

Schlumberger**SIMULTANEOUS
COMPENSATED NEUTRON-
FORMATION DENSITY**COMPANY THE PETROLEUM CORPORATIONWELL PARKWAY WEST #2FIELD WILDCATCOUNTY EDDY STATE NEW MEXICOLOCATION 1980' FNL & 1980' FEL

Other Services:

DLL, MLL

API SERIAL NO

SEC

TWP

RANGE

29

19-S

29-E

Permanent Datum: G.L. Elev.: 3287
Log Measured From K.B. 18 Ft. Above Perm. Datum
Drilling Measured From K.B.Elev.: K.B. 3305
D.F. 3287
G.L. 3287

Date	9-3-74				
Run No.	ONE				
Depth-Driller	11475				
Depth-Logger	11456				
Btm. Log Interval	11455				
Top Log Interval	0				
Casing-Driller	8 5/8 @ 3000	@			
Casing-Logger	2990				
Bit Size	7 7/8				
Type Fluid in Hole	SALT				
Dens.	10	36			
pH	9	4.8 ml	ml	ml	ml
Fluid Loss					
Source of Sample	PIT				
Rm @ Meas. Temp.	.051 @ 60 F	@	F	@	F
Rmf @ Meas. Temp.	.048 @ 58 F	@	F	@	F
Rmc @ Meas. Temp.	.07 @ 58 F	@	F	@	F
Source: Rmf	M	M			
Rm @ BHT	.021 @ 167 F	@	F	@	F
Circulation Stopped	0200				
Logger on Bottom	1400				
Max. Rec. Temp.	167 F	F	F	F	F
Equip.	7646	HOBBS			
Location					
Recorded By	WILSON				
Witnessed By Mr.	BASS				

**BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION**EXHIBIT NO. 2CASE NO. @ 4976Submitted by Sho Petro. Corp.Hearing Date 10/16/74

W 10-142 (+6837)

DSF 10-144-10, 270

TO 15" PF with weak blow, shut-in 1 hr Gas TSTM

Rec. 90 ft. GCDF, SC 1200#, 9.5 SEC, no fluid

RMT 164*