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Docket No. 26-85

Dockets Nos. 27-85 and 28-85 are tentatively ser for September 11 and 25, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 28, 1985

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Gilbert P. Quintana, Examiner, or Michael E. Stogner, Alternate Examiner:

CASE 2355: (Reopened)

In the matter of Case 2355 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-2051, as amended, which order promulgated temporary special rules and regulations for the Bluitt-Wolfcamp Gas Pool in Roosevelt County including a provision for 320-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 3544: (Reopened)

In the matter of Case 3544 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-3212 which order created the Tower Hill-Morrow Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 4575: (Reopened)

In the matter of Case 4575 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4193 which order established a limiting gas-oil ratio of 5,000 cubic feet of gas for each barrel of oil produced for the South Eunice-San Andres Pool in Lea County. Operators may appear and present evidence as to whether or not the Anadarko Production Company Lou Wortham Well No. 6 located in Unit E of Section 11, Township 22 South, Range 37 East, is in fact a gas well; whether or not the pool is in fact an associated reservoir; and whether or not the limiting gas-oil ratio should revert to 2000 to 1.

CASE 4815: (Reopened)

In the matter of Case 4815 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4405 which order created the East Catclaw Draw-Strawn Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 4826: (Reopened)

In the matter of Case 4826 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4407 which order created the Catclaw Draw-Strawn Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 5385: (Reopened)

In the matter of Case 5385 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4951 which order created the High Hope-Abo Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 320-acre spacing. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 5438: (Reopened)

In the matter of Case \$438 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4996 which order created the Fairview Mills-Wolfcamp Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 5777: (Reopened)

In the matter of Case 5777 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-5316 which order created the Horse Back-Pennsylvanian Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 5978: (Reopened)

In the matter of Case 5978 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-5492 which order created the Hagood-Pennsylvanian Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 8672: (Continued from August 14, 1985, Examiner Hearing)

Application of Armstrong Energy for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Blue Lagoon Unit Area comprising 1600 acres, more or less, of State lands in Township 11 South, Range 34 East.

- CASE 8681: Application of Santa Fe Exploration Company for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of the Airstrip Northwest Deep Unit Area comprising 640 acres, more or less, of State and Fee lands in Township 18 South, Range 34 East.
- CASE 8682: Application of Santa Fe Exploration Company for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of the E-K Deep Unit Area comprising 640 acres, more or less, of State and Fee lands in Township 18 South, Range 34 East.
- CASE 8658: (Continued and Readvertised)

Application of Haseloff Corporation for three unorthodox oil well locations, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval of three unorthodox oil well locations in Section 13, Township 7 South, Range 33 East, Chaveroo-San Andres Pool, as follows:

- 1310 feet from the South and West lines;
- 1310 feet from the South line and 2630 feet from the West line; and
- 1310 feet from the South line and 1330 feet from the East line.
- CASE 8683: Application of H. L. Brown, Jr. for special pool rules, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Feather
 Morrow Pool including a provision for a gas-oil ratio limitation of 10,000 cubic feet of gas per

 barrel of oil retroactive to the date of the creation of the pool.
- CASE 8684: Application of David Fasken for pool extensions and contractions, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks the contraction of the Burton Flat-Morrow Gas Pool by the deletion therefrom of all of Section 35, Township 20 South, Range 27 East, and Lots 1 through 16 of Section 1, Township 21 South, Range 27 East, and the concomitant extension of the Avalon-Morrow Gas Pool.
- CASE 8685: Application of Dugan Production Corp. for pool creation and special pool rules, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Gallup production comprising portions of Sections 6, 7, and 8, Township 23 North, Range 9 West; portions of Sections 1, 2, 3, 4, 10, 11, and 12, Township 23 North, Range 10 West; and portions of Sections 27, 28, 32, 33, 34, and 35, Township 24 North, Range 10 West, and the promulgation of special pool rules therefor including a provision for 80-acre spacing units and designated well locations.
- CASE 8674: (Continued from August 14, 1985, Examiner Hearing)

Application of Jack Plemons for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to a depth of 3500 feet underlying the NW/4 NW/4 of Section 27, Township 17 South, Range 29 East, to be dedicated to its Continental "27" State Well No. 6 located 990 feet from the North line and 330 feet from the West line of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8661: (Continued and Readvertised)

Application of McCasland Oil Disposal System Partnership for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates-Seven Rivers formation in the perforated interval from 3824 feet to 4248 feet in the Alpha 21 Production Company Steve State Well No. 1 located 1980 feet from the North line and 2310 feet from the West line of Section 1, Township 22 South, Range 35 East, Jalmat Gas Pool.

- CASE 8686: Application of Robert E. Chandler Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Granite Wash formation underlying the NE/4 SW/4 of Section 7, Township 22 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8664: (Continued from August 14, 1985, Examiner Hearing)

Application of Cities Service Oil and Gas Corporation for compulsory pooling, Harding County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the West Bravo Dome Carbon Dioxide Area underlying all of Section 30, Township 18 North, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 8687: Application of Rio Pecos Corporation for an unorthodox gas well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North and West lines of Section 34, Township 16 South, Range 34 East, Morrow formation, the N/2 of said Section 34 to be dedicated to the well.
- CASE 8688: Application of Rio Pecos Corporation for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the W/2 of Section 26, Township 17 South, Range 30 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8666: (Continued from July 31, 1985, Examiner Hearing)

Application of Amoco Production Company for NGPA Wellhead Price Ceiling Category Determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the determination that its Sammons Gas Com "I" Well No. 1 located 945 feet from the North line and 1580 feet from the East line (Unit B) of Section 6, Township 31 North, Range 10 West, Cedar Hill-Fruitland Basal Coal Gas Pool, meets the NGPA well category criteria for Section 107, High Cost Occluded Gas Produced from Coal Seams, under Section 107 of the Natural Gas Policy Act of 1978.

- CASE 8689: Application of Doyle Hartman for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying a previously approved 120-acre non-standard proration unit comprising the N/2 NW/4 and SW/4 NW/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to its Justis Christmas Gas Com Well No. 1 located 2225 feet from the North line and 790 feet from the West line of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Doyle Hartman for a non-standard proration unit, two unorthodox locations, and simultaneous dedication. Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of two wells to be located at unorthodox well locations, the first of which is to be at least 1325 feet from the South line but not more than 1650 feet from the South line and at least 660 feet from the West line but not more than 850 feet from the West line of Section 22, and the second of which is to be at least 250 feet from the North line but not more than 990 feet from the North line and at least 660 feet from the West line but not more than 1980 feet from the West line of Section 27, all in Township 25 South, Range 37 East, Jalmat Gas Pool and Langlie Mattix Pool, is necessary to effectively and efficiently drain that portion of a 240-acre non-standard gas proration unit in the Jalmat Gas Pool only, comprising the W/2 SW/4 of Section 22 and the NW/4 of Section 27, Township 25 South, Range 37 East, which cannot be so drained by the existing Jalmat wells. Applicant further seeks approval for the simultaneous dedication of said 240-acre non-standard Jalmat proration unit to the subject wells and the currently producing Carlson-Harrison Federal Com Wells Nos. 1, 2, and 3.
- CASE 8678: (Continued from August 14, 1985, Examiner Hearing)

Application of Wilton Scott to vacate and void Division Order No. R-7983, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to vacate and void Division Order No. R-7983 which promulgated temporary special pool rules and regulations for the Northeast Caudill-Wolfcamp Pool including a provision for 80-acre spacing.

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Docket No. 26-85

- CASE 8691: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves and Lea Counties:
 - (a) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the West Cedar Point-Wolfcamp Gas Pool. The discovery well is the V. H. Westbrook V. H. Kinihan Federal Well No. 1 located in Unit O of Section 20, Township 15 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM Section 20: 5/2

(b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Johnson Ranch-Atoka Gas Pool. The discovery well is the Southland Royalty Company Madera Ridge "27" State Com Well No. 1 located in Unit B of Section 27, Township 24 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM Section 27: N/2

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the East Ranger Lake-Atoka Gas Pool. The discovery well is the MWJ Producing Company Elkan 6 Com Well No. 1 located in Unit L of Section 6, Township 13 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 13 SOUTH, RANGE 35 EAST, NMPM Section 6: S/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Yates-Seven Rivers production and designated as the Young Yates-Seven Rivers Pool. The discovery well is the MMM Petroleum Federal 15 Well No. 1 located in Unit N of Section 15, Township 18 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM Section 15: SW/4

(e) EXTEND the Air Strip-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM Section 14: SW/4

(f) EXTEND the North Anderson Ranch-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, NMPM Section 28: NE/4

(g) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NMPM Section 13: SW/4 Section 24: NW/4

(h) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM Section 25: N/2

(i) EXTEND the House Yates-Seven Rivers Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 39 EAST, NMPM Section 6: E/2

(j) EXTEND the Mescalero Escarpe-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM Section 13: NE/4

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(k) EXTEND the Querecho Plains-Upper Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM Section 27: N/2

(1) EXTEND the Scharb-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 32: SE/4

(m) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 14: NE/4

(n) EXTEND the North Young-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 4: SW/4

Section 4: SW/4 Section 8: NW/4

One Year After Gas Connection

ot in Annual Horse Back - Pennsylvanian Gas Pool Report Lea County R-53/6 November 4, 1976

Six Months Bluitt-Wolfcamp Gas Pool Roosevelt County R-2051-C August 11, 1964

Abandoned) Fairview Mills-Wolfcamp Gas Pool R-4996 Lea County April 8, 1975

High Hope-Abo Gas Pool Eddy County R-4951 January 22, 1975

Abandoned) Tower Hill-Morrow Gas Pool Eddy County R-3212 March 30, 196>

Not in Annual East Catclaw Draw-Strawn Gas Pool Report Eddy County R-4405 September 27, 1972

/ Cat claw Draw- Strawn Gas Pool Abundoned) Eddy County R-4407

September 27, 1972

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	+11351252E CH 2	4450 4092	6447	5350	4046	4548	4668	5253	7350	6281 5653	7055	2333 4564	5430	69084	2056161 2013 3704837
	7J1421525E ĞĀŠ 9F3521525E ĞĀŠ	8012 20016	6763 16908	1722 18074	2874 1900 Z	2669 16271	3753 16682	4440 13108	4312 10308	5653 6000	630Î 9933	583 <u>2</u> 5984	6134 4257	58465 154635	4937238 2228 10066072
:	1113621525E GAS 12N2421525E GAS	LAST 3243	PROD. DA	TE 03/79 2150	2992	3823	3152	2945	*** 5608	2735	3858	2726	2167	⁴ s 37671	240097 240097 756876
•	1302621525E GAS	29683 18 29	25807 25	23846	28594	22786	14533	18304	12774	24329	34024	10312	6700	251702	1644827
ŧ	1402321525E GAS 1512521525E GAS	8460 7577	4036 6111	7545 7011	5205 19 4970	6345 -,.4161	445L 3425	4200 1984	3301 3014	3293 , 1690	7481 4418	5766 3644	4407 2329	47290 67290	972711 580396
1.	CATCLAN JRAN JNIT 16E1321525E JAS		4841	5796	4540	8198	2192	2960	5916	5999	5139	4800	1797	50 7 2 5 664 64	261 624495
	1781421525E GAS OIL	+003	3058	3745	3365	1343	1718	2385	2701	1554	354	1953	3075	3250	98 6 04
	MAN-SET COM 1E1921526E GAS OIL MAT	37	37939 35	35928	31.864 33 36	34048	33 85 9 20 36	31876 35	26904	35351	33010 13	30027	23794 18	390557 345	8459014
į	COMPANY TOTAL DIL	190 [3]	177950	164421	150 657	147959	127765	129750	110702	117307	154 41	110	92909	1400 3 3 3 3	58213665
- 	AVION FASKEM IP 121523E GIS	M 1117	799	1001	5213	2025	2312	120L	44 44 44 4	2009	1251	921	164		. 2401.02
				3993				*****	*****					240 80	240182 158
	CULF DIL CORPURAT INEXCU IT FEDERAL IKI 721526E GAS UIL		609 2	4876	4322	3225	2099	3016	3326	2645	882	2300	2503	43363	834439 967
1 1	MAMAGAM PETROLEJM CATCLAM DRAW UNIT 30362LS25E GAS OIL	CORPORAT	ION ABANDONE	0	*****		******	*******	******	******	-			٠.	21 [] }
•	INEXCO DIL COMPAN	Y			•	*****	******	******	****	******	, ፣			•.	
1 '	IKI BZISZOE GAS OIŁ USA BOSCOWITZ CUM 1F30ZISZOE WAS	PLUGG	ING APPR					•	•	• •					1047175 793 448968
·	COMPANY TOTAL OLL		AND MEE				•		,						153228
	GAS MONSANTO DIL COMP ROUND MOUNTAIN 1F2821525E GAS					*****	******	******	******	****					1535243
			PROD. PR	LOR TO 6		****	******	******	*****	*****				O	2947
	TENNECO DIL CUMPA ARCO FEDERAL CUM LOZOZISZGE GAS OIL		AS ANDONE												523464 676
	TEXACO INCORPURAT E. J. LEVENS FEDE IMIZZISZSE GAS OIL MAT	ED (MONUM	ENT DIST	RICTI 4955	3794	6 20 Q	3099	8323	********* 7716	7352	7301	5438	6120	748 90	5845444 3565
	TWO PRODUCTION CO				31	35	30	*****	******	54	7301 62	60		748 90 22 311	3565
	TXQ PRODUCTION CO CATCLAW DRAW STAT IM1821526E GAS OIL	LAST	PR 00 - DA											5	797936
• √	2H1821S26E U4S OIL #4 I	2502	18213 3454	12757 1661	12965 1141	13038	15386 902	14166	115 80 116 8	9157 1123	4846 721	1459 548	628 257	120007 16256	374}
Discoult For a	CUMPANY TOTAL OIL THE WAT CATCLAN URAN STRA	5812 2502	18213 3454	12757	12965 1141	13038 1540	15386 962	14164	11580 1168	1131	4944	1459 548	628 257	120007 16256	1172]}
1/14	*******) # 5		G 10A									
the Luty	CATCLAN PETROLEJA CATCLAN DRAN JAIT 303021525E GAS	PLUGG	ION ING APPR	OVED 19		*****	04 04 04 0 4	06 GK 9 B 9 1	*****	******					209876 4211
L"					*****	****				*****					7411
ins Class	INERCO UIL COMPAN	¥		_											
14t Clar	INERCO UIL COMPANI MCAINN SIATE IKIBZISZOE GAS UIL	ZONE	AS ANDONE		••	·0 e=									162161 344
Eust latellan	INEXCO UIL COMPAN	(&& S) (AE			BA 1	G 98	******	*******		******					162[81

											17/	_		
CUNTINUED CATCLAW WELL S T R	CHAW MOR	ROW (GAS)	MAR	APK IL	MAY	JUNE	JULY	AUG	SEPT	act	NOV	DEC Y	R-PROD 4P	PAGF 464
HANAGAN PETROLEUM CATCLAW DRAW UNIT Y 1F2621S25E GAS	CORPORAT	LON		******	******	*****	••••	******	******					
2G2321S25E GAS 3D3621S25E GAS 4G2421S25E GAS 5G2521S25E GAS 6L1321S25E GAS								27 266 34 14 166 14	42409 21 100425 112	52599 399 221317 204 22701 67 21248 14	73683 103 314600 275 17460 37 159811 147	73197 322204 301 9506 20648 202 32863 141483 165	269154 272712 972712 49667 387137 363 32863 141483	269154 972712 972712 49667 124 397107 3633 32863 14148
7J1421S25E GAS GIL COMPANY TOTAL CIL								48 41 4 32	133	324 317865	562 565554	107150	107150 110 1974 1960136	107156 110 1960136
CATCLAW DRAW STRAW	HA (GAS)		PS	****									.,,,,,,,	1,5,,15
HANAGAN PETRCLEUM CATCLAN DRAN UNIT 3D3621525E GAS OIL	CORPORAT	ION		******	******	*******	******	*******	******	11814	18343 570	14358 389	44515 1407	4451 140
CEDAR HILLS UPPER		AS} =========	PENN	***										
HARVEY E. YATES CEOAR HILLS CCM 111521527E GAS OIL		426	C 25 76	1105 105	2243 57	1844 47	1368 33	2424 34	2343 35	1482 49	2188 48	2094 49	22071 485	34408 1940
CEDAR LAKE MOFROW	*******		******											
ODESSA NATURAL GA. EL PASO STATE 1A361753CE GAS DIL			D ^S 19	65	******	*******	******	******	******					10364 247
CEDAR LAKE MORROW				****	******		*******	******	******					
ATLANTIC RICHFIEL FREN DIL CG CCA ZIN1917531E GAS UIL CEMETARY MORRCW (4		2245	Cf 5 1009	1214	1330	1989	808	875	3524	1256	984	4864	25110	36 097 : 2 2 7 :
MOBIL DIL COPPORA BROWN HUMBLE FEDE 111720525E GAS OIL		6861		**** ******* 5977	8766	******* 6708	******* 6719	********* 5617	6324	5537	5435	3852	75939	861624
PHILLIPS PETROLEU	M CCMPANY			******			*****	*****	******				9	861624
ROYAL A IK1620525E GAS CINTA HGJA MCRROW	1838	1635	S M	576 ****	1260	3705		4611	2068	422	1310	962	18397	56725
OPROBLEM CUSTER MCUNTAIN U CUSTER MCUNTAIN U LK 924535£ GAS OLL	RATION NIT 79702 306	64578 307	UF 99760 465	99496 553	101088 498	96214 516	96644 271	94537 340	67557 337	92354 656	31925 127		922855 4436	535211 3168
CORBIN MORRO», SO	******		M *******	***										
AZTEC OIL AND GAS FEDERAL M IL2718533E GAS FEDERAL MA IG2718533E GAS	4158 94	4283 47	F 4037 92 F	3765 78	3582 99	******* 3739 96	3562 84	3068 73	3477 83	1845 66	1650 63	3576 106	40743 981	46767 1911 9714 234
212118S33E GAS	40628	31262 878	CF 29450	23310 813	,,	12350 465	27592 792	25606 703	10733 295	12355 320	11516 586	24101 733	248903 7538	150300
UNCLE COM 102318533E GAS 01L	60486 1489	71125 1338	CF 5 65489 1423	76419 1294	12808 93	45969 1117	57872 1354	64285 1237	295 21874 529	24575 293	30967 635	55213 1007	7538 587082 11809	317696 13217
COMPANY TOTAL OIL		100670	2439	2185 103495	236 16390	1678 62058	2230 89026	2013	907 35084	38775	1284 44133	1846 82890	20328 876728	17758
L. R. FKENCH, JR. UNCLE SAM 1J2518532E GAS GIL			117666	134465 4154	155800 4674	126813 3844	130665 4021	125616 3730	131596 3735	122196 3496	120517 3253	115666	1281000 37886	129100 3788
PENNZOIL CCMPANY HUDSON 29 FEDERAL 182918533E GAS OIL 3K3U18S33E GAS	36969 837	26095 629 8423 236	23943 646 5663 213	23133 642 6801 202	21315 663 11732 377	23132 564 6615 249	24710 561 7438 216	23377 533 7954	21046 484 7615	19060 497 6548	19073 466 6543	15328 459 6578 233	277181 6981 96049	225346 10396 44607
COMPANY TOTAL OIL	323		213	202 2934	1949 33347		716 777 32148	7954 255 788 31331	7616 209 693 28662	5548 251 748 25608	686	492	2994	1221
GAS PENNZUIL UNITED I HUDSUN 29 FEDERAL 2K2918533E GAS OLL	49107 49107 NCCRPORAT PATTERY PLUGGING	34518 ED APPROVE		29934 ******* 72	33347	31747 *******	32148	31331	28662 ******	25608	25616	21966	373231	11618 269954: 69749: 677:
WESTERN STATES PR ATLANTIC 32 STATE 1C3218533E GAS	GDUCING C		6616	******* 6979 172	6775 37	5401	5841 124	5654 116	5250 111	5143 132	4566 77	4975 91	71267 1249	15924 257
CORBIN QUEEN. EAS	T GAS (AB	ANDUNED	QJ.							132	11	91	1249	257
CITIES SERVICE OI CORBIN B IHIOIBS33E GAS CORBIN QUEEN, SOUT	PLUGG1NG	APPROVE	0 F 19	71	*******	•••••	•	•••••	******					9753
TEXO GIL COMPANY			uF	*****	******	******	******	******	******					
1113518533E GAS CRAWFORD PENN. (G		1991	1933 PENN	2378	1513	1553	1491	1311	1960	3913	3523	2181	25637	12962
UNION UIL CCMPANY CRAWFORD 1J2624526E GAS 2J2724526E GAS	3733 12927	ORNIA 0414 16999	2538 12365	5911 15005	2777 11945	2933 13325	7206 11082	4914 18775	3727 13891	2238 8815	3554 9781	4960 14552	50805 159463	99174 262776
COMPANY TOTAL CIL		23413	14933	20916	14722	16159	18288	23689	17619	11053	13335	19512	21026B	352951
CROSBY FUSSELFAN UNION TEXAS PETRO CROSBY DEEP 1N2825537E GAS GIL	*******	PORATION		*****	••••••	******	******	******	18768	73870	66412	70280	229350	22935
CROSSRUADS SAN AN			SA						2858	73870 4150	4460	4661	229350 16129	229351 1612
W. K. BYRCH T P STATE 1K1G10536E GAS	2 209	1975	1759	2520	2976	2461	1701	1619	******	741	993	264	19217	78630

•							197	73			
CONTINUED CARLSBAD CAYUN SOUTH (GAS) WELL S T R JAN FEB MAR	APRIL	NAY	JUNE	JULY	AUG	5EPT	OCT	NOV	DEC Y	R-PROD MP	ACCIIM
PHILLIPS PETROLEUM COMPANY DRAG 18 18823527E GAS 34113 22286 1761 A46 280 34 CARLSBAD PERMO PENN. (GAS) P-PE	9 151797 9 102	5776	4867 23	4616 39	1718 29	4730	2207	2132 26	1740	253801 1334	322150 1989
HERRETERESERSERS AND THE PROPERTY AND TH	*****		******		******	******					
111522527E GAS 5966 7645 851 01L 465 617 52	9 10253	8846 593	7462 545	3454 570	9731 542	6925 311	1039n 632	6035 337	10010	99936 6368	1336
CASS RANCH MORROW (GAS) (ABANDONED)M	*****		******		******	****					
SUN DIL COMPANY KEMANEE STATE CUM 1U 220523E SAS PLUGGING APPROVED UIL	1972										234097 300
CATCLAW DRAW MORROW (PRORATED 1974)PH	*****										
ATLANTIC RICHFIELD COMPANY PURE FEDERAL IKILZISZSE GAS 40245 38760 3836	6 38123 27	15568 13	31943 12	19519 12	31 2 92	59379 34	46992			359186 204	3506091 2178
DAVID FASKEN AVALON FEDERAL COM 1P 121525E GAS 7963 6254 424	******* 3 4540	3937 2	3961	3700	3109	2558	3294	1275	2638	47562 2	101765 125
HANAGAN PETROLEUM CORPORATION CATCLAW DRAW UNIT Y 1F2621S25E GAS 80008 74963 635]	****** 2 52339	******** 57962	73535	99073	82374	86255	85224	76544	81141	903769	1172923
Ÿ ÎFZZZÎŞZSEĞAS 80008 74963 6357 011 134 110 2G2321S25E GAS 298239 240517 2175E 3D3621S25E GAS 2108	3 161543 3 169	57962 96 187735 193	73535 122 159986 146	258557 197	266363 225	179913 142	211780 182	205702 166	169522 140	1474 2567649 2295 2108	3540357 3201 51775
4G2421525E GAS 249347 216378 17862 011 210 203 11 5G2521525E GAS 28999 4801 1145	3 159528 6 156 8 13415	157226 153 50893	166833 144 39949	267371 225 36884	255236 216 25152	212373 175 34499	188543 161 33149	207622 163 30447	245294 201 30303	2504341 2185 349929	2891448 2548 382792
6J1321525E GAS 166742 95152 6676	3 48649	53021	73700	96562	89238 72 113312	85531 55	39 84448 65 116453	63728	79246 105387	1002781 758 1250337	1144264
9F3521S25F GAS 112 /	7 63645 9 69	70766	59329 54	116053	113312	118856	11991	102192 81 121511 261	15387 81 244632 481	1250337 1677 378034 772	1357987 1187 378034 772
NAN-BET COM 1E1921526E GAS OIL 17	250689 4 1492	256619 991	220886 1135	215368 972	172336 943	105819 384	95540 531	186198 749	232662 879	1736117 8250	1736117 8250
COMPANY TOTAL OIL 962 748 82 GAS 1016660 745026 61845		1597 834212	1708 804185	1082968	1314011	1045 822996	827213	99394 4	2010 1198187	17264 10695561	12655697
TNEXCO OIL COMPANY MCMINN STATE COM IK1821326E GAS	*****	47324	14621	40436 39	46564 46564 40	39618 30	38705 36	36972 35	21662 71	285502 305	285502 349
USA BOSCOWITZ ČÔM 1F3021S26E GAS OfL	93863 740	101297	63634 219	45606 254	29265 140	38449 124	12323	7561 29	22562	412560 2143	41256C 2143
COMPANY TOTAL DIL GAS	740 93863	603 149621	77655	860 4 2	18C 75829	154 79067	49238	44533	44244	2448 698062	69866 2
TEXACO INCORPORATED (MONUMENT DISTRICT) E. J. LEVERS FEDERAL NCT-1 IN1221S25E GAS OIL	*****	*******	******	*****	*******	2422	103496	137122	312215	555255 1035	556123 1038
CATCLAW DRAW STRAWN (GAS) PS	*****										
HANAGAM PETROLEUM CORPORATION CATCLAM DRAM UNIT 303621825E GAS 13824 25903 1324 014 303 380 18	2 3238 0 139	14889	13853 286	13134 252	10243 204	11959 107	18275 195	17359 214	6547 141	1 64476 2798	208991 4205
INEXCO DIL COMPANY MCHINN STATE COM LX1821526E GAS OIL	*****	397	******	******	*******	*****					
CEDAR CANYON MORROW GAS PM	16	53954 187	35122 30	14553	3499	2462	3511	2911	1219	117231 234	117231
************************************	*****	******	******	*******	*******	*****					
SKELLY OIL COMPANY CEDAR CANYON GAS 75045 21795 2794 CEDAR CANYON 10 CJM LP10245292 GAS 8491		11553 142871	22733 107399	11485 125041	9509 118025	520 l 935 l 5	7263 963 <u>51</u>	4064 92049	5198 888 <u>6</u> 3	206080 1063407	368360 1063407
QLL COMPANY TOTAL QLL GAS 75045 21795 11293	6 118897	213 213 154424	30 130132	14 136526	66 127534	60 98715	28 103314	192 96113	56 94061	659 659 1269487	659 1431767
CEDAR HILLS UPPER PENN. (GAS) PENN		2,,,2,									
HARVEY E. VATES CEDAR HILLS COM 111521527E GAS 1367 3016 25	\$ 502 3 57	2029 57	2084 130	******* 1635 67	**************************************	962 63	21 68 59	2283 48	3122	21911 802	365992 20208
QIL 25 67 14 CEDAR LAKE MORROW (GAS) (ABANDON) M	3 57	57	1 30	67	34	63	59	48	55	802	20208
ODESSA NATURAL GASOLINE COMPANY EL PASO STATE 1A3617530E GAS PLUGGING APPROVED DIL	***** 1965	******	******	******	*******	******					103647 2474
CEDAN LAKE MORROWS NORTH (GAS) M											-
ATLANTIC RICHFIELD COMPANY FREN OIL CO COM 21N1917531E GAS 559 3347 76	7 3640	1655	1137	4738	3126	1798	479	227	1910	23423	384396 2275
CEMETARY MORROW (GAS) M											
MOBIL OIL CORPORATION BROWN HUMBLE FEDERAL COM CF 111720S256 GAS 42 3609 38:	.2 6870	364								14697X	876321 300
PHILLIPS PETROLEUM COMPANY ROYAL IK1620825E GAS 1665 1687 20 CINTA ROJA MORROW (GAS) M	9 3039	1736	3609	2453	933	2332	1 67	47	151	20330	587583
MIDWEST DIL CORPORATION CUSTER MOUNTAIN UNIT 1K 924535E GAS 7219 85337 833. OIL 269 26	****** 4 79353 3 189	****** 81999 208	78294 176	******* 68482 277	76109 232	65725 276	74236 251	70700 332	72117 269	842935 2722	6195754 34409
CORBIN MORROW, SOUTH (GAS) M		2.00	1.0	211	232	2,0	2,1	3.6	207	2124	32407
AZTEC DIL AND GAS COMPANY FEDERAL M F 112718533E GAS 1586 1385 39 OL 18 50 1.	****** 8 1119 7 35	1743 31	******* 4304 63		3928 48	3636 38	3419 39	2945 28	2867 40	35115 567	5C 2791 19685

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	JAN	F&8	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	nc	NOV	DEC	P-PROD MA	ACCUM.
THE SUPERIOR CIL CO COLLATI ESTATE COM 1J 123826E GAS	4PANY 30627	28278	31318	29706	28291	32583	30282	29714	26098	27630	26143	16383	337053	2646427
15 123520E 011 WAT 10 523527E GAS 011	270 270	290 290	464 286	477 360	28291 560 284	634 430	390	428 284	290 290	27630 465 426	26143 395 284	385 260	6025 3854	57866
TAN		52511 17 11	47770 25 27	49228 8 10	7413 11 10	9584 41 10	52406 14 10	1297				156	220365 125 78	705848 314
OMPANY TOTAL DIL GAS WAT	30627 270	558 86789 301	79088 313	78434 370	35704 294	675 42167 440	591 82688 400	31011 284	26098 290	27630 426	395 26143 284	16539 260	557418 3932	58180 3355275
ARLSBAD WCLFCAMP S	outh to		******											
PENNZOIL CCMPANY NOORE CCM 112322526E GAS OIL	29635 2249	34627 1501	33599 893	49066 692	22293	12843 80	6518 95	*******	8008 121	30469 246	10202	7655 67	244915 6098	244915 6098
CASS RANCH MORPON (-									
SUN OIL COMPANY KEWANEE STATE COM 10 220523E GAS UIL	PLUGG	ING APPRO	IVED 19		*******	*******	******	*******	*****					234087 300
CATCLAW CRAS STRAWN	** ** * **													
HANAGAN PETRCLEUM C CATCLAN CRAH UNIT 3D3621S25E GAS UIL	BRPORAT	10h 46		******	*******	*******	******						885 6	209876 4211
INEXCO CIL COMPANY MCMINN STATE CCH IK1821S26E GAS UIL	32		36	*****	*******	283	26677 22	*******	*****				27028 22	144259 256
CEDAR CANYON MURRO	GAS		******	****	*****		*****	****	*****					
SKELLY DIL CCMPANY CEDAR CANYON 1P 924529E GAS WAT	1206	300 16	378 13		7533	10510	1804	953	1298	5804	5980	2546	38312 29	406672
IP 924529E GAS MAT CEDAR CANYON 10 COM 1F1024529E GAS UIL MAT	86498 37 19	70060 33 19	62946 36 21	61887 50 21	60724 7 22	54011 35 840	53595 29 12	50802 20 840	46332 46 840	45603 36 868	39519 24 840	21845 234	653822 353 4576	1717229 1012
COMPANY TOTAL OIL GAS	87704	70360	63324	61887 21	68257 22	64521 840	55399	20 51755 840	47630 840	51407 868	24 45499 840	24391 234	353 692134 4605	101 2 212390 1
EGAR HILLS UPPER P	ENN. 16				22	040	12	040	040	988	640	234	4005	
HARVEY E. YATES CEDAR HILLS COM 111521527E GAS	1792	2052 37	367 27	******	** ** * * * * * * * * * * * * * * * *	**************************************	104	**************************************	83	24	21	24 75	4235 707	370227 2091
EDAR LAKE MORROW (GAS)(AB	ANDONED)		***			-							
DESSA NATURAL GASO EL PASO STATE 1A3617530E GAS	LINE CO PLUGG	MPANY Ing appro	3VEO 19		*******	• • • • • • • • •	******	******	*****					10 364 7
OIL EDAR LAKE MORROW.		GASI			•									2474
ATLANTIC RICHFIELD FREN DIL CO COM 21N1917531E GAS DIL	CCHPANY 854	3781	1806	477	******* 3991	******* 3948	4436	1284	3106	2047	2194	2829	30753	
											2174		30173	413149
CEMETARY MORKOW (GA	S)			****						-3.0	2174	2027	30133	2275
	S)	21813318:	esus se du	*****	******	******			****** 3188	2899	4535	131,		
DAVIO FASKEN HOWELL 29 1G292CS25E GAS	5) *******			*****	******	******	******	******** 4047 *******	3188 3188		4535		14669	14669
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CROSBY-FUSSELMAN POOL.
(Formerly Crosby-Fusselman Associated Pool)
(Formerly Crosby-Fusselman Gas Pool)
Lea County, New Mexico

Order No. R-4351, August 1, 1972, Establishing Pool, as Amended by Order No. R-4499, April 1, 1973; Order No. R-4581, June 15, 1973; Order No. R-4915, December 1, 1974.

T-25-S, R-37-E S/2 Sec. 28; Sec. 33.

NORTH EUNICE-SAN ANDRES GAS POOL Lea: County, New Mexico

Order No. R-4351, August 1, 1972, Establishing Pool, as Amended by Order No. R-4437, December 1, 1972.

T-21-S. R-37-E SW/4 Sec. 8; NW/4 Sec. 17; NE/4 Sec. 18.

EAST RANGER LAKE-DEVONIAN GAS POOL Lea County, New Mexico

No. R-4377 September 1, 1972 Establishing Pool

Order No. R-4377, September 1, 1972, Establishing Pool.

T13-S, R-35-E W/2 Sec. 6.

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CATCLAW DRAW-STRAWN GAS POOL Eddy County, New Mexico

Order No. R-4407, September 27, 1972, Establishing Pool. T-21-S, R-25-E Sec. 36.

TANNEYHILL-PENNSYLVANIAN GAS POOL Roosevelt County, New Mexico

Order No. R-4351, August 1, 1972, Establishing Pool.
Pool abolished by Order No. R-6967, May 1, 1982.

BOYD-CISCO GAS POOL Eddy County, New Mexico

Order No. R-4377, September 1, 1972, Establishing Pool. T-19-S, R-25-E N/2 Sec. 9.

SOUTH LUCKY LAKE-QUEEN POOL Chaves County, New Mexico

Order No. R-4377, September 1, 1972, Establishing Pool, as Amended by Order No. R-5143, February 1, 1976; Order No. R-5204, May 1, 1976; Order No. R-5252, September 1, 1976; Order No. R-6169, November 1, 1979.

T-15-S, R-29-E SE/4 SW/4, S/2 SE/4 Sec. 16; NE/4 NE/4 Sec. 21; SW/4, W/2 & SE/4 NW/4 Sec. 22; W/2 NW/4 Sec. 27.



EAST CATCLAW DRAW-STRAWN GAS POOL Eddy County, New Mexico

Order No. R-4405, September 27, 1972, Establishing Pool. T-21-S, R-26-E. Sec. 18.



HARE-SAN ANDRES GAS POOL Lea County, New Mexico

Order No. R-4423, November 1, 1972, Establishing Pool, as Amended by Order No. R-4809, July 1, 1974; Order No. R-6698, June 1, 1981.

T-21-S, R-37-E S/2 Sec. 21; SW/4 Sec. 22; W/2 Sec. 27; S/2 Sec. 28.

HIGHTOWER-WOLFCAMP POOL Lea County, New Mexico

Order No. R-4423, November 1, 1972, Establishing Pool. T-12-S. R-34-E SW/4 Sec. 30.

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 4826 Order No. R-4407

APPLICATION OF HANAGAN PETROLEUM CORPORATION FOR POOL CREATION, SPECIAL POOL RULES, AND AN UNORTHODOX LOCATION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 13, 1972, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 27th day of September, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Hanagan Petroleum Corporation, seeks the creation of a new gas pool for Strawn production in Eddy County, New Mexico, the promulgation of special rules and regulations governing said pool, including a provision for 640-acre spacing units. Applicant further seeks approval of an unorthodox location for its Catclaw Draw Unit Well No. 3, located 920 feet from the North line and 920 feet from the West line of Section 36, Township 21 South, Range 25 East, Eddy County, New Mexico.
- (3) That the above-described well, having its top perforations in the Strawn formation at 9,544 feet, has discovered a separate common source of supply which should be designated the Catclaw Draw-Strawn Gas Pool; that the vertical limits of said pool should be the Strawn formation and that the horizontal limits of said pool should be all of said Section 36.
- (4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation

of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 640-acre spacing units should be promulgated for the Catclaw Draw-Strawn Gas Pool.

- (5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.
- (6) That special rules and regulations should be established for a temporary period to expire one year from the date that a pipeline connection is first obtained for a well in the pool; that during this temporary period all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.
- (7) That this case should be reopened at an examiner hearing one year from the date that a pipeline connection is first obtained for a well in the Catclaw Draw-Strawn Gas Pool, at which time the operators in the subject pool should appear and show cause why the Catclaw Draw-Strawn Gas Pool should not be developed on 320-acre spacing units.
- (8) That the first operator to obtain a pipeline connection for a well in the Catclaw Draw-Strawn Gas Pool should notify the Commission in writing of such fact, and that the Commission should thereupon issue a supplemental order designating an exact date for reopening this case.
- (9) That Administrative Order No. NSL-552 approved, for topographical reasons, the completion of the above-described well at an unorthodox location in the Catclaw Draw-Morrow Gas Pool.
- (10) That approval of the unorthodox location for the subject well in the Strawn formation will prevent waste and will not violate correlative rights.

IT IS THEREFORE ORDERED:

(1) That a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production, is hereby created and designated the Catclaw Draw-Strawn Gas Pool, with vertical limits comprising the Strawn formation and horizontal limits comprising the following-described area:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 25 EAST, NMPM
Section 36: All

(2) That temporary Special Rules and Regulations for the Catclaw Draw-Strawn Gas Pool, Eddy County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE CATCLAW DRAW-STRAWN GAS POOL

- RULE 1. Each well completed or recompleted in the Catclaw Draw-Strawn Gas Pool or in the Strawn formation within one mile thereof, and not nearer to or within the limits of another designated Strawn gas pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 640 acres, more or less, consisting of a governmental section.
- RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States. Public Land Surveys, or the following facts exist and the following provisions are complied with:
 - (a) The non-standard v.i: consists of quarterquarter sections or lots that are contiguous by a common bordering side.
 - (b) The non-standard unit lies wholly within a governmental section and contains less acreage than a standard unit.
 - (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
 - (d) In lieu of paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.

- RULE 4. Each well shall be located no nearer than 1650 feet to the outer boundary of the Section and no nearer than 330 feet to any governmental quarter-quarter section line.
- RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proration unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all operators offsetting the proration unit or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

IT IS FURTHER ORDERED:

- (1) That the locations of all wells presently drilling to or completed in the Catclaw Draw-Strawn Gas Pool or in the Strawn formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Commission in writing of the name and location of the well on or before October 15, 1972.
- (2) That, pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the Catclaw Draw-Strawn Gas Pool shall have dedicated thereto 640 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard spacing or proration units established by the Commission and dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 640 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the Catclaw Draw-Strawn Gas Pool or in the Strawn formation within one mile thereof shall receive no more than one-half of a standard allowable for the pool.

(3) That this case shall be reopened at an examiner hearing one year from the date that a pipeline connection is first obtained for a well in the Catclaw Draw-Strawn Gas Pool, at which time the operators in the subject pool may appear and show cause why the Catclaw Draw-Strawn Gas Pool should not be developed on 320-acre spacing units.

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- (4) That the first operator to obtain a pipeline connection for a well in the Catclaw Draw-Strawn Gas Pool shall notify the Commission in writing of such fact, and that the Commission will thereupon issue a supplemental order designating an exact date for reopening this case.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL