

WELL DATA
HANSON OIL COMPANY - PEARL QUEEN POOL

WELL	ELEVATION	COMPLETED	TOTAL DEPTH	CASING SIZE DEPTH	PERFORATIONS	TREATMENTS	I. P.	REMARKS
MRU 26 #1	3789 KB	7-24-65	5250'					P & A.
#2	3740	7-25-66	5150 PB 5147	5½" - 5150' w/350 sx.	4623, 25, 33, 42 4644, 46, 4816, 17 4848, 4970, 71, 72	4816-4972 Frac 500 gals. + 15,000 gals. oil + 10,000# sand. 4623-46 Frac 500 gals. oil + 14,100# sand.	P 57 BOPD	
Hansen Case #3 Submitted by GRAY Hearing Date 16 Jan 74								
		10-15-66	5150 PB 5145	5½" - 5145 w/350 sx.	4630, 32, 37, 50, 52, 4654, 57	Acid/750 gals. Frac/20,000# sd.	P 50 BOPD	
		2-1-67	5220 PB 5192	5½" - 5220 w/350 sx.	4602, 08, 18, 27, 30, 4633, 35, 4978, 79, 4980, 90, 91, 92	4602-35 Frac/500 gals. acid + 500 BO + 20,000# sd. 4978-92 Frac/750 gals. acid + 500 BO + 20,000# sd.	P 58 BO + 2 BWPD.	
		5-1-67	5174 PB 5154	5½" - 5174 w/350 sx.	4990, 91, 92, 94, 5003, 04, 05, 06	Acid/ball sealers Frac/720 BO + 14,500# sd/balls.	P 80 BOPD.	
#6	3753	8-15-67	5160					P & A.
#7	3740	12-10-67	5031 PB 5029	5½" - 5031' w/350 sx.	4614, 23, 30, 33, 42, 4646, 4989, 93	Acid 4989 & 4993 w/500 gals. acid remaining perfs. w/1250 gals. Frac all perfs. w/40,000 gals. oil + 32,500# sd.	P 38 BO + 52 BWPD.	
#8	3755	3-14-68	5036					P & A.

Exhibit 3

WELL DATA (Continued)						
WELL	ELEVATION	COMPLETED	TOTAL DEPTH	CASING SIZE	CASING DEPTH	PERFORATIONS
MRU 35 #1	3712	12-12-63	5152 PB 5129	5½" - w/250 sx.	5129	4580-84, 4716-19, 4846-50, 4952-56, 4963-66, 5070-75, 5084-86
						Isolated zones 4580-84 4716-4850 4952-66 and 5070-86. Frac w/total of 2500 gals. acid + 60,000 gals. oil + 35,000# sd.
						F 63 BOPD F 250 BO in 3 hrs.
#2	3714	2-12-64	5268	5½" - w/350 sx.	5268'	3986-92, 4585-90, 4722-24, 4859-60, 4862-65, 4984-87, 4995-97, 5206, 08, 5213, 14, 16, 18, 19
						5206-19 acid/1,000 gals. Swb. dry Set bridge plug at 5150' 4585-90, Acid/500 gals. Frac/24,600 gals oil + 20,000# sd. (1) 4722-24 acid/250 gals. Frac/10,000 gals oil + 6,500# sd. (2) 4869-75 acid/1,000 gals. Frac/10,000 gals. oil + 7,000# sd. (3) 4984-97 acid/250 gals. Frac/20,400 gals oil + 16,000# sd. (4) 3986-92 acid/500 gals. Frac/20,000 gals oil + 16,500# sd. (5)
						P 77 BO + 63 BWPD.
						7 Rivers Zone packed off.

WELL DATA (Continued)

WELL	ELEVATION	COMPLETED	TOTAL DEPTH	CASING SIZE	DEPTH	PERFORATIONS	TREATMENTS	I. P.	REMARKS
MRU 35 #3	3723	3-1-64	5435'	5½" - w/350 sx.	5228'	4569-75, 4603-09, 4713-15, 4837-40, 4934-39, 4945-46, 5077-83	4569-75 Frac w/500 gals. acid + 19,320 gals. oil + 17,500# sd. 4603-09 Frac w/500 gals acid + 20,000 gals oil + 18,500# sd. 4713-4840 Frac w/500 gals acid + 13,826 gals oil + 9,500# sd. 4934-46 Frac w/1,000 gals acid + 16,926 gals oil + 11,500# sd. 5077-83 Frac w/1,000 gals acid.	P 76 BOPD	Set HM packer at 4580 to shut off high pressure gas. Sand at 4598-4605 is high pressure gas zone.
MRU 35 #4	3724	3-15-64	5203	5½" - w/350 sx.	5203'	4579-80, 4582-83, 4587-88, 4590, 4616-20, 4717-19, 4842-47, 5087-93, 5184-90	4579-90 Frac w/250 gals acid + 13,230 gals oil + 10,000# sd. 4616-20 Frac w/250 gals. acid + 13,600 gals oil + 11,000# sd. 4717-4847 Frac w/250 gals acid + 13,734 gals oil + 7,000# sd. 5087-93 Frac w/250 gals acid + 14,028 gals oil + 10,500# sd. 5184-90 Frac w/250 gals acid + 14,028 gals. oil + 10,500# sd.	F 118 BOPD	

WELL DATA (Continued)

<u>WELL</u>	<u>ELEVATION</u>	<u>COMPLETED</u>	<u>TOTAL DEPTH</u>	<u>CASING</u>		<u>PERFORATIONS</u>	<u>TREATMENTS</u>	<u>I. P.</u>
				<u>SIZE</u>	<u>DEPTH</u>			
MRU 35 #5	3719	7-25-64	5286 5230 PB	5½" - w/350 sx.	5230	4576, 95, 96, 4606, 4618, 27, 28, 4871, 4872, 73, 74, 4921, 4922, 23 & 5144-50.	4576-4628 Frac/250 gals acid + 29,140 gals oil + 17,670# sd. 4871-4923 Frac/250 gals acid + 19,950 gals oil + 15,000# sd. 5144-50 Frac/250 gals acid + 15,330 gals oil + 11,000# sd.	P 135 BO 15 BWPD.
MRU 35 #6	3728	8-5-64	5250	5½" - w/350 sx.	5250'	4591, 92, 4600, 10, 4612, 30, 31, 4860, 4861, 63, 64, 65, 66, 67, 4981-84, 4994-96, 5171-73, 5182-84	4591-4631 Frac/1250 gals acid + 18,500 gals oil + 17,000# sd. 4860-67 Frac/250 gals acid + 17,500 gals oil + 15,000# sd. 4981-96 Frac/250 gals acid + 17,500 gals oil + 14,000# sd. 5171-84 Frac/250 gals acid + 16,250 gals oil + 15,000# sd.	P 90 BO + 10 BWPD.
MRU 35 #7	3721	11-20-64	5250 PB 5222	5½" - w/350 sx.	5249'	4601, 03, 08, 10, 23, 33, 4639, 4859-65, 4968-71, 4981-83, 5203-09	5203-09 Frac/250 gals. acid. Wouldn't take frac. 4968-83 Frac/250 gals acid + 16,800 gals oil + 18,000# sd. 4859-65 Frac/250 gals acid + 17,400 gals oil + 16,000# sd. 4601-39 Frac/1,000 gals acid + 15,540 gals oil + 14,000# sd.	P 48 BO + 2 BWPD.

WELL DATA (Continued)

WELL	ELEVATION	COMPLETED	TOTAL DEPTH	CASING		PERFORATIONS	TREATMENTS	I. P.	REMARKS
				SIZE	DEPTH				
MRU 35 #8	3716	12-15-64	5232 PB 5214	5 $\frac{1}{2}$ " - w/350 sx.	5232'	4594, 98, 4601, 4605, 08, 18, 24,* 4739, 4741, 43, 4875, 77, 79, 4881, 4927, 28, 29, 5012, 15, 17, 19.	4594-4624 Frac/1500 gals acid + 15,000 gals oil + 13,000# sd. 4739-4881 Frac/750 gals acid + 16,380 gals oil + 14,000# sd. 4927-5019 Frac/250 gals acid + 16,800 gals oil + 15,000# sd.	P 45 BO + 5 BWPD.	
MRU 35 #9	3714	4-1-65	4023 PB 4019	5 $\frac{1}{2}$ " - w/125 sx.	4023'	4003, 04, 05, 07, 08, 09, 4011, 13, 15.	Frac/500 gals. acid + 20,000 gals oil + 21,000# sd.	P 60 BO + 120 BWPD.	7 Rivers Zone.
MRU 35 #10	3713	4-1-65	5180 PB 5175	5 $\frac{1}{2}$ " - w/350 sx.	5175'	4595, 97, 4601, 05, 07, 4617, 19, 4728, 30, 4963, 4964, 65, 4975, 76.	4728-4976 Frac/750 gals acid + 17,750 gals oil + 17,500# sd. 4595-4619 Frac/750 gals acid + 17,750 gals oil + 17,500# sd.	P 49 BO + 2 BWPD.	
MRU 35 #11	3713	4-15-65	5106 PB 5105	5 $\frac{1}{2}$ " - w/350 sx.	5105'	4604-08, 4934, 35 5032-36	4934-5036 Frac/400 gals acid + 612 BO + 17,000# sd. 4604-08 Frac/1100 gals acid + 540 BO + 17,000# sd.	P 47 BO + 3 BWPD.	Converted to water disposal well Jan. 1, 1969.
MRU 35 #12	3724	8-15-65	5200 PB 5116	5 $\frac{1}{2}$ " - w/350 sx.	5126'	4568, 88, 4602, 15, 24, 4629, 4875, 77, 79, 5012, 5014, 16.	4875-5016 Frac/400 gals acid + 9,180 gals oil + 2120# sd. 4568-4629 Frac/500 gals acid + 26,080 gals oil + 18,500# sd.	P 52 BO + 8 BWPD.	

WELL DATA (Continued)

WELL	ELEVATION	COMPLETED	TOTAL DEPTH	CASTING SIZE DEPTH	PERFORATIONS	TREATMENTS	I. P.	REMARKS
MRU 35 #13	3711	9-20-65	5200 PB 5189	5½" - 5192' w/350 sx.	4576, 95, 97, 4605 4617, 19, 4745, 4881, 4885, 4929, 31, 5024, 5036	4745-5036 Frac/1500 gals acid + 20,000 gals oil + 6,000# sd. 4576-4619 Frac/500 gals acid + 30,000 gals oil + 13,300# sd.	P 47 BO + 3 BWPD.	
MRU 35 #14	3733 Recompleted	12-22-65 7-25-66	5197 5050	5½" - 5050 w/350 sx.	4599, 4601, 12, 14, 4625, 29, 4768, 69, 4862-65.	4599-4629 Frac/500 gals acid + 15,000 gals oil + 10,000# sd. 4768-4865 Frac/500 gals acid + 15,000 gals oil + 10,000# sd.	P 48 BO + 3 BWPD.	P. & A.
MRU 35 #15	3732	4-1-66	5135 PB 5134	5½" - 5134 w/350 sx.	4585, 99, 4601, 08, 17, 4633, 37, 4738, 4855, 4858, 59, 4957, 59, 71	4738-4971 Frac/250 gals acid + 17,808 gals oil + 11,000# sd. 4585-4637 Frac/750 gals acid + 15,540 gals oil + 13,000# sd.	P 52 BO + 1 BWPD.	Well flowed 420 BO/12 hrs. 8/64" ch. FTP - 175 psi.
MRU 35 #16	3715	11-5-66	5150	5½" - 5150 w/350 sx.	4582, 92, 95, 4600 4604, 07.	Frac/750 gals acid + 20,000 gals oil + 20,000# sd.	P 57 BO + 13 BWPD.	
MRU 35 #17	3725	5-12-67	4040 PB 4032	5½" - 4040 w/200 sx.	4009, 12, 15, 18, 20, 4022, 24	F/1,000 gals. acid + 22,260 gals. oil + 20,000# sd. balls.	P 58 BOPD.	7 Rivers Zone. Converted to salt water disposal.