

THE WISER OIL COMPANY

PRODUCTION DEPARTMENT

P. O. Box 2467
HOBBS, NEW MEXICO 88240

October 27, 1972

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Case 4868

Re: Application for secondary recovery unit in Drinkard Formation located in SW/4 of Section 32 Township 21S Range 37E Lea County, New Mexico.

Application for permit to inject water in Downes D #1 Drinkard well located in NE/4 of SW/4 Section 32 of this unit.

Gentlemen:

We are requesting a hearing on the above mentioned unit to establish a secondary recovery unit in cooperation with Gulf Oil Company in their Central Drinkard Expansion Water Flood Project.

Enclosed is a platt showing our Downes Lease in relation to the Gulf Oil Company Flood Unit. We have negotiated a Cooperative Line Well Agreement with Gulf Oil Company. Gulf Oil Company Agrees to inject water in wells #151, #137, and #139, offsetting our Downes Lease. In return, The Wisser Oil Company has agreed to inject water in D #3 well. This injection pattern will be to mutual benefit to both Companies.

We plan to produce our Drinkard D #2 well located in NW/4 of SW/4 and D #3 well located in SE/4 of SW- $\frac{1}{4}$ section 32-215-37E.

We will be enjecting water in our Downes D #1 well at the same rate Gulf Oil Company is enjecting in the offset injection wells.

We have also negotiated a Water Purchase Agreement with Gulf Oil Company where we will buy water by the barrel under pressure from their Central Drinkard Flood Unit.

Enclosed is a drawing of our Downes D #1 well showing casing settings and depths. This well has not been logged so a log is not available at this time. If the injection permit is approved, the well will be logged at the time the tubing is pulled prior to injection and a copy will be available for you.

DOCKET MAILED

Date 11-17-72