

State of New Mexico



Commissioner of Public Lands



ALEX J. ARMIJO  
COMMISSIONER

P. O. BOX 1148  
SANTA FE, NEW MEXICO

2002  
2002  
2002

any county, New Mexico

ATTENTION: Mr. Kenneth H. Griffin

Gentlemen:

The Commissioner of Public Lands has this date approved your  
Bacter Unit, Eddy County, New Mexico. This approval is subject to  
the approval by the United States Geological Survey.

Enclosed are five (5) Certificates of Approval.

Please advise this office when the United States Geological Survey  
has approved this unit and the effective date so that we may finish  
processing the unit.

Very truly yours,

RAY D. GRAMM, Director  
Oil and Gas Department

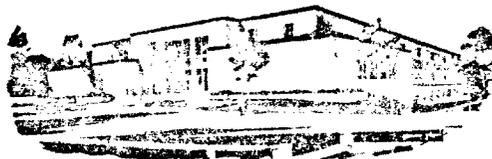
AJA/RDC/s  
encls.  
cc:

UGS-Roswell, New Mexico  
OCC- Santa Fe, New Mexico

**ILLEGIBLE**

# State of New Mexico

TELEPHONE  
505-827-2748



## Commissioner of Public Lands

April 23, 1974

ALEX J. ARMIJO  
COMMISSIONER

P. O. BOX 1148  
SANTA FE, NEW MEXICO

Mr. Clayton W. Williams, Jr.  
P. O. Box 1621  
Ft. Stockton, Texas 79735

Re: Badger Unit  
TERMINATION  
Eddy County, New Mexico

Dear Mr. Williams:

The Badger Unit Agreement states that the term of such agreement is contingent upon the unit operator drilling one well at a time, allowing not more than six months time between the completion of one well and the beginning of the next well until a well capable of producing unitized substances in paying quantities is completed.

Your second test well was due to be commenced March 17, 1974. Since the second test well was not commenced, the Badger unit agreement has terminated automatically as per Section 9 of the unit agreement.

The effective date of such termination to be as of March 17, 1974.

Very truly yours,

RAY D. GRAHAM, Director  
Oil and Gas Department

AJA/RDG/s  
cc:

USGS-Roswell, New Mexico  
OCC- Santa Fe, New Mexico ✓

Unit Name BADGER UNIT (EXPLORATORY)  
 Operator Clayton W. Williams, Jr.  
 County Eddy

4973

DATE	OCC CASE NO.	4973	EFFECTIVE DATE	TOTAL ACREAGE	STATE	FEDERAL	INDIAN-FEE	SEGREGATION CLAUSE	TERM
APPROVED	OCC ORDER NO.	R-4543	June 28, 1973	10,158.32	640.00	9,518.32	-0-	Yes	5 yrs.
Commissioner	June 4, 1973								
June 25, 1973									

UNIT AREA

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

- Sections 3 through 5: A11
- Section 8: E/2 and N/2NW/4 A11
- Sections 9 through 16: A11
- Section 17: NE/4 A11
- Sections 21 through 24: A11

*Handwritten:* 3-17-74  
 [Signature]

Unit Name BADGER UNIT (EXPLORATORY)  
 Operator Clayton W. Williams, Jr.  
 County Eddy

STATE TRACT NO.	LEASE NO.	INSTI-TUTION	SEC.	TWP.	RGE.	SUBSECTION	RATIFIED		LESSOR
							DATE	ACRES	
16	K-4044	C.S.	16	22S	31E	NE/4NW/4, N/2NE/4, S/2N/2, and S/2	6/27/73	600.00	Sun Oil Company
17	L-3651	C.S.	16	22S	31E	NW/4NW/4	<u>NOT COMMITTED</u>	40.00	Del-Lea, Inc.

*Handwritten:* 3-17-74

# Griffin, Ross & Burnett, Inc.

*Oil Properties*

KENNETH H. GRIFFIN  
ROBERT B. ROSS  
GARY G. BURNETT

2102 WILCO BUILDING  
MIDLAND, TEXAS 79701  
915 683-2705

June 29, 1973

Re: File No. 2217  
Badger Unit  
Eddy County, New Mexico  
Case No. 4973  
Order No. R-4543

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Gentlemen:

In accordance with the above order we enclose herewith the following:

- 1) Copy of Unit Agreement showing execution by the Unit Operator and Approval by the U.S.G.S. and State Land Commissioner.
- 2) Copies of Ratifications executed by the following:

The Superior Oil Company  
Mobil Oil Corporation  
Sun Oil Company  
Cities Service Oil Company  
Mary L. Kirk  
Phillips Petroleum Company

If any further information is needed, please let us know.

Yours very truly,

GRIFFIN, ROSS & BURNETT, INC.

  
Kenneth H. Griffin

KHG:mw  
Encls.

cc: Mr. David Y. Rogers  
CLAYTON W. WILLIAMS, JR.  
5th Floor Gihls Tower West  
Midland, Texas

CERTIFICATION--DETERMINATION

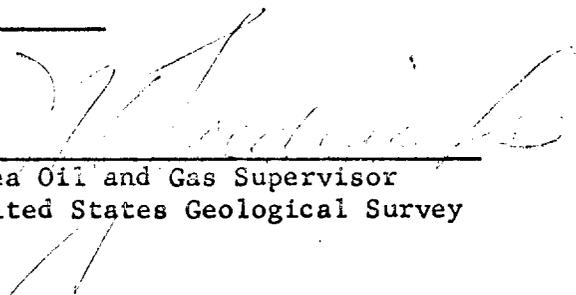
Pursuant to the authority vested in the Secretary of Interior, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. secs. 181, et seq., and delegated to the Area Oil and Gas Supervisors of the Geological Survey, I do hereby:

A. Approve the attached agreement for the development and operation of the Badger Unit Area, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated: June 28, 1973

  
\_\_\_\_\_  
Area Oil and Gas Supervisor  
United States Geological Survey

Contract Number 14-08-0001-12400



# NEW MEXICO STATE LAND OFFICE

## CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO  
BADGER UNIT AGREEMENT  
EDDY COUNTY, NEW MEXICO

---

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, the attached Agreement for the development and operation of acreage which is described within the attached Agreement, dated June 1, 1973, which said Agreement has been executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the state, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 7-11-39, 7-11-40, 7-11-41, 7-11-47, and 7-11-48, New Mexico Statutes Annotated, 1953 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, do hereby consent to and approve the said Agreement, however, such consent and approval being limited and restricted to such lands within the Unit Area, which are effectively committed to the Unit Agreement as of this date, and, further, that leases insofar as the lands covered thereby committed to this Unit Agreement shall be and the same are hereby amended to conform with the terms of such Unit Agreement, and said leases shall remain in full force and effect in accordance with the terms and conditions of said Agreement. This approval is subject to all of the provisions and requirements of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 25th. day of June, 19 73.

  
\_\_\_\_\_  
COMMISSIONER OF PUBLIC LANDS  
of the State of New Mexico

UNIT AGREEMENT  
BADGER UNIT AREA  
EDDY COUNTY, NEW MEXICO

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1 UNIT AGREEMENT  
2 FOR THE DEVELOPMENT AND OPERATION  
3 OF THE  
4 BADGER UNIT AREA  
5 COUNTY OF EDDY  
6 STATE OF NEW MEXICO

7 NO. \_\_\_\_\_

8 THIS AGREEMENT entered into as of the 1<sup>st</sup> day of June,  
9 1973, by and between the parties subscribing, ratifying or consenting hereto,  
10 and herein referred to as the "parties hereto".

11 WITNESSETH:

12 WHEREAS, the parties hereto are the owners of working, royalty, or  
13 other oil and gas interests in the unit area subject to this agreement; and

14 WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as  
15 amended, 30 U.S.C. Secs. 181 et seq., authorizes Federal lessees and their  
16 representatives to unite with each other, or jointly or separately with  
17 others, in collectively adopting and operating a cooperative or unit plan  
18 of development or operations of any oil or gas pool, field, or like area, or  
19 any part thereof for the purpose of more properly conserving the natural  
20 resources thereof whenever determined and certified by the Secretary of  
21 the Interior to be necessary or advisable in the public interest; and

22 WHEREAS, the Commissioner of Public Lands of the State of New Mexico  
23 is authorized by an Act of the Legislature (Sec. 7-11-39 N.M. Statutes 1953  
24 Annotated) to consent to or approve this agreement on behalf of the State  
25 of New Mexico, insofar as it covers and includes lands and mineral interests  
26 of the State of New Mexico; and

27 WHEREAS, the Oil Conservation Commission of the State of New Mexico is  
28 authorized by an Act of the Legislature (Article 3, Chapter 65, Vol. 9,  
29 Part 2, 1953 Statutes) to approve this agreement and the conservation provisions  
30 hereof; and

31 WHEREAS, the parties hereto hold sufficient interests in the  
32 Badger Unit Area covering the land hereinafter described to give reasonably  
33 effective control of operations therein; and

1           WHEREAS, it is the purpose of the parties hereto to conserve natural  
2 resources, prevent waste, and secure other benefits obtainable through  
3 development and operation of the area subject to this agreement under the  
4 terms, conditions and limitations herein set forth;

5           NOW, THEREFORE, in consideration of the premises and the promises herein  
6 contained, the parties hereto commit to this agreement their respective  
7 interests in the below-defined unit area, and agree severally among them-  
8 selves as follows:

9           1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February  
10 25, 1920, as amended, supra, and all valid pertinent regulations, including  
11 operating and unit plan regulations, heretofore issued thereunder or valid,  
12 pertinent and reasonable regulations hereafter issued thereunder are accepted  
13 and made a part of this agreement as to Federal lands, provided such regula-  
14 tions are not inconsistent with the terms of this agreement; and as to non-  
15 Federal lands, the oil and gas operating regulations in effect as of the  
16 effective date hereof governing drilling and producing operations, not in-  
17 consistent with the terms hereof or the laws of the State of which the non-  
18 Federal land is located, are hereby accepted and made a part of this agreement.

19           2. UNIT AREA. The area specified on the map attached hereto marked  
20 Exhibit "A" is hereby designated and recognized as constituting the unit area,  
21 containing 10,158.32 acres, more or less.

22           Exhibit "A" shows, in addition to the boundary of the unit area, the  
23 boundaries and identity of tracts and leases in said area to the extent known  
24 to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to  
25 the extent known to the Unit Operator the acreage, percentage, and kind of  
26 ownership of oil and gas interests in all land in the unit area. However,  
27 nothing herein or in said schedule or map shall be construed as a representa-  
28 tion by any party hereto as to the ownership of any interest other than such  
29 interest or interests as are shown in said map or schedule as owned by such  
30 party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever  
31 changes in the unit area render such revision necessary, or when requested  
32 by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor", or  
33 when requested by the Commissioner of Public Lands of the State of New Mexico,

1 hereinafter referred to as "Commissioner", and not less than five copies  
2 of the revised exhibits shall be filed with the Supervisor, and two copies  
3 thereof shall be filed with the Commissioner, and one copy with the New  
4 Mexico Oil Conservation Commission, hereinafter referred to as "Commission".

5 The above-described unit area shall when practicable be expanded to  
6 include therein any additional lands or shall be contracted to exclude lands  
7 whenever such expansion or contraction is deemed to be necessary or advis-  
8 able to conform with the purposes of this agreement. Such expansion or  
9 contraction shall be effected in the following manner:

10 (a) Unit Operator, on its own motion or on demand of the Director  
11 of the Geological Survey, hereinafter referred to as "Director", or on de-  
12 mand of the Commissioner, after preliminary concurrence by the Director  
13 and the Commissioner, shall prepare a notice of proposed expansion or con-  
14 traction describing the contemplated changes in the boundaries of the unit  
15 area, the reasons therefor, and the proposed effective date thereof, pre-  
16 ferably the first day of a month subsequent to the date of notice.

17 (b) Said notice shall be delivered to the Supervisor, the Commissioner  
18 and the Commission and copies thereof mailed to the last known address of  
19 each working interest owner, lessee, and lessor whose interests are affected,  
20 advising that 30 days will be allowed for submission to the Unit Operator of  
21 any objections.

22 (c) Upon expiration of the 30-day period provided in the preceding  
23 item (b) hereof, Unit Operator shall file with the Supervisor, the Commis-  
24 sioner and the Commission evidence of mailing of the notice of expansion  
25 or contraction and a copy of any objections thereto which have been filed  
26 with the Unit Operator, together with an application in sufficient number,  
27 for approval of such expansion or contraction and with appropriate joinders.

28 (d) After due consideration of all pertinent information, the expansion  
29 or contraction shall, upon approval by the Supervisor, the Commissioner and  
30 the Commission, become effective as of the date prescribed in the notice  
31 thereof.

32 (e) All legal subdivisions of lands (i.e., 40 acres by Government  
33 survey or its nearest lot or tract equivalent; in instances of irregular

1 surveys unusually large lots or tracts shall be considered in multiples  
2 of 40 acres or the nearest aliquot equivalent thereof), no parts of which  
3 are entitled to be in a participating area on or before the fifth anniver-  
4 sary of the effective date of the first initial participating area estab-  
5 lished under this unit agreement, shall be eliminated automatically from  
6 this agreement, effective as of said fifth anniversary, and such lands shall  
7 no longer be a part of the unit area and shall no longer be subject to this  
8 agreement, unless diligent drilling operations are in progress on unitized  
9 lands not entitled to participation on said fifth anniversary, in which event  
10 all such lands shall remain subject hereto so long as such drilling opera-  
11 tions are continued diligently with not more than 90 days' time elapsing  
12 between the completion of one well and the commencement of the next well.  
13 All legal subdivisions of lands not entitled to be in a participating area  
14 within 10 years after the effective date of the first initial participating  
15 area approved under this agreement shall be automatically eliminated from  
16 this agreement as of said tenth anniversary. All lands proved productive  
17 by diligent drilling operations after the aforesaid 5-year period shall  
18 become participating in the same manner as during said 5-year period. How-  
19 ever, when such diligent drilling operations cease, all nonparticipating  
20 lands shall be automatically eliminated effective as of the 91st day there-  
21 after. The Unit Operator shall, within 90 days after the effective date of  
22 any elimination hereunder, describe the area so eliminated to the satisfac-  
23 tion of the Supervisor and the Commissioner, and promptly notify all parties  
24 in interest.

25 If conditions warrant extension of the 10-year period specified in  
26 this subsection 2(e), a single extension of not to exceed 2 years may be  
27 accomplished by consent of the owners of 90% of the working interests in the  
28 current nonparticipating unitized lands and the owners of 60% of the basic  
29 royalty interests (exclusive of the basic royalty interests of the United  
30 States) in nonparticipating unitized lands with approval of the Director and  
31 Commissioner, provided such extension application is submitted to the Director  
32 and Commissioner not later than 60 days prior to the expiration of said ten-year  
33 period.

1 Any expansion of the unit area pursuant to this section which embraces  
2 lands theretofore eliminated pursuant to this subsection 2(e) shall not be  
3 considered automatic commitment or recommitment of such lands.

4 3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land committed to this  
5 agreement shall constitute land referred to herein as "unitized land" or  
6 "land subject to this agreement". All oil and gas in any and all formations  
7 of the unitized land are unitized under the terms of this agreement and herein  
8 are called "unitized substances".

9 4. UNIT OPERATOR. Clayton W. Williams, Jr. is hereby designated as  
10 Unit Operator and by signature hereto as Unit Operator agrees and consents  
11 to accept the duties and obligations of Unit Operator for the discovery,  
12 development and production of unitized substances as herein provided.  
13 Whenever reference is made herein to the Unit Operator, such reference means  
14 the Unit Operator acting in that capacity and not as an owner of interest in  
15 unitized substances, and the term "working interest owner" when used  
16 herein shall include or refer to Unit Operator as the owner of a working  
17 interest when such an interest is owned by it.

18 5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall  
19 have the right to resign at any time prior to the establishment of a  
20 participating area or areas hereunder, but such resignation shall not  
21 become effective so as to release Unit Operator from the duties and obliga-  
22 tions of Unit Operator and terminate Unit Operator's rights as such for a  
23 period of 6 months after notice of intention to resign has been served by  
24 Unit Operator on all working interest owners, the Supervisor, and the  
25 Commissioner, and until all wells then drilled hereunder are placed  
26 in a satisfactory condition for suspension or abandonment whichever is  
27 required by the Supervisor as to Federal lands and by the Commissioner  
28 as to State lands, unless a new Unit Operator shall have been selected  
29 and approved and shall have taken over and assumed the duties and  
30 obligations of Unit Operator prior to the expiration of said period.

31 Unit Operator shall have the right to resign in like manner and subject  
32 to like limitations as above provided at any time a participating area

1 established hereunder is in existence, but, in all instances of resignation  
2 or removal, until a successor Unit Operator is selected and approved as  
3 hereinafter provided, the working interest owners shall be jointly responsi-  
4 ble for performance of the duties of Unit Operator, and shall, not later  
5 than 30 days before such resignation or removal becomes effective, appoint  
6 a common agent to represent them in any action to be taken hereunder.

7 The resignation of Unit Operator shall not release Unit Operator from  
8 any liability for any default by it hereunder occurring prior to the effec-  
9 tive date of its resignation.

10 The Unit Operator may, upon default or failure in the performance of  
11 its duties or obligations hereunder, be subject to removal by the same  
12 percentage vote of the owners of working interests as herein provided for  
13 the selection of a new Unit Operator. Such removal shall be effective  
14 upon notice thereof to the Supervisor and the Commissioner.

15 The resignation or removal of Unit Operator under this agreement shall  
16 not terminate its right, title or interest as the owner of a working inter-  
17 est or other interest in unitized substances, but upon the resignation or  
18 removal of Unit Operator becoming effective, such Unit Operator shall  
19 deliver possession of all wells, equipment, materials and appurtenances used  
20 in conducting the unit operations to the new duly qualified successor Unit  
21 Operator or to the common agent, if no such new Unit Operator is elected,  
22 to be used for the purpose of conducting unit operations hereunder. Nothing  
23 herein shall be construed as authorizing removal of any material, equipment  
24 and appurtenances needed for the preservation of any wells.

25 6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender  
26 his or its resignation as Unit Operator or shall be removed as hereinabove  
27 provided, or a change of Unit Operator is negotiated by working interest  
28 owners, the owners of the working interests in the participating area or  
29 areas according to their respective acreage interests in such participating  
30 area or areas, or, until a participating area shall have been established,  
31 the owners of the working interests according to their respective acreage  
32 interests in all unitized land, shall by majority vote select a successor  
33 Unit Operator: Provided, That, if a majority but less than 75 per cent of

1 the working interests qualified to vote are owned by one party to this  
2 agreement, a concurring vote of one or more additional working interest  
3 owners shall be required to select a new operator. Such selection shall  
4 not become effective until

5 (a) a Unit Operator so selected shall accept in writing the duties  
6 and responsibilities of Unit Operator, and

7 (b) the selection shall have been approved by the Supervisor and  
8 the Commissioner.

9 If no successor Unit Operator is selected and qualified as herein  
10 provided, the Director and Commissioner at their election may declare  
11 this unit agreement terminated.

12 7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the  
13 Unit Operator is not the sole owner of working interest, costs and expenses  
14 incurred by Unit Operator in conducting unit operations hereunder shall be  
15 paid and apportioned among and borne by the owners of working interests,  
16 all in accordance with the agreement or agreements entered into by and  
17 between the Unit Operator and the owners of working interests, whether one  
18 or more, separately or collectively. Any agreement or agreements entered  
19 into between the working interest owners and the Unit Operator as provided  
20 in this section, whether one or more, are herein referred to as the "unit  
21 operating agreement". Such unit operating agreement shall also provide  
22 the manner in which the working interest owners shall be entitled to receive  
23 their respective proportionate and allocated share of the benefits accruing  
24 hereto in conformity with their underlying operating agreements, leases or  
25 other independent contracts, and such other rights and obligations as be-  
26 tween Unit Operator and the working interest owners as may be agreed upon  
27 by Unit Operator and the working interest owners; however, no such unit  
28 operating agreement shall be deemed either to modify any of the terms and  
29 conditions of this unit agreement or to relieve the Unit Operator of any  
30 right or obligation established under this unit agreement, and in case of any  
31 inconsistency or conflict between this unit agreement and the unit operating  
32 agreement, this unit agreement shall govern. Three true copies of any unit  
33 operating agreement executed pursuant to this section should be filed with

1 the Supervisor and two true copies with the Commissioner.

2 8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise  
3 specifically provided herein, the exclusive right, privilege, and duty  
4 of exercising any and all rights of the parties hereto which are necessary  
5 or convenient for prospecting for, producing, storing, allocating and  
6 distributing the unitized substances are hereby delegated to and shall  
7 be exercised by the Unit Operator as herein provided. Acceptable  
8 evidence of title to said rights shall be deposited with said Unit  
9 Operator, and, together with this agreement, shall constitute and define  
10 the rights, privileges, and obligations of Unit Operator. Nothing herein,  
11 however, shall be construed to transfer title to any land or to any lease  
12 or operating agreement, it being understood that under this agreement  
13 the Unit Operator, in its capacity as Unit Operator, shall exercise the  
14 rights of possession and use vested in the parties hereto only for the  
15 purposes herein specified.

16 9. DRILLING TO DISCOVERY. Within 6 months after the effective date  
17 hereof, the Unit Operator shall begin to drill an adequate test well at a  
18 location approved by the Supervisor, if on Federal land, or by the Commissioner  
19 if on State land, unless on such effective date a well is being drilled con-  
20 formably with the terms hereof, and thereafter continue such drilling diligently  
21 until the Siluro-Devonian formation has been tested or until at a lesser depth  
22 unitized substances shall be discovered which can be produced in paying quan-  
23 tities (to-wit: quantities sufficient to repay the costs of drilling, complet-  
24 ing, and producing operations, with a reasonable profit) or the Unit Operator  
25 shall at any time establish to the satisfaction of the Supervisor if located on  
26 Federal lands, or the Commissioner if located on State lands, that further drill-  
27 ing of said well would be unwarranted or impracticable, provided, however,  
28 that Unit Operator shall not in any event be required to drill said well to  
29 a depth in excess of 15,500 feet. Until the discovery of a deposit of unitized  
30 substances capable of being produced in paying quantities, the Unit Operator  
31 shall continue drilling one well at a time, allowing not more than 6 months  
32 between the completion of one well and the beginning of the next well, until

1 a well capable of producing unitized substances in paying quantities  
2 is completed to the satisfaction of said Supervisor if on Federal land,  
3 or the Commissioner if on State land,  
4 or until it is reasonable proved that the unitized land is incapable of  
5 producing unitized substances in paying quantities in the formations drilled  
6 hereunder. Nothing in this section shall be deemed to limit the right of  
7 the Unit Operator to resign as provided in Section 5 hereof, or as requir-  
8 ing Unit Operator to commence or continue any drilling during the period  
9 pending such resignation becoming effective in order to comply with the  
10 requirements of this section. The Supervisor and Commissioner may modify  
11 the drilling requirements of this section by granting reasonable extensions  
12 of time when, in their opinion, such action is warranted. Upon failure  
13 to commence any well provided for in this section within the time allowed,  
14 including any extension of time granted by the Supervisor and the Com-  
15 missioner, this agreement will automatically terminate; upon failure to  
16 continue drilling diligently any well commenced hereunder, the Supervisor  
17 and Commissioner may, after 15 days notice to the Unit Operator, declare  
18 this unit agreement terminated.

19 10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within 6 months after  
20 completion of a well capable of producing unitized substances in paying  
21 quantities, the Unit Operator shall submit for the approval of the Supervisor  
22 and the Commissioner an acceptable plan of development and operation for the  
23 unitized land which, when approved by the Supervisor and the Commissioner,  
24 shall constitute the further drilling and operating obligations of the Unit  
25 Operator under this agreement for the period specified therein. Thereafter,  
26 from time to time before the expiration of any existing plan, the Unit Operator  
27 shall submit for the approval of the Supervisor and the Commissioner a plan  
28 for an additional specified period for the development and operation of the  
29 unitized land.

30 Any plan submitted pursuant to this section shall provide for the  
31 exploration of the unitized area and for the diligent drilling necessary  
32 for determination of the area or areas thereof capable of producing unitized  
33 substances in paying quantities in each and every productive formation and

1 shall be as complete and adequate as the Supervisor, and the  
2 Commissioner may determine to be necessary for timely development and  
3 proper conservation of the oil and gas resources of the unitized area  
4 and shall:

5 (a) specify the number and locations of any wells to be drilled and  
6 the proposed order and time for such drilling; and

7 (b) to the extent practicable, specify the operating practices  
8 regarded as necessary and advisable for proper conservation  
9 of natural resources.

10 Separate plans may be submitted for separate productive zones, subject to  
11 the approval of the Supervisor and the Commissioner.

12 Plans shall be modified or supplemented when necessary to meet changed  
13 conditions or to protect the interests of all parties to this agreement.  
14 Reasonable diligence shall be exercised in complying with the obligations  
15 of the approved plan of development. The Supervisor and Commissioner are  
16 authorized to grant a reasonable extension of the 6-month period herein  
17 prescribed for submission of an initial plan of development where such  
18 action is justified because of unusual conditions or circumstances. After  
19 completion hereunder of a well capable of producing any unitized substances  
20 in paying quantities, no further wells, except such as may be necessary to  
21 afford protection against operations not under this agreement and such as may  
22 be specifically approved by the Supervisor and the Commissioner, shall be  
23 drilled except in accordance with a plan of development approved as herein  
24 provided.

25 11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable  
26 of producing unitized substances in paying quantities or as soon thereafter  
27 as required by the Supervisor and Commissioner, the Unit Operator shall sub-  
28 mit for approval by the Supervisor and Commissioner a schedule, based on  
29 subdivisions of the public land survey or aliquot parts thereof, of all land  
30 then regarded as reasonably proved to be productive in paying quantities;  
31 all lands in said schedule on approval of the Supervisor and Commissioner to  
32 constitute a participating area, effective as of the date of completion of  
33 such well or the effective date of this unit agreement, whichever is later,

1 The acreages of both Federal and non-Federal lands shall be based upon  
2 appropriate computations from the courses and distances shown on the  
3 last approved public land survey as of the effective date of each initial  
4 participating area. Said schedule shall also set forth the percentage of  
5 unitized substances to be allocated as herein provided to each tract in  
6 the participating area so established, and shall govern the allocation  
7 of production commencing with the effective date of the participating area.  
8 A separate participating area shall be established for each separate pool  
9 or deposit of unitized substances or for any group thereof which is pro-  
10 duced as a single pool or zone, and any two or more participating areas  
11 so established may be combined into one, on approval of the Supervisor  
12 and Commissioner. When production from two or more participating areas,  
13 so established, is subsequently found to be from a common pool or deposit  
14 said participating areas shall be combined into one effective as of such  
15 appropriate date as may be approved or prescribed by the Supervisor and  
16 Commissioner. The participating area or areas so established shall be revised  
17 from time to time, subject to like approval, to include additional land then  
18 regarded as reasonably proved to be productive in paying quantities or neces-  
19 sary for unit operations, or to exclude land then regarded as reasonably  
20 proved not to be productive in paying quantities and the schedule of allo-  
21 cation percentages shall be revised accordingly. The effective date of any  
22 revision shall be the first day of the month in which is obtained the know-  
23 ledge or information on which such revision is predicated, provided, however,  
24 that a more appropriate effective date may be used if justified by the Unit  
25 Operator and approved by the Supervisor and Commissioner. No land shall be  
26 excluded from a participating area on account of depletion of the unitized  
27 substances, except that any participating area established under the provisions  
28 of this unit agreement shall terminate automatically whenever all completions  
29 in the formation on which the participating area is based are abandoned.

30 It is the intent of this section that a participating area shall repre-  
31 sent the area known or reasonably estimated to be productive in paying quanti-  
32 ties, but, regardless of any revision of the participating area, nothing herein  
33 contained shall be construed as requiring any retroactive adjustment for

1 production obtained prior to the effective date of the revision of the  
2 participating area.

3 In the absence of agreement at any time between the Unit Operator  
4 and the Supervisor and Commissioner as to the proper definition or redefi-  
5 nition of a participating area, or until a participating area has, or  
6 areas have, been established as provided herein, the portion of all pay-  
7 ments affected thereby shall be impounded in a manner mutually acceptable  
8 to the owners of working interests and the Supervisor and Commissioner.  
9 Royalties due the United States and the State of New Mexico, which shall  
10 be determined by the Supervisor for Federal land and the Commissioner for  
11 State land and the amount thereof shall be deposited, as directed by the  
12 Supervisor and Commissioner respectively, to be held as unearned money  
13 until a participating area is finally approved and then applied as earned  
14 or returned in accordance with a determination of the sum due as Federal  
15 and State royalty on the basis of such approved participating area.

16 Whenever it is determined, subject to the approval of the Supervisor  
17 as to wells drilled on Federal land and of the Commissioner as to wells  
18 drilled on State land, that a well drilled under this agreement is not  
19 capable of production in paying quantities and inclusion of the land on  
20 which it is situated in a participating area is unwarranted, production  
21 from such well shall, for the purposes of settlement among all parties  
22 other than working interest owners, be allocated to the land on which the  
23 well is located unless such land is already within the participating area  
24 established for the pool or deposit from which such production is obtained.  
25 Settlement for working interest benefits from such a well shall be made as  
26 provided in the unit operating agreement.

27 12. ALLOCATION OF PRODUCTION. All unitized substances produced from  
28 each participating area established under this agreement, except any part  
29 thereof used in conformity with good operating practices within the unitized  
30 area for drilling, operating, camp and other production or development pur-  
31 poses, for repressuring or recycling in accordance with a plan of development  
32 approved by the Supervisor and Commissioner, or unavoidably lost, shall be  
33 deemed to be produced equally on an acreage basis from the several tracts

1 of unitized land of the participating area established for such production  
2 and, for the purpose of determining any benefits accruing under this agree-  
3 ment, each such tract of unitized land shall have allocated to it such per-  
4 centage of said production as the number of acres of such tract included  
5 in said participating area bears to the total acres of unitized land in  
6 said participating area, except that allocation of production hereunder for  
7 purposes other than for settlement of the royalty, overriding royalty, or  
8 payment out of production obligations of the respective working interest  
9 owners, shall be on the basis prescribed in the unit operating agreement  
10 whether in conformity with the basis of allocation herein set forth or other-  
11 wise. It is hereby agreed that production of unitized substances from a  
12 participating area shall be allocated as provided herein regardless of  
13 whether any wells are drilled on any particular part or tract of said part-  
14 icipating area. If any gas produced from one participating area is used for  
15 repressuring or recycling purposes in another participating area, the first  
16 gas withdrawn from such last mentioned participating area for sale during  
17 the life of this agreement shall be considered to be the gas so transferred  
18 until an amount equal to that transferred shall be so produced for sale and  
19 such gas shall be allocated to the participating area from which initially  
20 produced as such area was last defined at the time of such final production.

21 13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS.

22 Any party hereto owning or controlling the working interest in any unitized  
23 land having thereon a regular well location may with the approval of the  
24 Supervisor as to Federal land and the Commissioner as to State land,  
25 at such party's sole risk, cost and expense, drill a well to test  
26 any formation for which a participating area has not been established  
27 or to test any formation for which a participating area has been  
28 established if such location is not within said participating  
29 area, unless within 90 days of receipt of notice from said party of his in-  
30 tention to drill the well the Unit Operator elects and commences to drill such  
31 a well in like manner as other wells are drilled by the Unit Operator under  
32 this agreement.

33 If any well drilled as aforesaid by a working interest owner results

1 in production such that the land upon which it is situated may properly be  
2 included in a participating area, such participating area shall be established  
3 or enlarged as provided in this agreement and the well shall thereafter be  
4 operated by the Unit Operator in accordance with the terms of this agreement  
5 and the unit operating agreement.

6 If any well drilled as aforesaid by a working interest owner obtains  
7 production in quantities insufficient to justify the inclusion of the land  
8 upon which such well is situated in a participating area, such well may be  
9 operated and produced by the party drilling the same subject to the conserva-  
10 tion requirements of this agreement. The royalties in amount or value of  
11 production from any such well shall be paid as specified in the underlying  
12 lease and agreements affected.

13 14. ROYALTY SETTLEMENT. The United States and any State and any  
14 royalty owner who is entitled to take in kind a share of the substances  
15 now unitized hereunder shall hereafter be entitled to the right to take in  
16 kind its share of the unitized substances, and the Unit Operator, or the  
17 working interest owner in case of the operation of a well by a working inter-  
18 est owner as herein provided for in special cases, shall make deliveries of  
19 such royalty share taken in kind in conformity with the applicable contracts,  
20 laws and regulations. Settlement for royalty interest not taken in kind shall  
21 be made by working interest owners responsible therefor under existing con-  
22 tracts, laws and regulations, or by the Unit Operator, on or before the last  
23 day of each month for unitized substances produced during the preceding cal-  
24 endar month; provided, however, that nothing herein contained shall operate  
25 to relieve the lessees of any land from their respective lease obligations  
26 for the payment of any royalties due under their leases.

27 If gas obtained from lands not subject to this agreement is introduced  
28 into any participating area hereunder, for use in repressuring, stimulation  
29 of production, or increasing ultimate recovery, in conformity with a plan of  
30 operations approved by the Supervisor and the Commissioner, a  
31 like amount of gas, after settlement as herein provided for any gas transferred  
32 from any other participating area and with appropriate deduction for loss from  
33 any cause, may be withdrawn from the formation in which the gas is introduced,

1 royalty free as to dry gas, but not as to any products which may be extracted  
2 therefrom; provided that such withdrawal shall be at such time as may be  
3 provided in the approved plan of operations or as may otherwise be consented  
4 to by the Supervisor and the Commissioner as conforming to good  
5 petroleum engineering practice; and provided further, that such right of  
6 withdrawal shall terminate on the termination of this unit agreement.

7 Royalty due the United States shall be computed as provided in the  
8 operating regulations and paid in value or delivered in kind as to all unitized  
9 substances on the basis of the amounts thereof allocated to unitized Federal  
10 land as provided herein at the rate specified in the respective Federal leases,  
11 or at such lower rate or rates as may be authorized by law or regulation;  
12 provided, that for leases on which the royalty rate depends on the daily aver-  
13 age production per well, said average production shall be determined in accor-  
14 dance with the operating regulations as though each participating area were a  
15 single consolidated lease.

16 Royalty due on account of State lands shall be computed and paid on the  
17 basis of all unitized substances allocated to such lands.

18 15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases com-  
19 mitted hereto shall be paid by working interest owners responsible therefor  
20 under existing contracts, laws and regulations, provided that nothing herein  
21 contained shall operate to relieve the lessees of any land from their respec-  
22 tive lease obligations for the payment of any rental or minimum royalty due  
23 under their leases. Rental or minimum royalty for lands of the United States  
24 subject to this agreement shall be paid at the rate specified in the respective  
25 leases from the United States unless such rental or minimum royalty is waived,  
26 suspended or reduced by law or by approval of the Secretary or his duly auth-  
27 orized representative.

28 Rentals on State of New Mexico lands subject to this agreement shall be  
29 paid at the rates specified in the respective leases.

30 With respect to any lease on non-Federal land containing provisions which  
31 would terminate such lease unless drilling operations are commenced upon the  
32 land covered thereby within the time therein specified or rentals are paid for  
33 the privilege of deferring such drilling operations, the rentals required

1       thereby shall, notwithstanding any other provisions of this agreement, be  
2       deemed to accrue and become payable during the term thereof as extended by  
3       this agreement and until the required drilling operations are commenced  
4       upon the land covered thereby or until some portion of such land is included  
5       within a participating area.

6             16. CONSERVATION. Operations hereunder and production of unitized  
7       substances shall be conducted to provide for the most economical and effi-  
8       cient recovery of said substances without waste, as defined by or pursuant  
9       to State or Federal laws or regulations.

10            17. DRAINAGE. The Unit Operator shall take such measures as the  
11       Supervisor and Commissioner deem appropriate and adequate to prevent drain-  
12       age of unitized substances from unitized land by wells on land not subject  
13       to this agreement.

14            18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions  
15       and provisions of all leases, subleases and other contracts relating to ex-  
16       ploration, drilling, development or operations for oil or gas on lands com-  
17       mitted to this agreement are hereby expressly modified and amended to the  
18       extent necessary to make the same conform to the provisions hereof, but  
19       otherwise to remain in full force and effect; and the parties hereto hereby  
20       consent that the Secretary as to Federal leases and the Commissioner as to  
21       State leases shall and each by his approval hereof, or by the approval hereof  
22       by their duly authorized representatives, do hereby establish, alter, change  
23       or revoke the drilling, producing, rental, minimum royalty and royalty re-  
24       quirements of Federal and State leases committed hereto and the regulations  
25       in respect thereto to conform said requirements to the provisions of this  
26       agreement, and, without limiting the generality of the foregoing, all leases,  
27       subleases, and contracts are particularly modified in accordance with the  
28       following:

29            (a) The development and operation of lands subject to this agreement  
30       under the terms hereof shall be deemed full performance of all obligations  
31       for development and operation with respect to each and every separately  
32       owned tract subject to this agreement, regardless of whether there is  
33       any development of any particular tract of the unit area.

1 (b) Drilling and producing operations performed hereunder upon  
2 any tract of unitized land will be accepted and deemed to be  
3 performed upon and for the benefit of each and every tract of  
4 unitized land, and no lease shall be deemed to expire by reason  
5 of failure to drill or produce wells situated on the land  
6 therein embraced.

7 (c) Suspension of drilling or producing operations on all  
8 unitized lands pursuant to direction or consent of the Secretary  
9 and Commissioner or their duly authorized representatives shall  
10 be deemed to constitute such suspension pursuant to such direc-  
11 tion or consent as to each and every tract of unitized land.  
12 A suspension of drilling or producing operations limited to  
13 specified lands shall be applicable only to such lands.

14 (d) Any Federal lease for a fixed term of twenty (20) years  
15 or any renewal thereof or any part of such lease which is  
16 made subject to this agreement shall continue in force beyond  
17 the term provided therein until the termination hereof.  
18 Any other Federal lease committed hereto shall continue in  
19 force beyond the term so provided therein or by law as to the  
20 land committed so long as such lease remains subject hereto,  
21 provided that production is had in paying quantities under this  
22 unit agreement prior to the expiration date of the term of such  
23 lease, or in the event actual drilling operations are commenced  
24 on unitized lands, in accordance with the provisions of this  
25 agreement, prior to the end of the primary term of such lease  
26 and are being diligently prosecuted at that time, such lease  
27 shall be extended for two years and so long thereafter as oil  
28 or gas is produced in paying quantities in accordance with the  
29 provisions of the Mineral Leasing Act Revision of 1960.

30 (e) Each sublease or contract relating to the operation and development

1 of unitized substances from lands of the United States committed  
2 to this agreement, which by its terms would expire prior to the  
3 time at which the underlying lease, as extended by the immediately  
4 preceding paragraph, will expire, is hereby extended beyond any such  
5 term so provided therein so that it shall be continued in full force  
6 and effect for and during the term of the underlying lease as such  
7 term is herein extended.

8 (f) Any lease embracing lands of the State of New Mexico which is  
9 made subject to this agreement, shall continue in force beyond the  
10 term provided therein as to the lands committed hereto until the  
11 termination hereof, subject to the provisions of subsection (e) of  
12 Section 2 and subsection (h) of this Section 18.

13 (g) The segregation of any Federal lease committed to this agree-  
14 ment is governed by the following provisions in the fourth paragraph  
15 of Sec. 17(j) of the Mineral Leasing Act, as amended by the Act of  
16 September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore  
17 or hereafter committed to any such (unit) plan embracing lands that  
18 are in part within and in part outside of the area covered by any such  
19 plan shall be segregated into separate leases as to the lands committed  
20 and the lands not committed as of the effective date of unitization:  
21 Provided, however, That any such lease as to the nonunitized portion  
22 shall continue in force and effect for the term thereof but for not  
23 less than two years from the date of such segregation and so long  
24 thereafter as oil or gas is produced in paying quantities."

25 (h) Any lease embracing lands of the State of New Mexico having only  
26 a portion of its lands committed hereto, shall be segregated as to the  
27 portion committed and the portion not committed, and the provisions of  
28 such lease shall apply separately to such segregated portions commencing  
29 as of the effective date hereof; provided, however, notwithstanding any  
30 of the provisions of this agreement to the contrary any lease embracing  
31 lands of the State of New Mexico having only a portion of its lands  
32 committed hereto shall continue in full force and effect beyond the term  
33 provided therein as to all lands embraced in such lease, if oil or gas

1 is discovered and is capable of being produced in paying  
2 quantities from some part of the lands embraced in such  
3 lease at the expiration of the secondary term of such  
4 lease; or if, at the expiration of the secondary term,  
5 the lessee or Unit Operator is then engaged in bona fide  
6 drilling or reworking operations on some part of the lands  
7 embraced in such lease, the same, as to all lands embraced  
8 therein, shall remain in full force and effect so long as  
9 such operations are being diligently prosecuted, and if  
10 they result in the production of oil or gas, said lease  
11 shall continue in full force and effect as to all of the  
12 lands embraced therein, so long thereafter as oil or gas  
13 in paying quantities is being produced from any portion  
14 of said lands.

15 19. COVENANTS RUN WITH LAND. The covenants herein shall be  
16 construed to be covenants running with the land with respect to  
17 the interest of the parties hereto and their successors in inter-  
18 est until this agreement terminates, and any grant, transfer, or  
19 conveyance of interest in land or leases subject hereto shall be  
20 and hereby is conditioned upon the assumption of all privileges  
21 and obligations hereunder by the grantee, transferee or other suc-  
22 cessor in interest. No assignment or transfer of any working inter-  
23 est, royalty, or other interest subject hereto shall be binding upon  
24 Unit Operator until the first day of the calendar month after Unit  
25 Operator is furnished with the original, photostatic, or certified  
26 copy of the instrument of transfer.

27 20. EFFECTIVE DATE AND TERM. This agreement shall become  
28 effective upon approval by the Secretary and Commissioner, or their  
29 duly authorized representatives and shall terminate five (5) years  
30 from said effective date unless:

31 (a) such date of expiration is extended by the Director and Commissioner, or

1 (b) it is reasonably determined prior to the expiration of the fixed  
2 term or any extension thereof that the unitized land is incapable of  
3 production of unitized substances in paying quantities in the formations  
4 tested hereunder and after notice of intention to terminate the agreement  
5 on such ground is given by the Unit Operator to all parties in interest  
6 at their last known addresses, the agreement is terminated with the ap-  
7 proval of the Supervisor and the Commissioner, or

8 (c) a valuable discovery of unitized substances has been made or  
9 accepted on unitized land during said initial term or any extension  
10 thereof, in which event the agreement shall remain in effect for such  
11 term and so long as unitized substances can be produced in quantities  
12 sufficient to pay for the cost of producing same from wells on unitized  
13 land within any participating area established hereunder and, should  
14 production cease, so long thereafter as diligent operations are in pro-  
15 gress for the restoration of production or discovery of new production  
16 and so long thereafter as unitized substances so discovered can be pro-  
17 duced as aforesaid, or

18 (d) it is terminated as heretofore provided in this agreement. This  
19 agreement may be terminated at any time by not less than 75 per centum,  
20 on an acreage basis, of the working interest owners signatory hereto,  
21 with the approval of the Supervisor and Commissioner; notice of any such  
22 approval to be given by the Unit Operator to all parties hereto.

23 21. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. The Director is  
24 hereby vested with authority to alter or modify from time to time in his dis-  
25 cretion the quantity and rate of production under this agreement when such  
26 quantity and rate is not fixed pursuant to Federal or State law or does not  
27 conform to any statewide voluntary conservation or allocation program, which  
28 is established, recognized and generally adhered to by the majority of oper-  
29 ators in such State, such authority being hereby limited to alteration or mod-  
30 ification in the public interest, the purpose thereof and the public interest  
31 to be served thereby to be stated in the order of alteration or modification.  
32 Without regard to the foregoing, the Director is also hereby vested with  
33 authority to alter or modify from time to time in his discretion the rate of

1 prospecting and development and the quantity and rate of production under  
2 this agreement when such alteration or modification is in the interest of  
3 attaining the conservation objectives stated in this agreement and is not  
4 in violation of any applicable Federal or State law; provided, further, that  
5 no such alteration or modification shall be effective as to any land of the  
6 State of New Mexico, as to the rate of prospecting and developing in the  
7 absence of the specific written approval thereof by the Commissioner and  
8 as to any lands of the State of New Mexico subject to this agreement as to  
9 the quantity and rate of production in the absence of specific written  
10 approval thereof by the Commissioner.

11 Powers in this section vested in the Director shall only be exercised  
12 after notice to Unit Operator and opportunity for hearing to be held not  
13 less than 15 days from notice.

14 22. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the work-  
15 ing interest owners nor any of them shall be subject to any forfeiture, termin-  
16 ation or expiration of any rights hereunder or under any leases or contracts  
17 subject hereto, or to any penalty or liability on account of delay or failure  
18 in whole or in part to comply with any applicable provision thereof to the  
19 extent that the Unit Operator, working interest owners or any of them are  
20 hindered, delayed or prevented from complying therewith by reason of failure  
21 of the Unit Operator to obtain in the exercise of due diligence, the concur-  
22 rence of proper representatives of the United States and proper representatives  
23 of the State of New Mexico in and about any matters or things concerning which  
24 it is required herein that such concurrence be obtained. The parties hereto,  
25 including the Commission, agree that all powers and authority vested in the  
26 Commission in and by any provisions of this agreement are vested in the Com-  
27 mission and shall be exercised by it pursuant to the provisions of the laws  
28 of the State of New Mexico and subject in any case to appeal or judicial re-  
29 view as may now or hereafter be provided by the laws of the State of New Mexico.

30 23. APPEARANCES. Unit Operator shall, after notice to other parties  
31 affected, have the right to appear for and on behalf of any and all interests  
32 affected hereby before the Department of the Interior, the Commissioner of  
33 Public Lands of the State of New Mexico and the New Mexico Oil Conservation

1 Commission and to appeal from orders issued under the regulations of said  
2 Department, the Commission or Commissioner or to apply for relief from any  
3 of said regulations or in any proceedings relative to operations before the  
4 Department of the Interior, the Commissioner, or Commission, or any other  
5 legally constituted authority; provided, however, that any other interested  
6 party shall also have the right at his own expense to be heard in any such  
7 proceeding.

8 24. NOTICES. All notices, demands or statements required hereunder  
9 to be given or rendered to the parties hereto shall be deemed fully given if  
10 given in writing and personally delivered to the party or sent by postpaid  
11 registered or certified mail, addressed to such party or parties at their  
12 respective addresses set forth in connection with the signatures hereto or  
13 to the ratification or consent hereof or to such other address as any such  
14 party may have furnished in writing to party sending the notice, demand or  
15 statement.

16 25. NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained  
17 shall be construed as a waiver by any party hereto of the right to assert  
18 any legal or constitutional right or defense as to the validity or invalidity  
19 of any law of the State wherein said unitized lands are located, or of the  
20 United States, or regulations issued thereunder in any way affecting such  
21 party, or as a waiver by any such party of any right beyond his or its  
22 authority to waive.

23 26. UNAVOIDABLE DELAY. All obligations under this agreement requiring  
24 the Unit Operator to commence or continue drilling or to operate on or pro-  
25 duce unitized substances from any of the lands covered by this agreement shall  
26 be suspended while the Unit Operator, despite the exercise of due care and  
27 diligence, is prevented from complying with such obligations, in whole or in  
28 part, by strikes, acts of God, Federal, State or municipal law or agencies,  
29 unavoidable accidents, uncontrollable delays in transportation, inability  
30 to obtain necessary materials in open market, or other matters beyond the  
31 reasonable control of the Unit Operator whether similar to matters herein  
32 enumerated or not. No unit obligation which is suspended under this section  
33 shall become due less than thirty (30) days after it has been determined that

1 the suspension is no longer applicable. Determination of creditable  
2 "Unavoidable Delay" time shall be made by the Unit Operator subject to  
3 approval of the Supervisor and Commissioner.

4 27. NONDISCRIMINATION. In connection with the performance of work  
5 under this agreement, the operator agrees to comply with all of the pro-  
6 visions of section 202 (1) to (7) inclusive of Executive Order 11246 (30 U.S.C.  
7 12319), as amended, which are hereby incorporated by reference in this agreement.

8 28. LOSS OF TITLE. In the event title to any tract of unitized land  
9 shall fail and the true owner cannot be induced to join in this unit agree-  
10 ment, such tract shall be automatically regarded as not committed hereto  
11 and there shall be such readjustment of future costs and benefits as may  
12 be required on account of the loss of such title. In the event of a dis-  
13 pute as to title to any royalty, working interest or other interests subject  
14 thereto, payment or delivery on account thereof may be withheld without  
15 liability for interest until the dispute is finally settled; provided, that,  
16 as to Federal and State land or leases, no payments of funds due the United  
17 States or State of New Mexico should be withheld, but such funds of the  
18 United States shall be deposited as directed by the Supervisor and such  
19 funds of the State of New Mexico shall be deposited as directed by the  
20 Commissioner to be held as unearned money pending final settlement of the  
21 title dispute, and then applied as earned or returned in accordance with  
22 such final settlement.

23 Unit Operator as such is relieved from any responsibility for any  
24 defect or failure of any title hereunder.

25 29. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any sub-  
26 stantial interest in a tract within the unit area fails or refuses to sub-  
27 scribe or consent to this agreement, the owner of the working interest in  
28 that tract may withdraw said tract from this agreement by written notice  
29 delivered to the Supervisor and the Commissioner and the Unit Operator  
30 prior to the approval of this agreement by the Supervisor and Commissioner.  
31 Any oil or gas interests in lands within the unit area not committed hereto  
32 prior to submission of this agreement for final approval may thereafter be  
33 committed hereto by the owner or owners thereof subscribing or consenting

1 to this agreement, and, if the interest is a working interest, by the owner  
2 of such interest also subscribing to the unit operating agreement. After  
3 operations are commenced hereunder, the right of subsequent joinder, as  
4 provided in this section, by a working interest owner is subject to such  
5 requirements or approvals, if any, pertaining to such joinder, as may be  
6 provided for in the unit operating agreement. After final approval hereof,  
7 joinder by a non-working interest owner must be consented to in writing by  
8 the working interest owner committed hereto and responsible for the payment  
9 of any benefits that may accrue hereunder in behalf of such non-working  
10 interest. A non-working interest may not be committed to this unit agree-  
11 ment unless the corresponding working interest is committed hereto. Joinder  
12 to the unit agreement by a working interest owner, at any time, must be  
13 accompanied by appropriate joinder to the unit operating agreement, if more  
14 than one committed working interest owner is involved, in order for the  
15 interest to be regarded as committed to this unit agreement. Except as  
16 may otherwise herein be provided, subsequent joinders to this agreement shall  
17 be effective as of the first day of the month following the filing with the  
18 Supervisor and the Commissioner of duly executed counterparts of all or any  
19 papers necessary to establish effective commitment of any tract to this  
20 agreement unless objection to such joinder is duly made within 60 days by  
21 the Supervisor, provided, however, that as to State lands all subsequent  
22 joinders must be approved by the Commissioner.

23 30. PROTECTION OF POTASH DEPOSITS. No wells will be drilled for oil  
24 or gas at a location on Federal lands which in the opinion of the Supervisor  
25 or at a location on State lands which in the opinion of the Commissioner would  
26 result in undue waste of potash deposits or constitute a hazard to or unduly  
27 interfere with mining operations being conducted for the extraction of potash  
28 deposits.

29 The drilling or abandonment of any well on unitized land shall be done  
30 in accordance with applicable oil and gas operating regulations, including  
31 such requirements as to Federal lands as may be prescribed by the Supervisor  
32 and as to State lands by the Commissioner, as necessary to prevent the infil-  
33 tration of oil, gas or water into formations containing potash deposits or

1 Into mines or workings being utilized in the extraction of such deposits.

2 Well records and survey plats that an oil and gas lessee of Federal  
3 lands must file pursuant to applicable operating regulations (30 CFR Part 221)  
4 shall be available for inspection at the Office of the Supervisor to any  
5 party holding a potash permit or lease on the Federal land on which the well  
6 is situated insofar as such records are pertinent to the mining and protection  
7 of potash deposits.

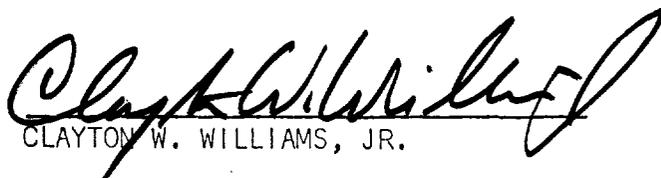
8 31. COUNTERPARTS. This agreement may be executed in any number of  
9 counterparts no one of which needs to be executed by all parties or may be  
10 ratified or consented to by separate instrument in writing specifically  
11 referring hereto and shall be binding upon all those parties who have exe-  
12 cuted such a counterpart, ratification, or consent hereto with the same force  
13 and effect as if all such parties had signed the same document and regardless  
14 of whether or not it is executed by all other parties owning or claiming an  
15 interest in the lands within the above described unit area.

16 32. NO PARTNERSHIP. It is expressly agreed that the relation of the  
17 parties hereto is that of independent contractors and nothing in this agree-  
18 ment contained, expressed or implied, nor any operations conducted hereunder,  
19 shall create or be deemed to have created a partnership or association between  
20 the parties hereto or any of them.

21 IN WITNESS WHEREOF, the parties hereto have caused this agreement to be  
22 executed and have set opposite their respective names the date of execution.

UNIT OPERATOR AND WORKING INTEREST OWNER

DATE: June 20, 1973  
ADDRESS: P.O. Box 1621  
Fort Stockton, Texas

  
CLAYTON W. WILLIAMS, JR.

WORKING INTEREST OWNERS

ATTEST:

\_\_\_\_\_

BY: \_\_\_\_\_

Date: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

THE STATE OF TEXAS            |

COUNTY OF Midland           |

The foregoing instrument was acknowledged before me this 9<sup>th</sup> day  
of June, 1973, by CLAYTON W. WILLIAMS, JR..

  
Notary Public in and for Midland  
County, Texas

My Commission Expires:  
6-1-75



EXHIBIT "B"

BADGER UNIT AREA  
T-22-S, R-31-E, N.M.P.M.  
Eddy County, New Mexico

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NO. & EXP. DATE OF LEASES (New Mexico Serials)	BASIC ROYALTY OWNERSHIP PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	
1	Section 24: A11	640.00	NM-0371670 4-30-73 Extended by Drilling	USA	12.5	Getty Oil Company Cities Service Oil Company	Lawrence C. Harris Production Payment \$750/acre out of 5.00%	Getty: Cities Service: 50.0%
2	Section 11: E/2 NW/4, S/2 NE/4, N/2 SW/4, S/2 SE/4 Section 12: NE/4 NW/4, S/2 NW/4, E/2 SW/4, E/2 SE/4 Section 13: NW/4 NW/4, SE/4 NW/4, NW/4 NE/4, SE/4 NE/4, NW/4 SW/4, SE/4 SW/4, NW/4 SE/4, SE/4 SE/4	920.00	NM-0403961 6-30-73	USA	12.5	Cities Service Oil Company	Donald E. Cooper: 5.00%	Cities Service: A11
3	Section 23: E/2 SE/4	80.00	NM-0417385 8-31-73	USA	12.5	Mary L. Kirk	None	Kirk: A11
4	Section 22: S/2 Section 23: N/2, SW/4, W/2 SE/4	880.00	NM-0417385A 8-31-73	USA	12.5	Sun Oil Company	Mark L. Kirk: 5.00%	Sun: A11
5	Section 9: A11 Section 10: A11 Section 11: NW/4 NW/4	1,320.00	NM-0417506 8-31-73	USA	12.5	The Superior Oil Company	Morris W. Newman & Robert J. Newman Production Payment \$750/acre out of 5.00%	Superior: A11

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NO. & EXP. DATE OF LEASES (New Mexico Serials)	BASIC OWNERSHIP PERCENTAGE	ROYALTY PERCENTAGE	LESSEE OR RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
6	Section 3: Lots 1, 2, 3, 4, S/2 N/2, S/2 Section 4: Lots 1, 2, 3, S/2 N/2, S/2	1,238.63	NM-0417696 8-31-73	USA	12.5	The Superior Oil Company	Eagle Royalty & Minerals Company Production Payment \$750/acre out of 5.00%	Superior: A11
7	Section 15: E/2 Section 22: N/2	640.00	NM-0419982 7-31-73	USA	12.5	Mobil Oil Corporation	Robert N. Enfield Production Payment \$400/acre out of 2.00% Thomas Allen: .75% Robert H.Hopkins: 2.25%	Mobil: A11
8	Section 15: W/2	320.00	NM-0419982-A 7-31-73	USA	12.5	The Superior Oil Company	Robert Hopkins: 2.25% Thomas Allen: 2.75%	Superior: A11
9	Section 14: A11	640.00	NM-0437311 2-28-74	USA	12.5	Mobil Oil Corporation	C. H. Thieriot Production Payment \$750/acre out of 5.00%	Mobil: A11
10	Section 5: S/2 NE/4, SE/4 Section 8: E/2 Section 17: E/2 NE/4	640.00	NM-0461874 10-31-73	USA	12.5	Mobil Oil Corporation	Robert Enfield Production Payment \$400/acre out of 2.0000% Thomas Allen: 1.0625% Nicholas G. Flores: 1.9375%	Mobil: A11
11	Section 5: Lots 1, 2, 3, 4, S/2 NW/4, SW/4 Section 8: N/2 NW/4 Section 17: W/2 NE/4	559.72	NM-0462046 10-31-73	USA	12.5	The Superior Oil Company	Robert E. Boyle: 5.00%	Superior: A11

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NO. & EXP. DATE OF LEASES (New Mexico Serials)	BASIC OWNERSHIP PERCENTAGE	ROYALTY PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
12	Section 21: A11	640.00	NM-0480073-A 12-31-73	USA	12.5	Phillips Petroleum Company	Margaret Allen: 2.00% Donald E. Allen: .25% Mary L. Tuttle: .75% Erving Wolf: 2.00%	Phillips: A11
13	Section 11: SW/4 NW/4, N/2 NE/4, N/2 SE/4, S/2 SW/4 Section 12: NW/4 NW/4, W/2 SW/4, W/2 SE/4 Section 13: NE/4 NW/4, SW/4 NW/4, NE/4 NE/4, SW/4 NE/4, NE/4 SW/4, SW/4 SW/4, NE/4 SE/4, SW/4 SE/4	800.00	NM-0530990 7-31-74	USA	12.5	Marjorie J. Hoover & Ray O. Traylor (1)	Marjorie J. Hoover: 2.5% Ray O. Traylor: 2.5%	Clayton W. Williams, Jr.: A11
14	Section 12: NE/4	160.00	NM-12845 1-31-81	USA	12.5	Exxon Corporation	Central Southwest Oil Corp: 5.00%	Exxon: A11
15	Section 4: Lot 4	39.97	NM-17596 2-28-83	USA	12.5	Beard Oil Company	None	Beard: A11
12 Federal Tracts 9,518.32 acres, or 93.70% of Unit Area								
16	Section 16: NE/4 NW/4, N/2 NE/4, S/2 N/2, S/2	600.00	K-4044 4-21-74	State	12.5	Sun Oil Company	None	Sun: A11

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NO. & EXP. DATE OF LEASES (New Mexico Serials)	BASIC ROYALTY OWNERSHIP PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
17	Section 16: NW/4 NW/4	40.00	L-3651 10-21-79	State	Del-Lea, Inc.	None	Del-Lea: A11
2 State Tracts 640 acres, or 6.30% of Unit Area							
TOTAL: 17 Tracts 10,158.32 acres in entire Unit Area.							

NOTE: (1) Mrs. Hoover and Mr. Traylor have agreed to sell this lease to Griffin, Ross & Burnett, Inc., retaining a 5% overriding royalty. Griffin, Ross & Burnett, Inc. have in turn agreed to sell this lease to Clayton W. Williams, Jr. The necessary instruments to effect this transfer in ownership are now being prepared and will be filed for approval as soon as possible.

RATIFICATION

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, certain instruments entitled UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE BADGER UNIT, EDDY COUNTY, NEW MEXICO, and UNIT OPERATING AGREEMENT, BADGER UNIT, EDDY COUNTY, NEW MEXICO, have been executed as of the 1st day of June, 1973, by various persons conducting operations with respect to the BADGER UNIT AREA located in Eddy County, New Mexico, as more particularly described in said agreement; and

WHEREAS, the Unit Agreement, by Exhibit "A", shows on a map the boundary lines of the Unit Area and the Tracts therein and, by Exhibit "B" describes each Tract within the Unit Area; and

WHEREAS, the Unit Agreement and Unit Operating Agreement each provides that a person may become a party thereto by signing the original of said instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions thereof; and

WHEREAS, the undersigned (whether one or more) is, or claims to be, the owner of a royalty, overriding royalty and/or working interest in one or more of the Tracts described in Exhibit "B" of the Unit Agreement.

NOW, THEREFORE, the undersigned (whether one or more), for and in consideration of the premises and the benefits anticipated to accrue under each of said agreements, does hereby agree to become a party to, and to be bound by the provisions of, the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner, and the undersigned does hereby agree that the parties to said agreements are those persons signing the originals of said instruments, counterparts thereof, or other instruments agreeing to be bound by the provisions thereof. The undersigned does also hereby acknowledge receipt of a true copy of the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth below opposite the undersigned's signature.

**THE SUPERIOR OIL COMPANY**

DATE: JUN 27 1973

BY: Thomas E. Holt  
Vice President

Attest: James C. Reed, Jr.  
Asst. Secretary  
P.O. Box 1900, Midland, Texas 79701

ADDRESS: \_\_\_\_\_

THE STATE OF **TEXAS**            I  
COUNTY OF **HARRIS**            I

The foregoing instrument was acknowledged before me this 27<sup>th</sup> day of June, 1973, by THE SUPERIOR OIL COMPANY  
a Nevada corporation, on behalf of said corporation.

Corinne Steele  
Notary Public in and for \_\_\_\_\_  
County, \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

**CORINNE STEELE**  
Notary Public in and for Harris County, Texas  
My Commission Expires June 1, 1975

RATIFICATION

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, certain instruments entitled UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE BADGER UNIT, EDDY COUNTY, NEW MEXICO, and UNIT OPERATING AGREEMENT, BADGER UNIT, EDDY COUNTY, NEW MEXICO, have been executed as of the 1st day of June, 1973, by various persons conducting operations with respect to the BADGER UNIT AREA located in Eddy County, New Mexico, as more particularly described in said agreement; and

WHEREAS, the Unit Agreement, by Exhibit "A", shows on a map the boundary lines of the Unit Area and the Tracts therein and, by Exhibit "B" describes each Tract within the Unit Area; and

WHEREAS, the Unit Agreement and Unit Operating Agreement each provides that a person may become a party thereto by signing the original of said instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions thereof; and

WHEREAS, the undersigned (whether one or more) is, or claims to be, the owner of a royalty, overriding royalty and/or working interest in one or more of the Tracts described in Exhibit "B" of the Unit Agreement.

NOW, THEREFORE, the undersigned (whether one or more), for and in consideration of the premises and the benefits anticipated to accrue under each of said agreements, does hereby agree to become a party to, and to be bound by the provisions of, the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner, and the undersigned does hereby agree that the parties to said agreements are those persons signing the originals of said instruments, counterparts thereof, or other instruments agreeing to be bound by the provisions thereof. The undersigned does also hereby acknowledge receipt of a true copy of the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth below opposite the undersigned's signature.

MOBIL OIL CORPORATION

DATE: JUNE 21, 1973

BY: James L. Posey  
James L. Posey  
Attorney In Fact

P. O. Box 820, Roswell, New Mexico  
ADDRESS:

THE STATE OF NEW MEXICO }  
COUNTY OF CHAVES }

The foregoing instrument was acknowledged before me this 21 day of June, 1973, by MOBIL OIL CORPORATION,  
James L. Posey, Attorney In Fact for  
a New York corporation, on behalf of said corporation.

Melvin Benson  
Notary Public in and for Chaves  
County, New Mexico

My Commission Expires:  
9-19-76

RATIFICATION

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, certain instruments entitled UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE BADGER UNIT, EDDY COUNTY, NEW MEXICO, and UNIT OPERATING AGREEMENT, BADGER UNIT, EDDY COUNTY, NEW MEXICO, have been executed as of the 1st day of June, 1973, by various persons conducting operations with respect to the BADGER UNIT AREA located in Eddy County, New Mexico, as more particularly described in said agreement; and

WHEREAS, the Unit Agreement, by Exhibit "A", shows on a map the boundary lines of the Unit Area and the Tracts therein and, by Exhibit "B" describes each Tract within the Unit Area; and

WHEREAS, the Unit Agreement and Unit Operating Agreement each provides that a person may become a party thereto by signing the original of said instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions thereof; and

WHEREAS, the undersigned (whether one or more) is, or claims to be, the owner of a royalty, overriding royalty and/or working interest in one or more of the Tracts described in Exhibit "B" of the Unit Agreement.

NOW, THEREFORE, the undersigned (whether one or more), for and in consideration of the premises and the benefits anticipated to accrue under each of said agreements, does hereby agree to become a party to, and to be bound by the provisions of, the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner, and the undersigned does hereby agree that the parties to said agreements are those persons signing the originals of said instruments, counterparts thereof, or other instruments agreeing to be bound by the provisions thereof. The undersigned does also hereby acknowledge receipt of a true copy of the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth below opposite the undersigned's signature.

SUN OIL COMPANY (DELAWARE)

DATE: June 27, 1973

By [Signature]  
Agent and Attorney in Fact

*Handwritten initials*

12850 Hillcrest Road  
Dallas, Texas 75230  
ADDRESS: \_\_\_\_\_

THE STATE OF Texas I  
COUNTY OF Dallas I

The foregoing instrument was acknowledged before me this 27<sup>th</sup> day of June, 1973, by JOHN W. STOREY,  
a Agent and Attorney in Fact corporation, on behalf of said corporation.

[Signature]  
Notary Public in and for Dallas  
County, Texas

My Commission Expires:  
6-1-1975

RATIFICATION

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, certain instruments entitled UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE BADGER UNIT, EDDY COUNTY, NEW MEXICO, and UNIT OPERATING AGREEMENT, BADGER UNIT, EDDY COUNTY, NEW MEXICO, have been executed as of the 1st day of June, 1973, by various persons conducting operations with respect to the BADGER UNIT AREA located in Eddy County, New Mexico, as more particularly described in said agreement; and

WHEREAS, the Unit Agreement, by Exhibit "A", shows on a map the boundary lines of the Unit Area and the Tracts therein and, by Exhibit "B" describes each Tract within the Unit Area; and

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NOW, THEREFORE, the undersigned (whether one or more), for and in consideration of the premises and the benefits anticipated to accrue under each of said agreements, does hereby agree to become a party to, and to be bound by the provisions of, the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner, and the undersigned does hereby agree that the parties to said agreements are those persons signing the originals of said instruments, counterparts thereof, or other instruments agreeing to be bound by the provisions thereof. The undersigned does also hereby acknowledge receipt of a true copy of the said Unit Agreement, and also the said Unit Operating Agreement, if the undersigned is a Working Interest Owner.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth below opposite the undersigned's signature.

CITIES SERVICE OIL COMPANY

DATE: 6-19-73

By Wiley C Hill  
Wiley C. Hill Attorney-in-Fact

P. O. Box 300, Tulsa, Oklahoma 74102  
ADDRESS:

STATE OF OKLAHOMA )  
                          ) SS  
TULSA COUNTY       )

On this 19th day of June, 1973, before me personally appeared Wiley C. Hill, to me known to be the person who executed the foregoing instrument as Attorney-in-Fact in behalf of CITIES SERVICE OIL COMPANY, a Delaware Corporation, and acknowledged that he executed the same as the free act and deed of said Cities Service Oil Company.

Sherry L. Snow  
Notary Public

My Commission Expires:  
May 5, 1976

RATIFICATION

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, certain instruments entitled UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE BADGER UNIT, EDDY COUNTY, NEW MEXICO, and UNIT OPERATING AGREEMENT, BADGER UNIT, EDDY COUNTY, NEW MEXICO, have been executed as of the 1st day of June, 1973, by various persons conducting operations with respect to the BADGER UNIT AREA located in Eddy County, New Mexico, as more particularly described in said agreement; and

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IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth below opposite the undersigned's signature.

DATE: June 22, 1973

*Mary L. Kirk*  
*Robert H. Kirk*

1732 Vickers-KSB&T Bldg.

Wichita, Kansas 67202

ADDRESS: \_\_\_\_\_

**ACKNOWLEDGMENT**

STATE OF KANSAS        )  
                                  )  
COUNTY OF SEDGWICK    )

Before me, the undersigned a Notary Public, within and for said County and State on this 22nd day of June, 1973, personally appeared Robert H. Kirk and Mary L. Kirk, his wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_

 **ELEANOR FRICK**  
STATE NOTARY PUBLIC  
Sedgwick County, Ks.  
My Comm. Expires April 18, 1976

*Eleanor Frick*  
Eleanor Frick

RATIFICATION

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, certain instruments entitled UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE BADGER UNIT, EDDY COUNTY, NEW MEXICO, and UNIT OPERATING AGREEMENT, BADGER UNIT, EDDY COUNTY, NEW MEXICO, have been executed as of the 1st day of June, 1973, by various persons conducting operations with respect to the BADGER UNIT AREA located in Eddy County, New Mexico, as more particularly described in said agreement; and

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IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth below opposite the undersigned's signature.

DATE: June 22, 1973

*Mary L. Kirk*  
*Robert H. Kirk*

1732 Vickers-KSB&T Bldg.  
Wichita, Kansas 67202

ADDRESS: \_\_\_\_\_

**ACKNOWLEDGMENT**

STATE OF KANSAS     )  
                                  )  
COUNTY OF SEDGWICK )

Before me, the undersigned a Notary Public, within and for said County and State on this 22nd day of June, 1973, personally appeared Robert H. Kirk and Mary L. Kirk, his wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_



**ELEANOR FRICK**  
**STATE NOTARY PUBLIC**  
Sedgwick County, Ks.  
My Comm. Expires April 18, 1976

*Eleanor Frick*  
Eleanor Frick

RATIFICATION

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, certain instruments entitled UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE BADGER UNIT, EDDY COUNTY, NEW MEXICO, and UNIT OPERATING AGREEMENT, BADGER UNIT, EDDY COUNTY, NEW MEXICO, have been executed as of the 1st day of June, 1973, by various persons conducting operations with respect to the BADGER UNIT AREA located in Eddy County, New Mexico, as more particularly described in said agreement; and

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IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth below opposite the undersigned's signature.

PHILLIPS PETROLEUM COMPANY

DATE: JUN 21 1973

BY: *F. F. Lovering*  
F. F. LOVERING, Attorney-in-Fact

Phillips Building, Odessa, Texas  
ADDRESS:

THE STATE OF TEXAS     I  
COUNTY OF         ECTOR     I

The foregoing instrument was acknowledged before me this 21st day of June, 1973, by F. F. LOVERING, Attorney-in-Fact for PHILLIPS PETROLEUM COMPANY, a Delaware corporation, on behalf of said corporation.

*Maona Cutshall*  
Notary Public in and for Ector  
County, Texas

My Commission Expires:  
6-1-75

Maona Cutshall