Hole, 8954-8982'
GTS - 6 min.
Q = 20 BWPH + 144 wefph
BHFP = 1491 psi

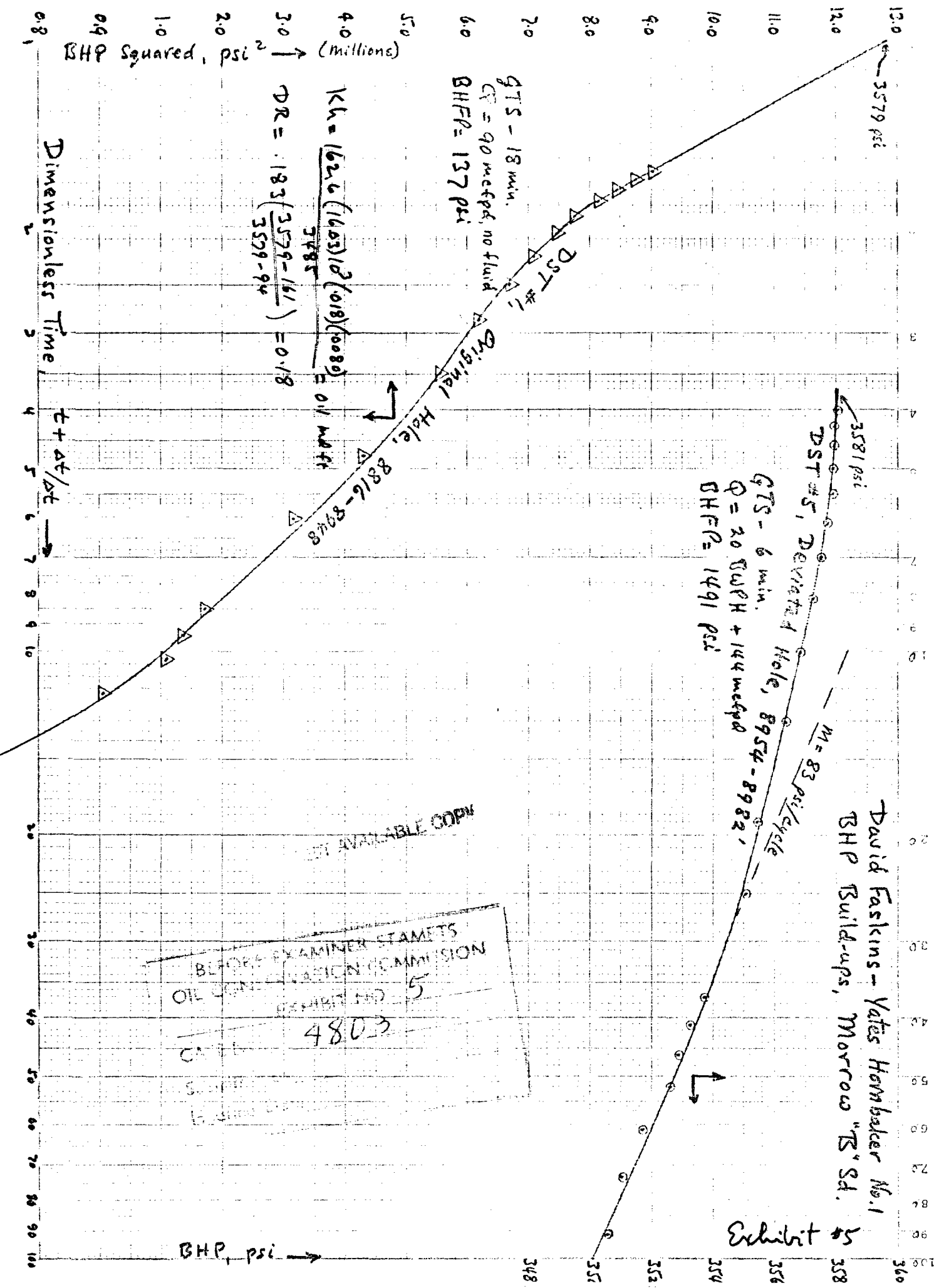
DST #1,
GTS - 18 min.
Q = 90 wefph, no fluid
BHFP = 137 psi

$$Kh = \frac{162.6 (14.5) (0.18) (0.082)}{3485} = 0.1 \text{ md-ft}$$

$$DR = .183 \left(\frac{3579 - 161}{3579 - 94} \right) = 0.18$$

NOT AVAILABLE COPY

BEFORE EXAMINER STAMPS
OIL CONSERVATION COMMISSION
EXHIBIT #5
4803



LET UNLES

Job No. 43-DST-206 Test No. 1 Customer Test No. 1
Net Feet of Pay _____ Elevation _____
Test Interval 8816 To 8948 T.D. 8948
Type Test Conventional DST
Customer's Representative Bob Agevine
Lynes' Representative Travis Webb

COMPANY

MUD AND HOLE DATA

Mud Type		Top Packer OD	6 7/8
Weight	8.7	Bot Packer OD	6 7/8
Viscosity	77	Bot Hole Choke Size	3/4
Water Loss	10.2	Bot Hole Temp.	154°
Filter Cake	2/32	Caliper Hole Size	
Hole Size	7 7/8	Rat Hole Size	
Casing Size	8 5/8	Set At	1208
Drill Pipe Size	4 1/2 EX	Weight	16.60 I.D.
Drill Collar Size	4 1/2 EX 5H90	Feet Run	508 I.D. 2 1/2
Cushion	None	Amount	Feet

TEST RECOVERY DATA

[illegible]

RECOVERY	Test was not reversed out
----------	---------------------------

180	Ft. of	Drilling mud
	Ft. of	
	Ft. of	
	Ft. of	
	Ft. of	
Oil recovery	° API	Resistivity
Pit Chlorides	18.000 PPM	Test Chlorides

DESCRIPTION	Inside # 942		Outside # 705					
	Cap.	Hrs.	Cap.	Hrs.	Cap.	Hrs.	Cap.	Hrs.
	Depth		Depth		Depth		Depth	
1. Initial Hydrostatic	4359	p.s.i.	4382	p.s.i.		p.s.i.		p.s.i.
2. Initial First Flow	117	p.s.i.	133	p.s.i.		p.s.i.		p.s.i.
3. Final First Flow	144	p.s.i.	161	p.s.i.		p.s.i.		p.s.i.
4. First Shut-In	3212	p.s.i.	3260	p.s.i.		p.s.i.		p.s.i.
5. Second Initial Flow	129	p.s.i.	142	p.s.i.		p.s.i.		p.s.i.
6. Second Final Flow	119	p.s.i.	137	p.s.i.		p.s.i.		p.s.i.
7. Second Shut-In	2950	p.s.i.	3006	p.s.i.		p.s.i.		p.s.i.
8. Final Hydrostatic	4303	p.s.i.	4335	p.s.i.		p.s.i.		p.s.i.
		p.s.i.		p.s.i.		p.s.i.		p.s.i.
		p.s.i.		p.s.i.		p.s.i.		p.s.i.
		p.s.i.		p.s.i.		p.s.i.		p.s.i.

LEASE AND WELL NO.

TEST NO

DEPTH

DATE OF TEST

DAVID FASKEN ESTATE

YATES HORNBAKER #1

F

8876 - 9788

April 5, 1972

BEST AVAILABLE COPY

DAVID FASKEN ESTATE

YATES HORNBAKER #1
Test No. 1

Job No. 43-DST-206 *hyner 4-5-72*

OUTSIDE RECORDER # 705

$t_1 = 15 \text{ min}$
60 MIN. INITIAL SHUT IN

$t_2 = 60 \text{ min}$ $t = t_1 + t_2 = 75 \text{ min}$
120 MIN. FINAL SHUT IN

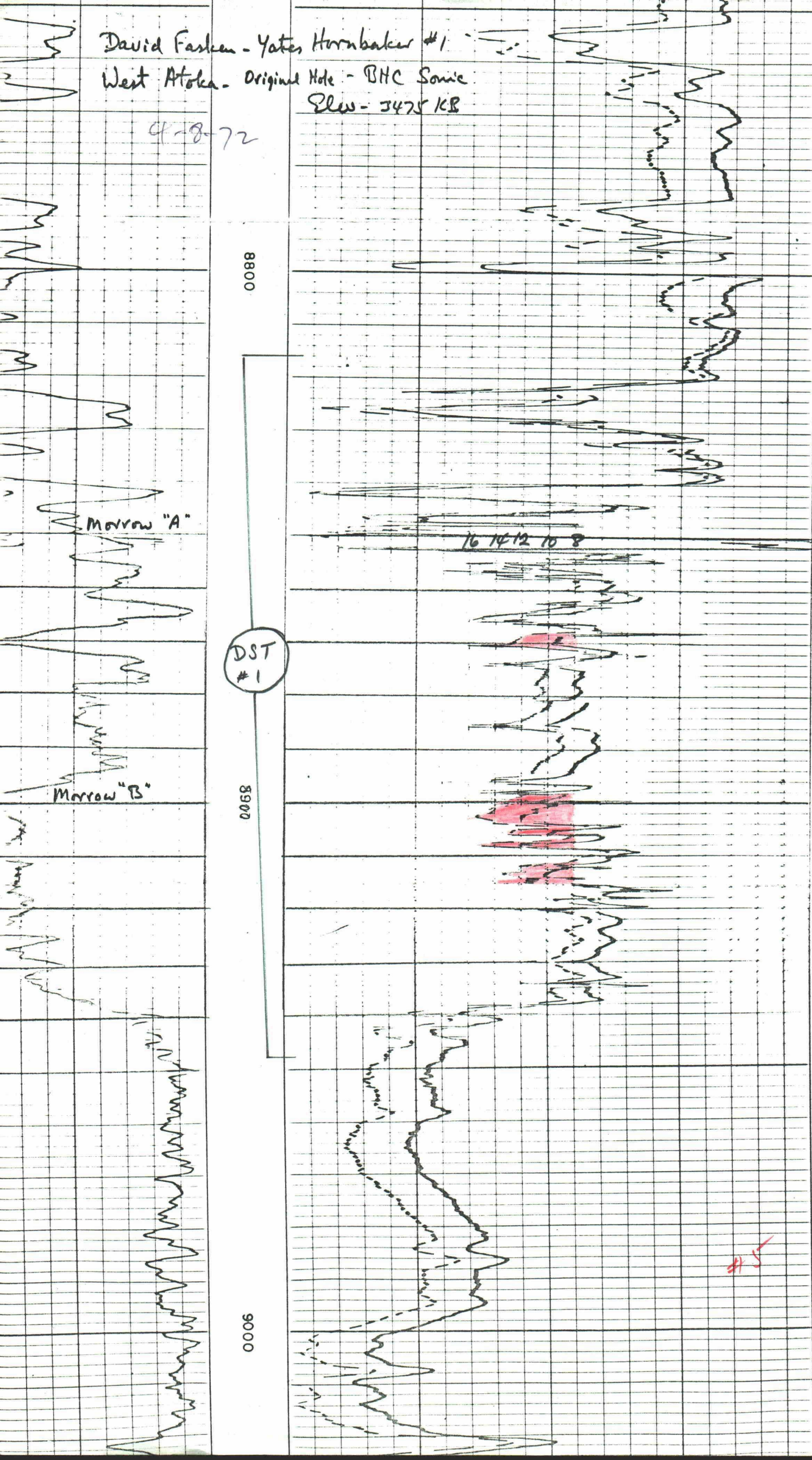
$\frac{\text{psi}^2}{\Delta t}$	PSI	$\frac{t + \Delta t}{\Delta t}$	TIME	$\frac{\text{psi}^2}{\Delta t}$	PSI	$\frac{t + \Delta t}{\Delta t}$
	161	∞	0		137	∞
	202	16	1		259	76
	268	8.5	2		401	38.5
	363	6.0	3		502	26.0
	459	4.75	4		618	19.75
	562	4.0	5		751	16.0
	654	3.5	6	0.719	848	15.17
	755	3.14	7	0.904	951	11.71
0.78	886	2.88	8	1.107	1052	10.37
0.95	976	2.67	9	1.37	1170	9.33
1.18	1086	2.50	10	1.70	1303	8.50
2.35	1532	2.00	15	3.16	1777	6.00
4.45	2109	1.75	20	4.31	2076	4.75
7.81	2794	1.50	30	5.57	2361	3.50
9.70	3115	1.37	40	6.22	2494	2.87
10.34	3215	1.30	50	6.71	2590	2.50
10.63	3260	1.25	60	7.11	2666	2.25
			70	7.47	2733	2.07
			80	7.78	2790	1.94
			90	8.13	2851	1.83
			100	8.44	2905	1.75
			110	8.75	2950	1.68
			120	9.04	3006	1.625

David Farlem - Yates Hornbaker #1

West Atoka - Original Hole - BHC Sonar

Elev - 3425 KB

4-8-72



UNION

DRILL STEM TEST SERVICE REPORT

DAVID FASKEN ESTATES

YATES HORNBAKER #1

5

8954 - 8982

May 4, 1972

COMPANY

LEASE AND WELL NO.

TEST NO.

DEPTH

DATE OF TEST

Field West Atoka Formation Morrow
 Location 8 mi. S. W. of Artesia
 County Eddie State New Mexico
 Division West Texas District Midland
 Address Henry Engineering
807 First Nat. Bank Bldg. Midland
 No. Reports To: 5 copies to above

Job No. 41-DST-448 Test No. 5 Customer Test No. 5
 Net Feet of Pay _____ Elevation _____
 Test Interval 8954 To 8982 T.D. 9070
 Type Test Inflatable Straddle DST
 Customer's Representative Jim Henry
 Lynes' Representative Don Johnston

TESTING TIME

Started in hole at 12:30 AM
 Initial flow 360 Mins. Initial shut-in 120 Mins.
 Second flow _____ Mins. Second shut-in _____ Mins.
 Third flow _____ Mins. Third shut-in _____ Mins.

TEST DESCRIPTION	TIME
Opened tool for Initial First Flow	4:28 a
Closed tool for First Shut-In	10:28 a
Re-opened tool for Second Flow	
Closed tool for Second Shut-In	
Opened for Third Flow	
Closed for Third Shut-In	
Unset	12:28 p

REMARKS

BLOW: Strong gas to surface in 6 minutes.
 Mud to surface in 2 hours & 2 minutes.
 710 PSI in sampler
 2475 cc of water in sample chamber
 with 304 thousands of 1 cu. ft. of
 gas.
 Sampler capacity 2650 cc
 Est. gas and water to flare at 20
 BOPH gas @ 1,000 MCF/Day (JBH)

MUD AND HOLE DATA

Mud Type	Salt Gel 2% KCl	Top Packer OD	6 5/8
Weight	9.1	Bot Packer OD	6 5/8
Viscosity	55	Bot Hole Choke Size	3/4
Water Loss	12	Bot Hole Temp.	157°
Filter Cake	3/32	Caliper Hole Size	
Hole Size	7 7/8	Rat Hole Size	
Casing Size	8 5/8	Set At	1208
Drill Pipe Size	4 1/2 XH	Weight	16.60 I.D.
Drill Collar Size	4 1/2 XH	Feet Run	720 I.D. 2 1/2
Cushion	None	Amount	Feet

TEST RECOVERY DATA

TIME	SURF. CHOKE	PSIG/INCHES	AMOUNT
4:34 a	1/2	70	GTS - Flare
4:38 a	"	70	520 MCF
4:48 a	"	78	570 "
4:58 a	"	75	550 "
5:28 a	"	40	330 "
6:28 a	"	10	144 "
6:33 a	1/2 & 1	10	MTS - WTRTS
6:53 a	"	80	Gas & WTR. Est 203BPH
7:23 a	"	60	" "
8:25 a	"	70-120	" "
9:23 a	"	70-100	" "
10:23 a	"	60-180	" "

RECOVERY	Test was not reversed out
10	Ft. of Mud cut condensate
2700	Ft. of Gas cut water
	Ft. of
	Ft. of
	Ft. of
Oil recovery °API	Resistivity
Pit Chlorides 18,000 PPM	Test Chlorides 34,600 PPM

PRESSURE READINGS

DESCRIPTION	Inside # 2477	Outside # 6851		
	Cap. 5200 Hrs. 36	Cap. 6200 Hrs. 18	Cap. Hrs.	Cap. Hrs.
	Depth 8960	Depth 8960	Depth	Depth
1. Initial Hydrostatic	4379 p.s.i.	4366 p.s.i.	p.s.i.	p.s.i.
2. Initial First Flow	489 p.s.i.	489 p.s.i.	p.s.i.	p.s.i.
3. Final First Flow	1491 p.s.i.	1482 p.s.i.	p.s.i.	p.s.i.
4. First Shut-In	3531 p.s.i.	3548 p.s.i.	p.s.i.	p.s.i.
5. Second Initial Flow	p.s.i.	p.s.i.	p.s.i.	p.s.i.
6. Second Final Flow	p.s.i.	p.s.i.	p.s.i.	p.s.i.
7. Second Shut-In	p.s.i.	p.s.i.	p.s.i.	p.s.i.
8. Final Hydrostatic	4370 p.s.i.	4366 p.s.i.	p.s.i.	p.s.i.
	p.s.i.	p.s.i.	p.s.i.	p.s.i.
	p.s.i.	p.s.i.	p.s.i.	p.s.i.
	p.s.i.	p.s.i.	p.s.i.	p.s.i.

DAVID FASKEN ESTATES

YATES HORNBAKER #1
Test No. 5

Job No. 41-DST-448 *hymer 5-4-72*

INSIDE RECORDER #2477

120 MIN. INITIAL SHUT IN

<u>PSI</u>	<u>TIME</u>	$\frac{t+\Delta t}{\Delta t}$
1491	0	
3452	1	361
3472	2	181
3490	3	121
3506	4	91
3510	5	73
3517	6	61
3526	7	52
3528	8	46.0
3532	9	41.0
3537	10	37.0
3550	15	25.0
3557	20	19.0
3563	30	13.0
3568	40	10.0
3572	50	8.2
3575	60	7.0
3577	70	6.14
3579	80	5.5
3579	90	5.0
3579	100	4.6
3579	110	4.27
3581	120	4.0

David Fasken Yates Hornbaker #1
West Atoka BHC Some
Elev - 3475 KB

52-72
Deviated Hole

0068

Morrow "A"

16 14 12 10 8

"A" Shale

Morrow "B"

8960 Deviated Hole = 8902 KB

(-5427)

DST
#5

GR

GR, PRA

0006

ϕ_s - 50 ft

#5

FR-GR

Test No. 1

1-21-71

1-21-71

1-21-71

$t_1 = 60$ MIN. INITIAL SHUT IN

$t_2 = 300$ MIN. INITIAL SHUT IN

INSIDE PSI	OUTSIDE PSI	TIME	INSIDE PSI	OUTSIDE PSI
879	897	0	2861	2861
994	1038	1	3185	3108
1500	1275	2	3572	3298
3334	1597	3	3582	3527
3580	2336	4	3588	3561
3597	3004	5	3591	3572
3602	3527	6	3593	3578
3605	3565	7	3595	3583
3608	3576	8	3596	3585
3610	3587	9	3597	3587
3611	3592	10	3597	3590
3613	3601	20	"	3594
3613	3600	30	"	"
3612	3599	40	"	"
3611	3599	50	"	"
3611	3599	60	"	"
		70	"	"
		80	"	"
		90	"	3593
		100	3596	3592
		110	3595	"
		120	3594	"
		140	3594	"
		160	3593	3591
		180	3592	3590
		200	3591	"
		220	3590	"
		240	3589	"
		260	3588	"
		280	3588	"
		300	3587	"
		320	3587	"
		330	3586	"

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DEPT. OF MINING
OIL CONSERVATION COMMISSION

4803

ILLEGIBLE

Exhibit 6

TEST TICKET NO. 2533

ORDER NO.

DATE SEPTEMBER 23, 1970

COMPANY MOUNTAIN STATES PETR. CORP. LEASE MCCAW GAS COMM. WELL NO. 1

FIELD ATOKA PENN GAS COUNTY EDDY STATE NEW MEXICO TEST NO. 1

MAIL CHARTS TO AS DIRECTED

MAIL INVOICE TO MOUNTAIN STATES PETR. CORP., BOX 1936, ROSWELL, NEW MEXICO.

FORMATION TESTED MORROW SAND TOTAL DEPTH 9,000' MAIN HOLE 7 7/8" RAT HOLE -
INTERVAL TESTED FROM 8,700 TO 9,000 PACKER TYPE B-T SIZE 6 3/4" NUMBER 2
DRILL PIPE SIZE 4 1/2" F.H. I.D. 3,826 DRILL COLLAR SIZE 4 1/2" X.H. I.D. 2.25
TIME PACKER SET A.M. 9:40 P.M. PACKER SET 3 HRS. 50 MIN. PRE FLO TIME 20 MINS.
INITIAL FLOW MINS. 2ND FLOW MINS. FINAL FLOW 60 MINS.
INITIAL SHUT-IN 60 MINS. 2ND SHUT-IN MINS. FINAL SHUT-IN 90 MINS.
RECORDER TYPE AK-1 CAPACITY 9500# 8000# NUMBER: TOP 1645 BOTTOM 1261
TOP RECORDER DEPTH 8,715' BOTTOM RECORDER DEPTH 8,999'
MAX. TEMP. 128° TEMP. DEPTH 8,996' CHOKE SIZE: TOP 1" ADJ. BOTTOM 5/8
MUD TYPE OIL BASE MUD WEIGHT 8.8 VISCOSITY FILTER CAKE 2/32 WTR. LOSS 7.8
FLUID CUSHION TYPE AMOUNT REVERSED OUT YES X NO
CONVENTIONAL TEST YES STRADDLE TEST CASING TEST MISS RUN
SECOND ASSEMBLY YES ROTARY JAR YES SAFETY JOINT YES
SAMPLER YES NO X FFE FLOW TOOL YES NO X CIRC. SUB YES X NO
SURFACE ACTION: INITIAL OPEN WITH WEAK TO STRONG BLOW, GAS TO SURFACE IN 5 MINUTES
ON 1" CHOKE @ 9:50 WITH 220#. SHUT IN WITH 250# P.S.I. AT 9:55.
FINAL OPEN GAS IMMEDIATE. OPENED ON 1/2" CHOKE WEAK TO STRONG BLOW OF
GAS ON 1" CHOKE AT 11:00 P.M.
GAS TO SURFACE IN 5 MINUTES, FLUID IN 10 MINUTES ON FINAL FLOW.
RECOVERY: TEST ON 1" CHOKE- 35 MINUTES, ON 1/2" CHOKE 25 MINUTES. 11:00 P.M.
1" CHOKE 50#, 1750 MCF. 11:25 24/64 CHOKE 1100#, 342 MCF.
11:30 - 1" CHOKE 400# - 10,000 MCF. 11:45- 1/2" CHOKE, 800# -45,000 MCF.
12:00 - 1/2" CHOKE 800#- 45,000 MCF. 450 mscf
DRILL PIPE FULL GAS 8,650'. REVERSED OUT GAS. NO FLUID.
RECOVERED 180' HEAVY CONDENSATE CUT DRILLING MUD BELOW CIRCULATING
SUB.
REMARKS: 20 MINUTES PRE FLOW TIME.
694' TOTAL DRILL COLLAR LENGTH.
300' PERFORATION LENGTH.

TESTER C. E. MCCORMICK

TEST APPROVED BY K. C. HAVENOR

	RECORDER NO. 1645		RECORDER NO. <i>where are 2nd recorder results</i>		RECORDER NO.
A INITIAL HYDROSTATIC PRESSURE	4269	P.S.I.		P.S.I.	P.S.I.
B INITIAL SHUT IN PRESSURE	3600	P.S.I.	B-1	P.S.I.	P.S.I.
C INITIAL FLOW PRESSURE	1378	P.S.I.	C-1	P.S.I.	P.S.I.
D FINAL FLOW PRESSURE	1886	P.S.I.	D-1	P.S.I.	P.S.I.
E FINAL SHUT IN PRESSURE	3600	P.S.I.		P.S.I.	P.S.I.
F FINAL HYDROSTATIC PRESSURE	4065	P.S.I.		P.S.I.	P.S.I.

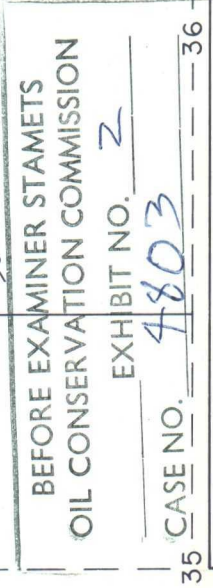
BEFORE EXAMINER STAMPS
OIL CONSERVATION COMMISSION

EXHIBIT NO. 7

4503

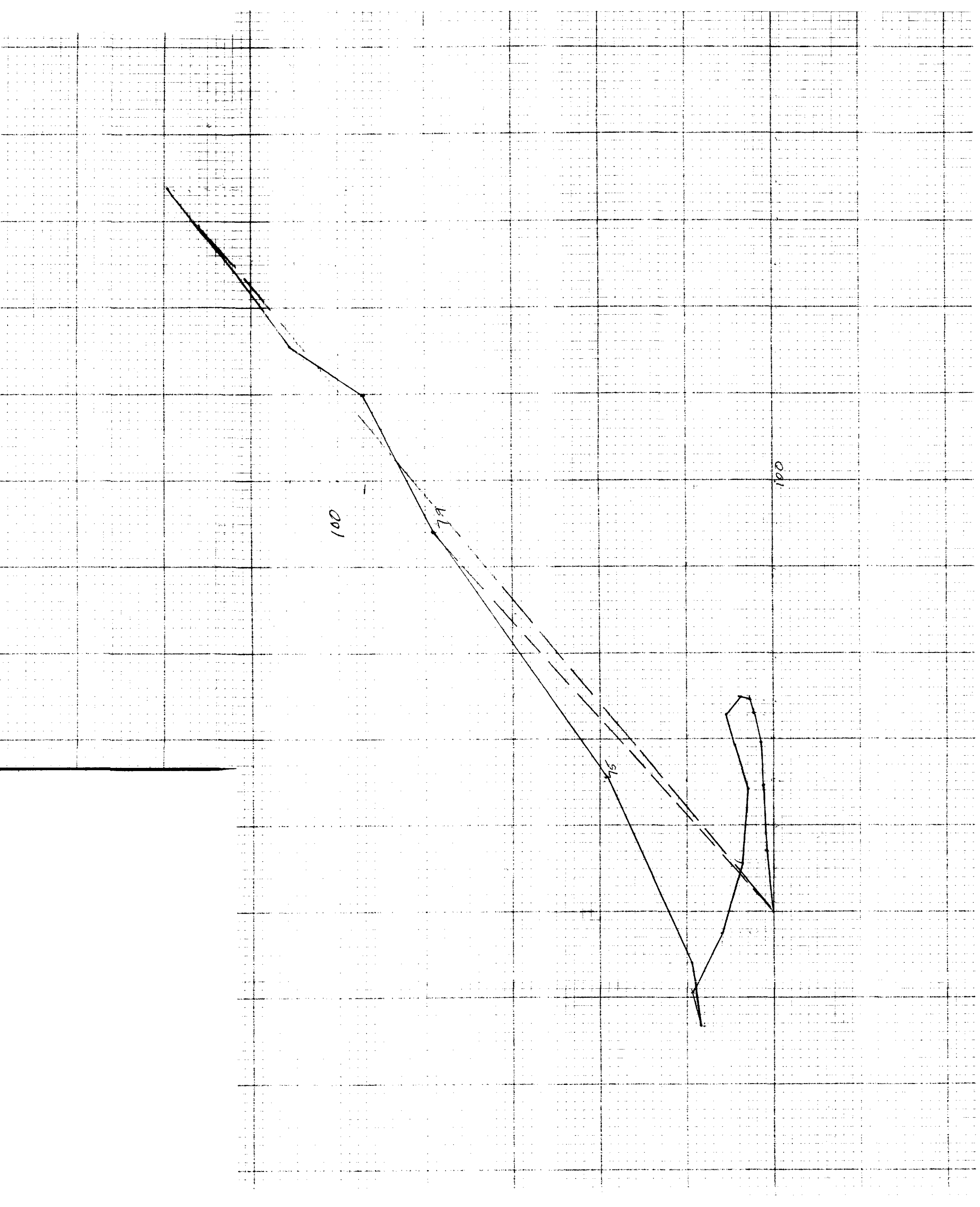
Exhibit #7

R-26-E



Submitted Thickness of Interconnected Shoreline Sands, Atoka Penn Field	20
Hearing Thickness of Interconnected Channel Sands, Atoka Penn Field	80
Thickness of Interconnected Shoreline Sands, Atoka Morrow (West) Field	20
Thickness of Interconnected Channel Sands, Atoka Morrow (West) Field	80
Structure Contours on Top of Morrow Clastics	- 5300

Exhibit #2



Insert
Color Page/Photo
Here