

5087
Shelly
10-31-73

WELL COMPLETION DATA
Skelly Operated

MYERS LANGLE MATIIX UNIT
Lea County, New Mexico

Operator Lease and Well No.	Completion Data	Location			Elevation	Well Total Depth, Ft.	Casing Data						Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed	
		Unit	Sec-Ts-Re				Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.				
MERADA HESS CORP.															
J. M. Hodges # 1	11-30-41	H	8-24-37	3283'	DF	3586	7-5/8"	22.0	317	175	Circ.*	O-H 3475'-3586' Perf 3380'-3460' (Jalmat 2875'-2950', 2990'-3065')	Inj. - (Duct)		
J. M. Hodges # 2	4-19-55	J	8-24-37	3279'	DF	3580	8-5/8"	24.0	356	225	Circ.	O-H 3525'-3580'	Prod.		
State LM "A" Com # 1	12-23-53	P	32-23-37	3294'	DF	3660	9-5/8"	32.0	303	225	Circ.	Perf 3420'-3590', 2-intervals	Prod.		
							7"	20.0	3660	325	2067'				
State LM "A" Com # 2	11-1-57	I	32-23-37	3296'	DF	3610	8-5/8"	24.0	306	225	Circ.	Perf 3413'-3594', 3-intervals	Inj.		
							5-1/2"	15.5	3600	325	2393'				
State LM "T" # 1	3-24-46	E	36-23-36	3332'	DF	3607	13-3/8"	36.0	554	400	80'*	O-H 3450'-3604'	Prod.		
							8-5/8"	32.0	3450	450	2500'				
State LM "T" # 2	12-21-48	F	36-23-36	3323'	DF	3600	8-5/8"	32.0	317	176	Circ.	O-H 3455'-3600' (PBD 3445') (Jalmat 2930'-3430', 5-intervals)	Prod. - (Duct)		
							5-1/2"	15.5	3455	510	1887'				
State LM "T" # 3	1-27-49	G	36-23-36	3331'	DF	3600	8-5/8"	32.0	313	200	Circ.	O-H 3460'-3600'	Inj.		
							5-1/2"	15.5	3460	500	1900'				
State LM "T" # 4	2-27-49	H	36-23-36	3317'	GL	3609	8-5/8"	32.0	328	200	Circ.	O-H 3465'-3609'	Prod.		
							5-1/2"	15.5	3465	500	2026'				
State LM "T" # 5	4-24-49	A	36-23-36	3327'	DF	3600	8-5/8"	32.0	307	175	Circ.	O-H 3485'-3590' (BP-3470') (Jalmat 2835'-3420', 6-intervals)	Inj.		
							5-1/2"	15.5	3485	500	2200'				
State LM "T" # 6	6-14-49	B	36-23-36	3338'	DF	3600	8-5/8"	28.0	309	200	Circ.	O-H 3490'-3600'	Prod.		
							5-1/2"	15.5	3490	500	2150'				

Operator Lease and Well No.	Completion		Location		Elevation	Well Total Depth, Ft.	Casing Data					Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
	Data	Unit	Sec-Ts-Re				Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		
State LM "T" # 7A	7-19-49	C	36-23-36		3329' GL	3600	13-3/8" 8-5/8" 5-1/2"	54.5 28.0 15.5	294 1225 3500	200 600 500	Circ. Circ. 1290'	O-H 3500'-3600'	Inf.
State LM "T" # 8	8-31-49	D	36-23-36		3327' GL	3600	13-3/8" 8-5/8" 5-1/2"	54.5 32.0 15.5	289 1219 3480	200 625 500	Circ. 260' 2055'	O-H 3480'-3590'	Prod.
AMOCO PROD CO.													
Meyers "B" Federal # 2	6-8-37	M	4-24-37		3269' DF	3570	8-5/8" 5-1/2"	22.0 17.0	1176 3409	415 400	Circ.* 1639'*	O-H 3409'-3570' (PBD 3195') (Jalmat 2720'-3188', 6-intervals)	Prod. - (Dual)
Meyers "B" Federal # 3	7-12-37	I	4-24-37		3290' DF	3639	8-5/8" 5-1/2"	28.0 17.0	1399 3466	400 400	260'* 1702'*	O-H 3466'-3639'	Prod.
Meyers "B" Federal # 5	8-9-38	K	9-24-37		3272' DF	3610	8-5/8" 5-1/2"	28.0 17.0	1197 3265	400 125	58'* 2712'*	O-H 3265'-3610' (Packer 3235') (Jalmat 2675'-3185', 8-intervals)	Inf.
Meyers "B" Federal # 6	9-25-40	E	7-24-37		3328' DF	3595	8-5/8" 5-1/2"	32.3 14.0	2748 3480	600 185	1039'* 2661'*	O-H 3480'-3595'	Inf.
Meyers "B" Federal # 8	9-27-47	H	7-24-37		3308' DF	3574	9-5/8" 7"	32.3 24.0	1248 3400	40 175	1150'* 2237'*	O-H 3400'-3556'	Prod.
Meyers "B" Federal # 9	12-24-47	F	7-24-37		3326' DF	3592	9-5/8" 7"	36.0 23.0	1240 3398	425 175	Circ. 2504'*	O-H 3398'-3592'	Prod.
Meyers "B" Federal # 10	6-9-48	G	7-24-37		3321' DF	3595	9-5/8" 7"	36.0 23.0	1260 3485	500 250	36'* 1822'*	O-H 3485'-3595' (PBD 3295') (Jalmat 2860'-3250')	Inf.
Mourtland Meyers "B" # 11	5-18-52	B	6-24-37		3325' KB	3712	9-5/8" 7"	32.0 23.0	1210 3461	600 300	Circ. 2476'	O-H 3461'-3712' (Jalmat 2994'-3230', 8-intervals)	Prod - (Dual)
Meyers "B" Federal # 13	1-21-57	L	9-24-37		3270' DF	3697	9-5/8" 7"	32.3 20.0	333 3697	350 1650	Circ. Circ.*	Perf. 3327'-3653', 6-intervals (PBT 3298') (Jalmat 2724'-3145', 7-intervals)	Prod. - (Dual)

Operator Lease and Well No.	Completion		Location		Well Total Depth, Ft.	Casing Data				Present Completion Interval		Type Well Proposed
	Date	Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.	Open Hole - Perforations, Etc.	
Meyers "B" Federal # 15	1-7-62	A	6-24-37	3324' KB	3726	8-5/8"	22.7	351	250	Circ.	Perf. 3546'-3655', 7-intervals	Inj.
Meyers "B" Federal # 16	1-22-62	D	5-24-37	3314' KB	3680	8-5/8"	22.7	352	250	Circ.	Perf. 3503'-3673'	Prod.
Meyers "B" Federal # 17	2-12-62	E	5-24-37	3315' KB	3691	8-5/8"	22.7	353	225	Circ.	Perf. 3509'-3644'	Inj.
Meyers "B" Federal # 18	2-4-62	H	6-24-37	3321' KB	3701	8-5/8"	22.7	353	250	Circ.	Perf. 3517'-3640'	Prod.
Meyers "B" Federal # 19	3-15-62	G	6-24-37	3331' KB	3696	8-5/8"	22.7	352	225	Circ.	Perf. 3519'-3644'	Inj.
Meyers "B" Federal # 20	2-20-62	A	7-24-37	3321' KB	3671	8-5/8"	22.7	360	225	Circ.	Perf. 3472'-3600', 8-intervals	Inj.
Meyers "B" Federal # 21	3-8-62	B	7-24-37	3323' KB	3705	8-5/8"	22.7	354	225	Circ.	Perf. 3466'-3601', 8-intervals	Prod.
Meyers "B" Federal # 22	4-13-62	C	5-24-37	3314' KB	3734	8-5/8"	22.7	352	225	Circ.	Perf. 3430'-3694', 12-intervals	Inj.
Meyers "B" Federal # 23	3-1-62	F	5-24-37	3305' KB	3729	8-5/8"	22.7	349	225	Circ.*	Perf. 3437'-3680', 11-intervals	Prod.
ATLANTIC RICHFIELD CO.												
Carter # 1	11-9-37	H	9-24-37	3289' GL	3787	13"	45.0	262	300	Circ.		
						9-5/8"	40.0	1348	400	253'*	O-H 3129'-3612'	Prod.
						7"	24.0	3129	200	2109'*		
N. Cooper # 1	7-23-40	G	12-24-36	3336' GL	3588	9-5/8"	NA	1184	250	572'*	O-H 3465'-3588'	Inj. - (Dual)
						7"	NA	3465	300	1460'*	(Jalmat 2910'-3150')	

Operator Lease and Well No.	Completion Data	Unit	Location		Elevation	Well Total Depth, Ft.	Size	Casing Data				Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
			Sec-Ts-Re					Wt.	Depth Ft.	No. Sacks	Top Cmt.		
W. N. Cooper # 2	10-6-41	F	12-24-36		3349' GL	3644	9-5/8"	36.0	1188	200	699'*	O-H 3485'-3644' (PBD 3466')	Prod. - (Dust)
							7"	24.0	3485	300	1955'*	(Jalmat 3400'-3456', 2-intervals)	
Fowler Hair # 2	8-15-38	E	9-24-37		3267' GL	3560	13"	40.0	239	200	Circ.*	O-H 3143'-3560'	Inj. - (Dust)
							8-5/8"	28.0	1285	200	715'*		
							7"	24.0	3143	150	2145'*		
G. W. Toby # 1	2-15-37	P	12-24-36		3324' KB	3685	13"	40.0	289	170	721'*	O-H 3429'-3508' (Packer 3429')	Prod. - (Dust)
							9-5/8"	36.0	2844	714	1096'*	(Jalmat O-H 3256'-3508')	
							7"	24.0	3256	100	2746'*		
G. W. Toby # 2	1-30-40	I	12-24-36		3328' DF	3570	12-1/2"	40.0	258	200	Circ.*	O-H 3400'-3570'	Inj.
							9-5/8"	36.0	2751	700	1037'*		
							7"	24.0	3400	75	2659'*		
G. W. Toby # 3	9-14-40	J	12-24-36		3337' GL	3595	13"	40.0	268	200	131'*	O-H 3448'-3595'	Prod.
							8-5/8"	32.0	2782	585	1116'*		
							5-1/2"	17.0	3448	100	3005'*		
<u>FRANK BATEMAN</u>													
B. E. Davis # 1	10-1-38	N	33-23-37		3275' NA	3600	9-5/8"	NA	1420	500	196'*	O-H 3300'-3600'	Prod.
							7"	NA	3300	300	1770'*		
<u>TOM BROWN INC.</u>													
Jalmyon Federal # 1	2-23-60	M	28-23-37		3307.3 GL	3652	8-5/8"	24.0	308	150	Circ.*	Perf. 3568' (1')	Prod.
							5-1/2"	14.0	3652	200	2560'		
<u>V. K. BYROM</u>													
B. E. Davis # 1	2-29-56	L	33-23-37		3290' DF	3635	8-5/8"	28.0	231	150	Circ.	O-H 3507'-3618' (Packer 3400')	Prod.
							5-1/2"	14.0	3507	200	2622'*	(Jalmat 2744'-2947', 13-1-shot intervals)	
B. E. Davis # 2	3-17-56	K	33-23-37		3282' RT	3640	10-1/4"	NA	231	150	Circ.	Perf. 3503'-3626', 7-intervals	Inj.
							5-1/2"	14.0	3640	300	2312'*		

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		Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		
B. E. Davis "B" # 1	4-28-56	M	33-23-37	3290' RT	3635	8-5/8"	28.0	236	150	Circ.	Perf. 3530'-3624', 8-intervals	Inj.
Sinclair Carter # 1	7-19-56	A	9-24-37	3277' RT	3606	10-3/4"	NA	220	200	Circ.*	Perf. 3505'-3554', 3-intervals	Inj.
RALPH CLARK												
Imperial Royalties # 1	3-10-38	F	9-24-37	3278' DF	3640	10-3/4"	35.0	258	300	Circ.*	O-H 3138'-3545'	Prod.
CONTINENTAL-EMSCO CO.												
Fowler Hair # 1	7-26-55	C	9-24-37	3298' KB	3585	8-5/8"	29.0	259	150	Circ.	O-H 3525'-3585'	Inj.
Fowler Hair "A" # 1	8-15-55	B	9-24-37	3297' GL	3591	8-5/8"	32.0	265	150	Circ.	O-H 3519'-3591'	Prod.
CONTINENTAL OIL CO.												
Cooper # 1	8-16-52	I	8-24-37	3303' GL	3588	9-5/8"	36.0	290	150	Circ.	O-H 3145'-3588' (O-H Packer 3145') (Jalmat O-H 2836'-3145')	Prod. - (Duct)
Cooper # 2	4-12-55	K	8-24-37	3300' GL	3575	9-5/8"	32.0	319	100	Circ.	O-H 3427'-3575'	Inj.
Lynn B 25 # 3	12-8-49	P	25-23-36	3340' DF	3635	10-3/4"	NA	298	200	Circ.*	O-H 3489'-3635'	Prod.
Lynn B 25 # 4	2-22-50	O	25-23-36	3344' DF	3602	10-3/4"	NA	295	200	Circ.*	O-H 3478'-3602'	Inj.

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	Data	Unit	Sec-Ts-Re	Elevation		Size	Wt. Lb.	Depth Ft.	No. Sacks	Top Cmt.		
Stewart 28 Federal # 1	4-6-56	M	28-23-37	3303' DF	3655	9-5/8"	NA	309	200	Circ.	Perf. 3428'-3616', 3-intervals	Inj.
Stewart 28 Federal # 2	3-1-59	K	28-23-37	3335' DF	3762	9-5/8"	NA	298	175	Circ.*	Perf. 3391'-3644', 10-intervals	Prod.
Stewart 29 Federal # 1	7-15-51	O	29-23-37	3306' DF	3625	10-3/4"	NA	304	150	Circ.*	O-H 3403'-3625'	Inj.
Stewart 29 Federal # 2	1-12-52	I	29-23-37	3310' DF	4000	10-3/4"	NA	306	225	Circ.*	O-H 3465'-4000' (PBD 3390')	Inj.
Stewart 29 Federal # 3	6-1-55	P	29-23-37	3306' DF	3650	8-5/8"	NA	319	175	Circ.*	O-H 3464'3650'	Prod.
Vaughn A 12 Federal # 1	2-19-42	E	12-24-36	3358' DF	3680	10-3/4"	NA	292	200	Circ.*	O-H 3516'-3680' (Packer 3404')	Inj. - (Dual)
Vaughn B 12 Federal # 1	7-8-40	H	12-24-36	3334' DF	3560	10-3/4"	NA	360	250	Circ.*	O-H 3447'-3560'	Prod. - (Dual)
Vaughn B Federal # 3	12-27-49	A	1-24-36	3322' DF	3609	10-3/4"	NA	282	200	Circ.	O-H 3449'-3609'	Inj.
BROWN CENTRAL PET. CORP.												
M. A. Hair # 1	3-1-36	E	11-24-37	NA	3760	8-1/4"	32.0	1375	100	1159'*	O-H 3444'-3760'	Prod.
						7"	24.0	3444	100	2934'*		

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			Sec-Ts-Re				Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.			
EL PASO NAT. GAS.														
Shell St. "JL" # 1	4-31-61	L	32-23-37		3313' DF	3720	7-5/8"	NA	266	180		Circ.	Perf. 3537'-3684' (PB 3400')	Prod. - (Dual
							4-1/2"	NA	3719	200		2608'	(Jalmat 3001'-3184')	
FLAG REDFERN OIL CO.														
Lynn B-25 Federal # 1	11-22-50	N	25-23-36		3338' KB	3644	8-5/8"	NA	1195	400		56'*		
							5-1/2"	15.5	3472	800		Circ.*		
							4-1/2"	NA	3644	-		Liner	Liner Perf. 3492'-3644'	Prod.
Lynn B-25 Federal # 2	12-30-50	J	25-23-36		3348' KB	3645	8-5/8"	NA	1214	400		Circ.*	O-H 3478'-3645' Perf. 3312'-	Prod.
							5-1/2"	15.5	3478	940		Circ.*	3367', 3-Intervals	
Lynn B-25 Federal # 3	6-19-51	K	25-23-36		3341' KB	3620	9-5/8"	NA	1179	450		78'*	O-H 3484'-3620'	Inj.
							7"	20.0	3484	980		Circ.*		
Lynn B-25 Federal # 4	10-20-52	M	25-23-36		3330' KB	3743	8-5/8"	NA	1181	325		255'*	O-H 3517'-3697' Perf 3473'-3484'	Inj.
							5-1/2"	15.5	3517	800		Circ.*		
ALBERT GACKLE														
R. M. Cowden # 2	3-9-66	I	30-23-37		3324' KB	3800	8-5/8"	24.0	275	150		Circ.*	Perf. 3631'-3669' (PBD 3595')	Inj.
							4-1/2"	9.5	3800	400		1578'*	Perf. 3456'-3595'	
R. M. Cowden "B" # 2	6-20-49	M	30-23-37		3343' DF	3650	8-5/8"	24.0	1237	500		Circ.	O-H 3485'-3650'	Inj.
							5-1/2"	14.0	3485	600		600'*		
R. M. Cowden "B" # 3-A	8-11-49	L	30-23-37		3341' GL	3759	10-3/4"	32.7	239	250		Circ.*		
							7-5/8"	26.4	1243	500		125'*		
							5-1/2"	14.0	3523	600		1000'	O-H 3523'-3759'	Prod.
R. M. Cowden C # 1A	12-8-37	A	31-23-37		3321' DF	3850	13"	NA	202	300		Circ.*		
							9"	40.0	1267	400		Circ.*		
							7"	24.0	3340	200		2320'*	Well Presently PA, O-H 3440'-3570' Prod.	

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R. M. Cowden "C" # 1	9-7-49	D	31-23-37	3327' DF	3650	10-3/4"	32.8	236	NA	Circ.*	O-H 3560'-3648'	Prod.
						7-5/8"	26.4	1185	500	Circ.*		
						5-1/2"	14.0	3485	600	1100'		
						4-1/2"	NA	3560	100	Circ.		
R. M. Cowden "C" # 2	9-30-49	E	31-23-37	3317' GL	3650	8-5/8"	24.0	1185	500	Circ.*		
						5-1/2"	14.0	3481	600	Circ.		
						4-1/2"	NA	3647	-	Liner	Liner Perf. 3459'-3647'	Inj.
R. M. Cowden "C" # 3	10-23-49	F	31-23-37	3327' DF	3698	8-5/8"	28.0	1185	500	Circ.		
						5-1/2"	14.0	3480	600	Circ.	Perf. 3570'-3670', 4-intervals	Prod.
						4-1/2"	NA	3698	70	Circ.		
R. M. Cowden "C" # 5	3-23-50	G	31-23-37	3326' DF	3682	8-5/8"	26.0	1205	500	Circ.	Liner Perf. 3560'-3659', 3-intervals	Inj.
						5-1/2"	14.0	3480	600	Circ.		
						4-1/2"	NA	3682	NA	Liner		
GETTY OIL CO.												
B. F. Davis # 1	5-27-57	J	33-23-37	3282' DF	3626	8-5/8"	22.7	371	300	Circ.	Perf. 3528'-3613', 5-intervals	Prod.
						5-1/2"	15.5	3625	800	990'		
GREAT WESTERN DRIG. CO.												
H. Leonard "B" State # 1	9-10-38	H	32-23-37	3283' NA	3660	13"	40.0	190	190	Circ.*		
						10-3/4"	35.7	230	100	Circ.*		
						7"	NA	3350	500	801'*	O-H 3350'-3660'	Prod.
H. Leonard "B" State # 2	4-21-39	D	32-23-37	3312' GL	3623	13"	NA	40	50	Circ.*		
						8-5/8"	28.0	1200	500	Circ.*		
						5-1/2"	17.0	3470	200	2585'*	Perf. 2992'-3109'	Prod. - (Dura)
H. Leonard "B" State # 3	6-1-39	C	32-23-37	3308' GL	3564	8-5/8"	28.0	1192	500	Circ.*	O-H 3423'-3564'	Inj.
						5-1/2"	17.0	3428	200	2538'*		

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		Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		
H. Leonard "B" State # 4	1-4-56	B	32-23-37	3294' GL	3561	8-5/8"	24.0	331	200	Circ.*	0-H 3508'-3561'	Prod.
H. Leonard "B" State # 5	9-13-60	A	32-23-37	3282' GL	3720	8-5/8"	24.0	319	250	Circ.*	Perf. 3531'-3520', 6-intervals	Inj.
GULF OIL CORP.						4-1/2"	16.6	3713	425	3150'		
S. J. Carr # 2	9-14-39	E	10-24-37	3271' DF	3600	10-3/4"	51.0	255	NA	Circ.	0-H 3367'-3600'	Inj.
S. J. Carr # 3	6-26-40	K	10-24-37	3259' GL	3580	9-5/8"	25.7	290	NA	Circ.	0-H 3350'-3530'	Inj.
S. J. Carr # 4	6-11-41	N	10-24-37	3258' DF	3696	9-5/8"	NA	210	NA	Circ.	0-H 3346'-3500'	Prod.
Carter Eaves "A" # 1	7-7-51	C	6-24-37	3327' DF	3615	13-3/8"	48.0	331	350	Circ.	Perf. 3008'-3194'	Inj. - (Dual)
Carter Eaves "A" # 2	3-25-54	F	6-24-37	3329' RT	3620	9-5/8"	36.0	354	400	Circ.	0-H 3464'-3620'	Prod.
Carter Eaves "B" # 1	9-9-54	N	6-24-37	3324' DF	3625	9-5/8"	36.0	363	400	Circ.*	0-H 3419'-3584'	Prod.
B. A. Christmas # 1	12-21-53	K	6-24-37	3330' DF	3620	9-5/8"	36.0	555	400	Circ.	0-H 3464'-3610'	Prod.
Fowler Hair # 1	4-11-48	M	8-24-37	3296' DF	3625	9-5/8"	36.0	299	300	Circ.	0-H 3440'-3625' (BP 3210')	Prod. - (Dual)
J. R. Holt "B" State # 1	12-16-49	I	36-23-36	3329' DF	3610	5-1/2"	17.0	3450	750	1650'	(Jalmat 2886'-3123', 6-intervals)	
J. R. Holt "B" State # 2	8-6-49	P	36-23-36	3328' DF	3608	9-5/8"	36.0	307	NA	Circ.	0-H 3389'-3608'	Prod. - (Dual)
						5-1/2"	15.5	3389	900	650'	(Jalmat 2920'-3090', 1-interval)	

Operator Lease and Well No.	Completion		Location		Well Total Depth, Ft.	Casing Data				Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
	Data	Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.	
C. E. Lakunyon Fed. # 2	5-29-40	E	29-23-37	3312' DF	3625	8-5/8" 6"	32.0 16.0	1187 3475	550 125	Circ. 2797'*	Inj.
C. E. Lakunyon Fed. # 3	4-3-42	F	29-23-37	3305' DF	3613	8-5/8" 5-1/2"	32.0 14.0	1172 3499	400 550	33'* 1046'*	Prod.
C. E. Lakunyon Fed. # 4	12-13-44	D	29-23-37	3309' DF	3620	9-5/8" 5-1/2"	NA 14.0	1190 3479	400 150	200' 2540'	Prod. - (Due (Jalmat 2772'-3103', 20-Intervals)
C. E. Lakunyon Fed. # 15	4-7-51	G	29-23-37	3304' DF	3620	13-3/8" 7"	48.0 23.0	NA 3463	300 650	Circ. 325'	Inj.
C. E. Lakunyon Fed. # 17	5-29-51	B	29-23-37	3316' DF	3620	9-5/8" 7"	36.0 20.0	NA 3464	250 655	Circ. 515	Prod.
C. E. Lakunyon Fed. # 18	8-26-51	C	29-23-37	3308.5' DF	3615	13-3/8" 7"	48.0 23.0	NA 3470	375 650	Circ. Circ.	O-H 3470'-3615' (Jalmat 2724'-3150', 13-Intervals) Inj.
<u>JOHN H. HENDRIX</u>											
C. E. Lakunyon Fed. # 1	12-2-57	H	29-23-37	3308' DF	3625	8-5/8" 4-1/2"	24.0 9.5	327 3625	175 1850	Circ.* Circ.	Prod.
C. E. Lakunyon Fed. # 2	1-15-58	A	29-23-37	3314' DF	3635	8-5/8" 4-1/2"	24.0 9.5	320 3634	175 1960	Circ.* Circ.	Prod.
<u>N. B. HUNT OIL CO.</u>											
Mattix "A" Federal # 1	10-24-50	B	3-24-37	3256' DF	3564	10-3/4" 7"	40.0 23.0	255 3323	150 750	Circ. Circ.	Prod.
Mattix "A" Federal # 2	9-14-50	A	3-24-37	3249' DF	3564	10-3/4" 7"	40.0 20.0	256 3320	140 750	Circ. Circ.	Inj.
Mattix "A" Federal # 3	1-9-51	H	3-24-37	3450' DF	3570	10-3/4" 7"	40.0 23.0	250 3312	150 800	Circ. Circ.*	Prod.

Operator Lease and Well No.	Completion		Location		Well Total Depth, Ft.	Casing Data				Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
	Data	Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.	
Mattix "A" Federal # 4	11-26-51	G	3-24-37	3255' DF	3560	10-3/4" 7"	40.0 23.0	289 3325	150 700	Circ. Circ.	Inj. O-H 3325'-3560'
Mattix "A" Federal # 5	3-10-52	I	3-24-37	3255' DF	3586	10-3/4" 7"	32.0 23.0	261 3325	150 800	Circ. Circ.	Inj. O-H 3325'-3586'
Mattix "B" Federal # 1	12-21-37	H	10-24-37	3246' DF	3625	10-3/4" 5-1/2"	40.0 17.0	210 3396	210 525	Circ. 1073'*	Prod. O-H 3396'-3625'
Mattix "B" Federal # 2	7-29-40	J	10-24-37	3251' DF	3531	10" 7"	40.0 23.0	502 3210	250 450	Circ. 914'*	Prod. O-H 3210'-3531'
Mattix "B" Federal # 3	11-2-40	O	10-24-37	3256' DF	3530	10-3/4" 7"	40.0 23.0	502 3259	300 600	Circ. 199'*	Inj. O-H 3259'-3530'
Mattix "B" Federal # 4	5-22-41	G	10-24-37	3258' DF	3531	8-1/4" 5-1/2"	32.0 17.0	510 3311	270 475	Circ. Circ.*	Inj. O-H 3311'-3531'
Mattix B-10 # 1	1-27-40	F	10-24-37	NA	3568	12-1/4" 7"	NA 23.0	105 3152	NA 250	Circ. 1877'*	Prod. O-H 3152'-3568'
Mattix B-10 # 2	4-7-53	C	10-24-37	3253' DF	3582	8-5/8" 5-1/2"	32.0 15.5	258 3347	200 800	Circ. Circ.	Prod. O-H 3347'-3582'
Mattix B-10 # 3	2-5-53	B	10-24-37	3245' GL	3643	9-5/8" 5-1/2" 4"	36.0 15.5 11.6	254 3324 3616	165 800 -	Circ. Circ.* Liner	Inj. O-H 3470'-3610'
JOHNSON & FRENCH OIL CO.											
B. F. Davis # 1	3-20-38	O	33-23-37	3286' NA	3623	12-1/4" 8-5/8" 5-1/2"	50.0 32.0 17.0	249 2577 3375	225 700 100	Circ.* 583'* 2933'*	Inj. O-H 3375'-3623'
B. F. Davis # 2	3-30-55	P	33-23-37	3277' RT	3598	8-5/8" 5-1/2"	24.0 14.0	297 3425	200 300	Circ.* 2097'*	Prod. O-H 3425'-3598'

Operator Lease and Well No.	Completion Data	Location			Well Total Depth, Ft.	Casing Data						Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
		Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cnt.			
KING WARREN & DYE													
S. E. Toby # 1	4-11-40	L	7-24-37	3323' GL	3640	9-5/8"	36.0	357	275	Circ.*	O-H 3451'-3640'	Prod.	
						7"	22.0	3451	375	1502'*			
S. E. Toby # 2	7-23-47	K	7-24-37	3323' GL	3570	13-3/8"	61.0	150	200	Circ.*	O-H 3423'-3570'	Inj. - (Dual)	
						8-5/8"	32.0	2789	700	561'*			
						5-1/2"	17.0	3423	250	2317'*	(Jalmat 2872'-3100', 1-Interval)		
RALPH LOWE													
Shell State "C" # 1	3-13-47	K	36-23-36	3335' DF	3600	8-5/8"	28.0	290	150	Circ.*	O-H 3452'-3600'	Prod.	
						5-1/2"	14.0	3452	200	2567'*			
Shell State "C" # 2	2-13-48	N	36-23-36	3150' DF	3600	10-3/4"	40.0	290	824	Circ.	O-H 3450'-3600'	Prod. - (Dual)	
						5-1/2"	28.0	3450	300	2123'*	(Jalmat 2875')		
MOBIL OIL CORP.													
Jim Camp # 1	6-2-50	D	6-24-37	3321' DF	3588	13-3/8"	40.0	352	300-	Circ.	O-H 3454'-3588'	Prod.	
						9-5/8"	36.0	1188	500	Circ.			
						7"	20.0	3454	650	Circ.			
PETROLEUM CORP. OF TEXAS													
N. O. Lankford # 2	8-19-59	B	25-23-36	3353' DF	3628	9-5/8"	NA	341	350	Circ.*	Perf. 3520'-3592'	Prod.	
						4-1/2"	NA	3628	200	2133'*			
RESERVE OIL & GAS CO.													
L. Carter # 1	7-29-39	A	25-23-36	3351' DF	3641	8-5/8"	32.0	1210	150	782'*	O-H 3459'-3574'	Inj.	
						5-3/16"	17.0	3459	150	2102'*			
RESLER & SHELDON													
Fanning # 1	10-11-50	E	33-23-37	3280' DF	3620	15-1/2"	50.6	214	150	Circ.*	O-H 3480'-3620' (O-H pkr. 3480')	Inj.	
						8-5/8"	NA	1225	100	941'*			
						7"	20.0	3350	200	2330'*	(Jalmat O-H 3350'-3480')		

Operator Lease and Well No.	Completion		Location		Well Total Depth, Ft.	Casing Data				Present Completion Interval		Type Well Proposed
	Data	Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.	Open Hole - Perforations, Etc.	
Fanning # 3	2-27-51	F	33-23-37	3285' DF	3576	12-1/2" 8-5/8" 7"	NA NA 20.0	170 1342 3440	250 25 600	Circ. 1233'* 379'*	O-H 3440'-3576' (BP 3430') (Jalmat 3380'-3420', 1-interval)	Prod.
Fanning # 4	12-15-55	D	33-23-37	3298' DF	3670	8-5/8" 5-1/2"	24.0 14.0	260 3670	200 600	Circ.* 1015'*	Perf. 3500'-3626', 6-intervals	Prod.
Fanning # 5	8-13-56	C	33-23-37	3286' DF	3649	8-5/8" 5-1/2"	24.0 14.0	NA 3649	200 400	Circ. 1878'*	Perf 3383'-3627', 11-intervals	Inj.
Fanning "B" # 1	10-20-56	A	33-23-37	3306' DF	3630	10-3/4" 7"	40.0 20.0	265 3630	200 400	Circ. 2040'*	Perf. 3372'-3598', 4-intervals	Prod.
MCKELLY OIL COMPANY												
J. W. Cooper # 1	7-12-41	K	12-24-36	3344' DF	3607	9-5/8" 7"	36.0 22.0	1209 3467	300 300	Circ. 1254'*	O-H 3467'-3607'	Inj.
J. W. Cooper # 2	9-21-42	L	12-24-36	3359' DF	3675	9-5/8" 7"	36.0 20.0	1204 3505	300 200	Circ.* 1630'*	O-H 3565'-3675'	Prod.
Liberty Royalties # 1	11-25-41	O	7-24-37	3313' DF	3595	9-5/8" 7"	36.0 20.0	1225 3407	300 300	Circ. 1194'*	O-H 3407'-3580'	Inj.
Liberty Royalties # 2	2-16-47	P	7-24-37	3303' DF	3570	16" 8-5/8" 5-1/2"	43.5 28.0 17.0	138 1209 3411	100 100 150	Circ. 907'* 1017'*	O-H 3411'-3570'	Prod.
Liberty Royalties # 3	4-28-47	I	7-24-37	3306' DF	3570	9-5/8" 7"	36.0 20.0	1210 3410	300 300	Circ. 1197'*	O-H 3410'-3570'	Inj.
Liberty Royalties # 4	1-24-48	J	7-24-37	3308' DF	3585	9-5/8" 7"	36.0 20.0	1205 3419	400 200	Circ. 1545'*	O-H 3419'-3585'	Prod.
Patrick "A" # 1	1-16-51	D	2-24-37	3235' DF	3565	8-5/8" 5-1/2"	24.0 14.0	350 3398	225 1000	Circ. Circ.*	O-H 3398'-3565'	Prod.

Operator Lease and Well No.	Completion Data	Location			Well Total Depth, Ft.	Casing Data					Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
		Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		
Mattix "A" # 2	12-10-51	E	2-24-37	3240' DF	3600	8-5/8"	32.0	363	250	Circ.	O-H 3399'-3600'	Inj.
Mattix "A" # 3	2-19-52	L	2-24-37	3236' DF	3596	8-5/8"	32.0	367	250	Circ.	O-H 3440'-3596'	Prod.
Mattix "A" # 4	3-21-52	K	2-24-37	3234' DF	3594	8-5/8"	28.0	389	250	Circ.	O-H 3438'-3587'	Inj.
Mattix "A" # 5	2-11-52	C	2-24-37	3234' DF	3585	8-5/8"	28.0	371	300	Circ.	O-H 3400'-3585'	Inj.
Mattix "A" # 6	3-16-52	F	2-24-37	3228' DF	3578	8-5/8"	24.0	372	250	Circ.	O-H 3428'-3576'	Prod.
Mattix "A" # 7	4-12-53	M	2-24-37	3232' DF	3588	8-5/8"	16.5	1010	400	Circ.	O-H 3400'-3588'	Prod.
Mattix "A" # 8	6-22-53	N	2-24-37	3221' DF	3600	8-5/8"	16.5	1150	450	Circ.	O-H 3500'-3600'	Prod.
Mexico "D" # 1	8-28-48	J	36-23-36	3328' GL	3590	9-5/8"	36.0	1175	300	441'*	O-H 3400'-3590' (Jalmat 2900'-3000', 1-Interval)	Prod. - (Duct)
Mexico "D" # 2	6-18-49	O	36-23-36	3325' GL	3648	9-5/8"	36.0	1168	400	189'*	O-H 3385'-3648'	Inj.
Mexico "P" # 1	6-1-52	B	2-24-37	3226' DF	3600	8-5/8"	32.0	1350	400	Circ.	O-H 3400'-3600'	Prod.
Mexico "P" # 2	9-21-56	G	2-24-37	3219' DF	3578	8-5/8"	24.0	1190	350	Circ.	O-H 3480'-3578'	Inj.
S. E. Toby # 1	3-27-38	M	7-24-37	3314' DF	3666	9-5/8" 7"	36.0 20.0	1203 3355	300 400	Circ. 1314'*	O-H 3440'-3666' (O-H Packer 3440') (Jalmat O-H 3355'-3440')	Inj. - (Duct)

Operator Lease and Well No.	Completion Data	Location			Well Total Depth, Ft.	Casing Data					Present Completion Interval Open Hole - Perforations, Etc.	Type
		Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		
S. E. Toby # 2	9-16-41	N	7-24-37	3312' DF	3630	9-5/8" 7"	36.0 22.0	1211 3427	200 250	Circ. 2197'*	O-H 3427'-3630'	Prod.
TEXACO INC.												
E. E. Blinebry "A" (NCT-1) # 1	6-11-50	J	31-23-37	3318' DF	3618	9-5/8" 7"	32.3 20.0	1189 3447	700 525	Circ.* 769'*	O-H 3447'-3618'	Prod.
E. E. Blinebry "A" (NCT-1) # 2	11-13-60	I	31-23-37	3319' DF	3663	8-5/8" 5-1/2"	24.0 14.0	1161 3663	400 300	Circ. 2335'*	Perf. 3510'-3618', 9-intervals (Jalmat 3037'-3220', 8-intervals)	Inj. - (Dual
E. E. Blinebry "A" (NCT-1) # 3	4-1-61	P	31-23-37	3317' DF	3670	10-3/4" 7-5/8" 2-7/8"	24.0 24.0 6.4	294 1164 3670	250 400 400	Circ. Circ.* 1732'*	Perf. 3542'-3648', 8-intervals	Prod.
E. E. Blinebry "B" (NCT-1) # 1	6-19-49	L	31-23-37	3327' DF	3608	9-5/8" 7"	32.0 20.0	1195 3450	770 525	Circ. 772'*	O-H 3450'-3608'	Prod.
E. E. Blinebry "B" (NCT-1) # 2	10-23-49	M	31-23-37	3323' DF	3608	9-5/8" 7"	32.0 20.0	1191 3470	700 525	Circ. 791'*	O-H 3470'-3608'	Inj.
E. E. Blinebry "B" (NCT-1) # 3	1-20-50	K	31-23-37	3323' DF	3608	9-5/8" 7"	32.0 20.0	1181 3440	700 525	Circ. 761'*	O-H 3440'-3608'	Inj.
E. E. Blinebry "B" (NCT-1) # 4	9-23-50	O	31-23-37	3324' DF	3645	9-5/8" 7" 4-1/2"	32.2 20.0 9.5	1186 3450 3645	700 525 -	Circ.* 771'*	O-H 3505'-3645' (Packer 3397') (Jalmat 3008'-3160', 2-intervals)	Inj.

Operator Lease and Well No.	Completion		Location		Well Total Depth, Ft.	Casing Data					Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
	Data	Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		
E. E. Blinebry "B" (NCT-1) # 5	10-22-51	N	31-23-37	3315' DF	3625	13" 9-5/8" 7"	48.0 32.0 20.0	275 1195 3453	275 700 525	Circ. Circ. 774'*	0-H 3453'-3625'	Prod.
	9-4-36	P	4-24-37	3281' GL	3701	12-1/4" 8-1/4" 7"	50.0 32.0 24.0	201 1250 3450	150 300 100	Circ. 483'*	0-H 3450'-3656'	Prod.
	10-17-38	B	4-24-37	3277' DF	3620	13" 8-5/8" 7"	40.0 28.0 24.0	416 1243 3349	50 100 125	326'*	0-H 3349'-3605'	Prod.
E. D. Panning # 2	8-25-44	H	5-24-37	3281' DF	3588	13" 10-3/4" 8-5/8" 5-1/2"	50.0 32.0 28.0 14.0	174 593 1289 3430	85 NA 85 200	Circ. NA 917'*	0-H 3430'-3588'	Prod.
E. D. Panning # 3	12-13-44	E	4-24-37	3277' DF	3590	8-5/8" 5-1/2"	28.0 14.0	1341 3400	400 100	134'*	0-H 3400'-3547'	Inj.
E. D. Panning # 4	6-10-54	A	5-24-37	3292' RT	3611	8-5/8" 5-1/2"	32.0 17.0	1180 3410	950 450	Circ.*	0-H 3410'-3611'	Prod.
E. D. Panning # 5	4-12-60	D	4-24-37	3285' DF	3680	7-5/8" 4-1/2"	24.0 10.0	400 3680	300 400	Circ.*	Perf. 3498'-3597', 4-intervals (Packer at 3300') (Jalmat 2710'- 3078', 11-intervals)	Prod.
E. D. Panning # 6	7-21-61	G	5-24-37	3294' DF	3687	7-5/8" 4-1/2"	24.0 10.0	1175 3687	580 500	Circ. 517'	Perf. 3509'-3639', 6-intervals (BP 3239') (Jalmat 3064'-3100' 1-interval)	Inj. - (Dual)
E. N. Mex. "B" (NCT-4) # 1	10-26-61	M	32-23-37	3313' DF	3676	10-3/4" 7-5/8" 3-1/2"	21.0 24.0 6.0	298 1184 3676	250 400 250	Circ. Circ.*	Perf 3498'-3596' 7-intervals	Inj.

Operator Lease and Well No.	Completion			Location			Well Total Depth, Ft.	Casing Data					Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
	Data	Unit	Sec-Ts-Re	Elevation				Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		
St. N. Mex. "B" (NCT-4) # 2	12-13-61	N	32-23-37	3304' DF			3669	10-3/4" 7-5/8" 2-7/8"	21.0 15.0 6.0	278 1174 3669	250 400 250	Circ. Circ.* 2338'	Perf. 3459'-3538', 6-intervals	Prod.
	12-6-36	P	5-24-37	3277' GL			3647	15-1/2" 8-1/4" 7"	70.0 32.0 24.0	23 1293 3446	50 434 100	Circ. Circ. 2936'	O-H 3446'-3589'	Prod.
	J. D. Young # 1													
J. D. Young # 2	5-2-44	I	5-24-37	3278' DF			3633	8-5/8" 7" 5-1/2" 4-1/2"	28.0 20.0 14.0 NA	1206 1383 3488 3633	250 29 100 -	452'* 1513'* 3046'* Liner	O-H 3488'-3633'	Prod.
	J. D. Young # 3													
	5-26-55	O	5-24-37	3239' DF			3570	9-5/8" 7"	32.0 20.0	1160 3455	750 450	Circ. 1159'	O-H 3455'-3570' (Packer 3400') (Jalmat 2945'-3105')	Inf. - (Dual)
TEXAS PACIFIC OIL CO.														
Blinebry "A" # 1	3-29-40	H	30-23-37	3323' GL			3636	9-5/8" 7"	40.0 24.0	1197 3474	500 250	Circ.* 2199'	O-H 3474'-3636'	Prod.
Blinebry "A" # 2	11-8-40	D	30-23-37	3347' GL			3616	13" 9-5/8" 7"	NA NA NA	220 2810 3480	165 500 100	58' 1586'* 1970'	O-H 3480'-3616'	Prod. - (Dual)
Blinebry "A" # 3	6-10-41	L	29-23-37	3323' GL			3575	9-5/8" 5-1/2"	36.0 17.0	650 3440	250 600	30'* 784'	O-H 3440'-3575'	Prod.
Blinebry "A" # 4	7-15-41	K	29-23-37	3316' DF			3615	8-5/8" 5-1/2"	32.0 17.0	650 3474	250 600	Circ.* 818'	O-H 3474'-3615'	Inf.
Blinebry "A" # 5	4-28-45	A	30-23-37	3330' GR			3621	10-3/4" 7"	32.0 20.0	700 3510	300 200	Circ.* 2490'	O-H 3510'-3621'	Prod.
Blinebry "A" # 6	7-16-45	B	30-23-37	3321' GR			3620	8-5/8" 5-1/2"	26.0 14.0	733 3476	300 200	Circ.* 2591'	O-H 3476'-3620'	Prod.

Operator Lease and Well No.	Completion Data	Location			Well Total Depth, Ft.	Casing Data				Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed	
		Unit	Sec-Ts-Re	Elevation		Size	Wt.	Depth Ft.	No. Sacks			Top Cmt.
Blinebry "A" # 9	9-12-60	D	30-23-37	3346' GR	3629	8-5/8"	32.0	305	225	Circ.*	Perf. 3536'-3616', 6-intervals	Prod.
Blinebry "A" # 10	5-5-61	C	30-23-37	3334' DF	3629	8-5/8"	24.0	328	300	Circ.*	Perf. 3530'-3576', 2-intervals	Inj.
Blinebry "A" # 11	6-20-61	E	30-23-37	3360' DF	3662	8-5/8"	24.0	330	300	Circ.*	Perf. 3572'-3624', 3-intervals	Inj.
Blinebry "A" # 12	1-21-62	F	30-23-37	3351' DF	3651	8-5/8"	24.0	327	300	Circ.*	Perf 3568'-3624', 3-intervals	Prod.
Blinebry "B" # 1	1-24-41	M	34-23-37	3272' GL	3571	13"	40.0	336	250	42'*	O-H 3435'-3571'	Prod.
Blinebry "B" # 2	12-9-50	N	34-23-37	3268' DF	3570	10-3/4"	32.0	295	150	Circ.*	O-H 3306'-3570'	Prod.
Blinebry "B" # 3	3-15-54	C	34-23-37	3300' DF	9812	13-3/8"	54.0	309	300	Circ.*	O-H 2871'-3550'	Prod.
Blinebry "B" # 4	6-7-61	L	34-23-37	3272' DF	3595	8-5/8"	24.0	331	300	Circ.*	Perf 3542'-3570', 2-intervals	Inj.
Blinebry "B" # 5	7-12-61	E	34-23-37	3285' DF	3616	8-5/8"	24.0	330	300	Circ.*	Perf 3537'-3562', 2-intervals	Prod.
Blinebry "B" # 6	7-4-61	K	34-23-37	3270' DF	3572	8-5/8"	24.0	350	300	Circ.*	Perf. 3488'-3559', 4-intervals	Prod.
Blinebry "B" # 7	9-9-61	F	34-23-37	3280' DF	3586	8-5/8"	24.0	323	300	Circ.*	Perf. 3502'-3566', 4-intervals	Prod.
Blinebry "B" # 8	10-8-61	D	34-23-37	3297' DF	3598	8-5/8"	24.0	322	300	Circ.*	Perf. 3508'-3549', 4-intervals	Inj.

Operator Lease and Well No.	Completion			Location			Well Total		Casing Data					Present Completion Interval		Type Well Proposed
	Data	Unit	Sec.	Ts-Re	Elevation		Depth, Ft.	Size	Wt.	Depth Ft.	No. Sacks	Top Cmt.		Open Hole - Perforations, Etc.		
Eva Blinebry # 1	2-12-39	M		29-23-37	3305' GL		3633	9-5/8" 7"	19.5 22.0	1272 3446	500 250	48' * 2171' *		O-H 3446'-3633'		Inj.
Eva Blinebry # 2	7-19-39	N		29-23-37	3304' GL		3630	9-5/8" 7"	25.7 22.0	1223 3484	500 300	Circ. * 1954' *		O-H 3484'-3630'		Prod.
O. M. Hodge # 1	5-27-51	H		8-24-37	3268' GL		3580	8-5/8" 5-1/2" 4"	24.0 17.0 12.4	1198 2638 3532	625 600 100	Circ. * Circ. * 3438'		O-H 3532'-3580' Liner. Perf. 3410'-3528'		Prod.
O. M. Hodge # 3	9-12-54	B		8-24-37	3286' GL		3561	8-5/8" 5-1/2"	23.0 15.5	286 3390	225 300	Circ. 245' *		O-H 3390'-3561'		Prod.
O. M. Hodge # 4	10-16-54	G		8-24-37	3296' DF		3537	8-5/8" 5-1/2"	24.0 15.5	298 3400	225 300	Circ. 245' *		O-H 3400'-3537'		Inj.
O. M. Hodge # 5	12-1-54	A		8-24-37	3283' DF		3561	8-5/8" 5-1/2"	24.0 15.5	289 3398	225 300	Circ. * 244' *		O-H 3398'-3561'		Inj.
Jack Federal # 1	1-10-51	E		8-24-37	3305' GL		3600	10-3/4" 5-1/2"	40.0 15.5	323 3460	200 300	Circ. * 2132' *		O-H 3460'-3600'		Inj. - (Dual)
Jack Federal # 2	1-27-55	F		8-24-37	3299' DF		3560	9-5/8" 7"	32.0 20.0	288 3410	225 300	Circ. 1880' *		O-H 3410'-3560'		Prod.
Jack Federal # 3	2-18-55	C		8-24-37	3298' DF		3562	8-5/8" 5-1/2"	23.0 15.5	297 3420	225 300	Circ. * 285' *		O-H 3420'-3562'		Inj.
Jack Federal # 4	3-17-55	D		8-24-37	3311' DF		3572	9-5/8" 7"	36.0 23.0	285 3400	250 300	Circ. 159' *		O-H 3400'-3572'		Prod.
Courtland Meyers # 1	8-5-54	J		6-24-37	3322' DF		3589	10-3/4" 7"	32.7 23.0	387 3477	250 300	Circ. 1947' *		O-H 3477'-3589' (Jalmat 3064'-3196', 5-intervals)		Prod. - (Dual)
Courtland Meyers # 2	11-1-54	P		5-24-37	3316' DF		3561	10-3/4" 7"	32.0 23.0	391 3455	250 350	Circ. 1669' *		O-H 3455'-3561' (Jalmat 3107'-3152', 4-intervals)		Inj. - (Dual)

Operator Lease and Well No.	Completion		Location		Well Total Depth, Ft.	Casing Data				Present Completion Interval Open Hole - Perforations, Etc.	Type Well Proposed
	Date	Unit	Sec-Ts-Re	Elevation		Size	Wt. Ft.	Depth No. Sacks	Top Cmt.		
Courtland Meyers # 3	1-25-56	N	5-24-37	3405' DF	3621	10-3/4" 7"	32.7 20.0	1086 3620	600 250	Circ. 2345'*	Perf. 3442'-3510', 4-intervals Prod.
Courtland Meyers # 4	10-6-56	P	6-24-37	3320' DF	3627	9-5/8" 5-1/2"	30.0 15.5	350 3627	250 300	Circ. 2299'*	Perf. 3516'-3590', 3-intervals Prod.
Courtland Meyers # 5	6-22-61	O	6-24-37	3323' DF	3620	8-5/8" 5-1/2"	24.0 14.0	349 3620	300 250	Circ. 2514'*	Perf. 3538'-3617', 2-intervals Inj.
Courtland Meyers # 6	5-8-61	H	6-24-37	3319' DF	3630	8-5/8" 5-1/2"	24.0 14.0	326 3630	300 250	Circ. 2501'*	Perf. 3551'-3620', 2-intervals Inj.
Courtland Meyers # 7	6-11-61	L	5-24-37	3311' DF	3625	8-5/8" 5-1/2"	24.0 14.0	334 3621	300 250	Circ. 2515'*	Perf. 3552'-3607', 3-intervals Prod.
Courtland Meyers # 8	7-21-61	K	5-24-37	3306' DF	3597	8-5/8" 5-1/2"	24.0 14.0	327 3597	300 300	Circ. 1691'	Perf. 3534'-3588', 4-intervals Inj.

* Top of Cement Calculated