

5087
7 MYERS LANGLEIE MATTIX UNIT

Operator Lease and Well Number	Completion Date	Oil Production Rate		Production to 1-1-73
		Initial	B/D July 73	

AMERADA HESS CORPORATION

O. M. Hodges # 1	11-30-41	36	JG	28,809
O. M. Hodges # 2	4-19-55	144	0	19,498
State LMA Com # 1	12-23-53	41	1.6	58,361
State LMA Com # 2	11-1-57	10	0	10,410
State LMT # 1	3-24-46	53	0	56,070
State LMT # 2	12-21-48	9	JG	20,994
State LMT # 3	1-27-49	121	1.1	89,315
State LMT # 4	2-27-49	141	0.9	85,197
State LMT # 5	4-24-49	179	0	76,122
State LMT # 6	6-14-49	58	0	38,138
State LMT # 7A	7-19-49	37	2.0	72,319
State LMT # 8	8-31-49	53	0	44,163
TOTAL AMERADA HESS			5.6	599,396

AMOCO PRODUCTION COMPANY

Meyers B Federal # 2	6-8-37	NA	JG	87,515
Meyers B Federal # 3	7-12-37	31	1.2	40,144
Meyers B Federal # 5	8-9-38	NA	0	27,526
Meyers B Federal # 6	9-25-40	64	0	41,514
Meyers B Federal # 8	9-27-47	27	0	56,773
Meyers B Federal # 9	12-24-47	5	0	8,971
*Meyers B Federal # 10	6-9-48	101	0	1,700
*Meyers B Federal # 11	5-18-52	12	JG	2,558
*Meyers B Federal # 13	1-21-57	7	JG	2,252
Meyers B Federal # 15	1-7-62	41	0	11,365
Meyers B Federal # 16	1-22-62	80	0	19,003
Meyers B Federal # 17	2-12-62	62	0	14,242
Meyers B Federal # 18	2-4-62	42	0	16,153
Meyers B Federal # 19	3-17-62	38	0	9,623
Meyers B Federal # 20	2-20-62	56	0.4	15,218
Meyers B Federal # 21	3-8-62	10	0	9,594
Meyers B Federal # 22	4-13-62	22	0	7,266
Meyers B Federal # 23	3-1-62	64	0	19,329
TOTAL AMOCO			1.6	390,746

ATLANTIC RICHFIELD COMPANY

L. Carter # 1	11-9-37	56	0	62,746
W. N. Cooper # 1	7-23-40	35	JG	107,448
W. N. Cooper # 2	10-6-41	60	JG	21,336
Fowler Hair # 1	6-26-37	580	PA	89,890
Fowler Hair # 2	8-15-38	NA	JG	0
Toby # 1	2-15-37	20	JG	152,564
Toby # 2	1-3-40	115	0.4	113,620
Toby # 3	9-14-40	120	0	121,066
TOTAL ARCO			0.4	668,670

FRANK BATEMAN

Davis # 1	10-1-38	67	0.4	23,060
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TOM BROWN, INC.

LaMunyon Fed. # 1	2-23-60	52	5.0	40,483
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W. K. BYROM

Davis # 1	2-29-56	12	1.9	25,912
Davis # 2	3-17-56	60	0.7	29,876
Davis B # 1	4-28-56	50	0	26,570

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		Initial	B/D July 73	
Sinclair Carter # 1	7-19-56	135	1.6	32,510
	TOTAL W. K. BYROM		4.2	114,868
RALPH CLARKE, ET AL				
Imperial Royalties # 1	3-10-38	169	0.7	62,240
CONTINENTAL-EMSCO COMPANY				
Fowler Hair # 1	7-26-55	192	4.8	46,573
Fowler Hair A # 1	8-15-55	200	0	10,675
	TOTAL CONTINENTAL-EMSCO		4.8	57,248
CONTINENTAL OIL COMPANY				
Cooper # 1	8-16-52	40	JG	13,298
Cooper # 2	4-12-55	50	0	7,578
Lynn B 25 # 3	12-8-49	140	0	19,114
Lynn B 25 # 4	2-22-50	155	0	29,528
Stewart 28 # 1	4-6-56	55	1.4	23,913
Stewart 28 # 2	3-1-59	160	0	5,155
Stewart 29 # 1	7-15-51	55	0	53,237
Stewart 29 # 2	1-12-52	11	0	24,315
Stewart 29 # 3	6-1-55	45	0	22,430
Vaughan A 12 Fed. # 1	2-19-42	132	JG	56,597
Vaughn B 12 Fed. # 1	7-8-40	NA	JG	29,966
Vaughan B Fed. # 3	12-27-49	NA	0.6	91,974
	TOTAL CONOCO		2.0	377,105
CROWN CENTRAL PETROLEUM CORP.				
M. A. Hair # 1	3-1-36	45	0.2	77,569
EL PASO NATURAL GAS CO.				
*State J. L. # 1	4-31-61	21	JG	3,698
FLAG REDFERN OIL COMPANY				
Lynn B 25 # 1	11-22-50	366	1.2	25,369
Lynn B 25 # 2	12-30-50	56	3.0	36,089
Lynn B 25 # 3	6-19-51	38	1.2	31,568
Lynn B 25 # 4	10-20-52	14	0	10,669
	TOTAL FLAG REDFERN		5.4	103,695
ALBERT GACKLE				
R. W. Cowden # 2	3-9-66	0	0	0
R. W. Cowden B # 2	6-20-49	240	2.0	24,405
R. W. Cowden B # 3A	8-11-49	70	0	17,721
R. W. Cowden C # 1A	12-8-37	120	PA	6,573
R. W. Cowden C # 1	9-12-49	144	2.5	66,424
R. W. Cowden C # 2	9-30-49	450	2.5	85,616
R. W. Cowden C # 3	10-23-49	220	1.9	58,218
*R. W. Cowden C # 4	11-18-49	125	JG	22,855
R. W. Cowden C # 5	3-23-50	103	2.5	50,600
	TOTAL ALBERT GACKLE		11.4	332,412
GETTY OIL COMPANY				
B. F. Davis # 1	5-27-57	64	1.5	18,026
GREAT WESTERN DRILLING COMPANY				
R. W. Cowden # 1 (Herff)	2-3-50	12	PA	91
R. W. Cowden # 2 (Herff)	2-15-50	15	PA	92

Operator Lease and Well Number	Completion Date	Oil Production Rate		Production to 1-1-73
		Initial	B/D July 73	
H. Leonard B State # 1	9-10-38	47	0.7	82,859
H. Leonard B State # 2	4-21-39	150	JG	34,605
H. Leonard B State # 3	6-1-39	176	0	39,866
H. Leonard B State # 4	1-4-56	99	2.1	33,077
H. Leonard B State # 5	9-13-60	40	0	16,432
TOTAL GREAT WESTERN			2.8	207,022

GULF OIL CORPORATION

S. J. Carr # 1	9-10-36	20	PA	7,734
S. J. Carr # 2	9-14-39	70	0	70,370
S. J. Carr # 3	6-26-40	40	0	53,269
S. J. Carr # 4	6-11-41	70	0	44,186
Carter Eaves A # 1	7-7-51	153	JG	39,741
Carter Eaves A # 2	3-25-54	150	0	29,868
Carter Eaves B # 1	9-9-54	28	0	5,150
B. A. Christmas # 1	12-21-53	240	5.7	124,223
Fowler Hair # 1	4-11-48	22	JG	21,915
J. R. Holt B State # 1	12-16-49	76	0	55,426
J. R. Holt B State # 2	8-6-49	404	JG	132,177
C. E. LaMunyon Fed. # 2	5-29-40	174	3.0	149,586
C. E. LaMunyon Fed. # 3	4-3-42	57	0	46,700
C. E. LaMunyon Fed. # 4	12-13-44	15	JG	14,794
C. E. LaMunyon Fed. # 15	4-7-51	102	0	39,977
C. E. LaMunyon Fed. # 17	5-29-51	104	2.4	54,689
C. E. LaMunyon Fed. # 18	8-26-51	26	2.0	31,311
Stewart Fed. # 11	9-19-49	41	PA	26,920
TOTAL GULF			13.1	948,036

JOHN H. HENDRIX

LaMunyon Fed. # 1	12-2-57	68	0	23,329
LaMunyon Fed. # 2	1-15-58	100	6.5	26,415
TOTAL JOHN HENDRIX			6.5	49,744

N. B. HUNT

Mattix A # 1	10-24-50	1440	0.8	53,388
Mattix A # 2	9-14-50	50	0	44,405
Mattix A # 3	1-9-51	480	1.7	50,950
Mattix A # 4	11-26-51	254	0.9	27,040
Mattix A # 5	3-10-52	672	1.7	37,018
Mattix B # 1	12-21-37	991	0.1	59,292
Mattix B # 2	7-29-40	240	0.1	68,066
Mattix B # 3	11-2-40	26	0	8,818
Mattix B # 4	5-22-41	160	0	41,626
Mattix B 10 # 1	1-27-40	480	1.6	88,939
Mattix B 10 # 2	4-7-53	46	1.2	24,980
Mattix B 10 # 3	2-5-53	31	2.5	34,817
TOTAL N. B. HUNT			10.6	539,339

JOHNSON & FRENCH OIL COMPANY

Davis # 1	3-20-38	240	1.3	78,240
Davis # 2	3-30-55	60	1.3	24,907
TOTAL JOHNSON & FRENCH			2.6	103,147

KING WARREN & DYE

Toby # 1	4-11-40	50	0	74,058
Toby # 2	7-23-47	58	JG	25,738
TOTAL KING WARREN & DYE			0	99,796

Operator Lease and Well Number	Completion Date	Oil Production Rate		Production to 1-1-73
		Initial	B/D July 73	
RALPH LOWE				
Shell State C # 1	3-13-47	65	0.2	48,365
Shell State C # 2	2-13-48	166	JG	2,387
TOTAL RALPH LOWE			0.2	50,752
MOBIL OIL CORPORATION				
Jim Camp # 1	6-2-50	154	2.2	114,377
PETROLEUM CORPORATION OF TEXAS				
Lankford B # 2	8-19-59	72	0	23,141
RESERVE OIL & GAS COMPANY				
L. Carter # 1	7-29-39	72	1.8	111,831
RESLER & SHELDON				
Fanning # 1	10-11-50	48	0.6	32,078
Fanning # 3	2-27-51	15	0	7,321
Fanning # 4	12-15-55	55	0.8	41,797
Fanning # 5	8-13-56	60	0.9	31,137
Fanning B # 1	10-20-56	100	0	14,891
TOTAL RESLER & SHELDON			2.3	127,224
SKELLY OIL COMPANY				
J. W. Cooper # 1	7-12-41	170	3.9	124,460
J. W. Cooper # 2	9-21-42	18	0.1	44,224
Liberty Royalties # 1	11-25-41	64	0.5	82,199
Liberty Royalties # 2	2-16-47	73	0.6	63,659
Liberty Royalties # 3	4-28-47	58	0.6	31,711
Liberty Royalties # 4	1-24-48	26	0.6	26,247
Mattix A # 1	1-16-51	354	4.8	74,783
Mattix A # 2	12-10-51	87	5.3	68,787
Mattix A # 3	2-19-52	145	6.1	57,147
Mattix A # 4	3-21-52	68	0	36,546
Mattix A # 5	2-11-52	62	6.4	52,560
Mattix A # 6	3-16-52	46	0	24,000
Mattix A # 7	4-12-53	54	0	16,592
Mattix A # 8	6-22-53	46	0	13,832
Mexico D # 1	8-28-48	35	0.5	60,747
Mexico D # 2	6-18-49	42	1.9	48,520
Mexico P # 1	6-1-52	33	0	10,871
Mexico P # 2	9-21-56	36	0.4	12,118
S. E. Toby # 1	3-27-38	365	JG	186,996
S. E. Toby # 2	9-6-41	275	2.9	150,964
TOTAL SKELLY			34.6	1,186,963
TEXACO, INC.				
E. E. Blinebry A Federal # 1	6-11-50	181	1.0	80,389
E. E. Blinebry A Federal # 2	11-13-60	63	JG	30,054
E. E. Blinebry A Federal # 3	4-1-61	160	0.3	17,113
E. E. Blinebry B Federal # 1	6-19-49	321	1.7	89,843
E. E. Blinebry B Federal # 2	10-23-49	228	0	129,150
E. E. Blinebry B Federal # 3	1-20-50	135	0.9	43,129
E. E. Blinebry B Federal # 4	9-23-50	37	0	9,671
E. E. Blinebry B Federal # 5	10-22-51	301	1.7	82,990
E. D. Fanning # 1	9-4-36	50	0	22,888
E. D. Fanning # 2	10-17-38	46	0	32,188
E. D. Fanning # 3	8-25-44	181	0	88,547
E. D. Fanning # 4	12-13-44	19	0	20,839
E. D. Fanning # 5	6-10-54	62	0.8	26,435

Operator Lease and Well Number	Completion Date	Oil Production Rate		Production to 1-1-73
		Initial	B/D July 73	
E. D. Fanning # 6	4-12-60	55	2.6	10,234
E. D. Fanning # 7	7-21-61	0	JG	0
New Mexico B State # 1	10-26-61	149	0	25,120
New Mexico B State # 2	12-13-61	36	0	5,608
J. D. Young # 1	12-6-36	42	0	94,094
J. D. Young # 2	5-2-44	122	2.5	67,806
J. D. Young # 3	5-26-55	168	JG	20,789
TOTAL TEXACO			11.5	896,887

TEXAS PACIFIC OIL COMPANY

Blinebry A # 1	3-29-40	NA	0	93,799
Blinebry A # 2	11-8-40	25	JG	15,147
Blinebry A # 3	6-10-41	NA	0	84,068
Blinebry A # 4	7-15-41	144	0	89,621
Blinebry A # 5	4-28-45	285	0	76,844
Blinebry A # 6	7-16-45	60	0	54,780
Blinebry A # 9	9-12-60	72	0	8,549
Blinebry A # 10	5-5-61	58	0	9,342
Blinebry A # 11	6-20-61	42	0	7,432
Blinebry A # 12	1-21-62	12	0	3,744
Blinebry B # 1	1-24-41	93	0	42,901
Blinebry B # 2	12-9-50	50	0.1	39,490
Blinebry B # 3	3-15-54	3	0	1,313
Blinebry B # 4	6-7-61	151	0	12,233
Blinebry B # 5	7-12-61	234	0.4	4,469
Blinebry B # 6	7-4-61	104	0	19,930
Blinebry B # 7	9-9-61	146	0	9,451
Blinebry B # 8	10-8-61	35	0	4,930
Eva Blinebry # 1	2-12-39	400	1.0	119,129
Eva Blinebry # 2	7-19-39	72	1.1	101,223
Hodge # 1 (Cities Service)	8-24-37	NA	PA	56,861
Hodge # 1	5-27-51	14	0.3	19,557
Hodge # 3	9-12-54	336	0.3	37,084
Hodge # 4	10-16-54	42	1.1	31,783
Hodge # 5	12-1-54	60	0	17,700
Jack Federal # 1	1-10-51	40	JG	18,259
Jack Federal # 2	1-27-55	234	0	17,203
Jack Federal # 3	2-18-55	492	0	24,974
Jack Federal # 4	3-17-55	387	0	22,294
C. Meyers # 1	8-5-54	218	JG	45,432
C. Meyers # 2	11-1-54	168	JG	52,012
C. Meyers # 3	1-25-56	408	0	47,418
C. Meyers # 4	10-6-56	240	1.0	47,721
C. Meyers # 5	6-22-61	55	1.1	20,961
C. Meyers # 6	5-8-61	44	3.4	27,319
C. Meyers # 7	6-11-61	280	1.2	36,067
C. Meyers # 8	7-21-61	264	0	27,763
TOTAL TEXAS PACIFIC			11.0	1,348,803

UNLEASED

P. Carter # 1	1-6-38	28	PA	23,128
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TOTAL UNIT AREA			142.7	8,699,406
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JG - Jalmat gas completion

PA - Well has been plugged and abandoned

* - Wellbore may be utilized in unit operations