

II. San Juan, Rio Arriba, and Sandoval Counties

(a) Wildcat Gas Wells

In San Juan, Rio Arriba, and Sandoval Counties, a wildcat well which is projected to a gas-producing horizon shall be located on a designated drilling tract consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section, being a legal subdivision of the U.S. Public Land Surveys, and shall be located not closer than 790 feet to any outer boundary of the tract nor closer than 130 feet to any quarter-quarter section or subdivision inner boundary.

In the event oil production is encountered in a well which was projected to a gas-producing horizon and which is located accordingly but does not conform to the oil well location rule below, it shall be necessary for the operator to bring the matter to a hearing before approval for the production of oil can be given.

(b) Wildcat Oil Wells

A wildcat well which is projected to an oil-producing horizon as recognized by the Division shall be located on a tract consisting of approximately 40 surface contiguous acres substantially in the form of square which is a legal subdivision of the U.S. Public Land Surveys, or on a governmental quarter-quarter section or lot, and shall be located not closer than 330 feet to any boundary of such tract.

In the event gas production is encountered in a well which was projected to an oil-producing horizon and which is located accordingly but does not conform to the above gas well location rules, it shall be necessary for the operator to bring the matter to a hearing before approval for the production of gas can be given.

III. All counties except Lea, Chaves, Eddy, Roosevelt, San Juan, Rio Arriba, and Sandoval

Any wildcat well which is projected as an oil well in any county other than Lea, Chaves, Eddy, Roosevelt, San Juan, Rio Arriba, and Sandoval shall be located on a tract consisting of approximately 40 surface contiguous acres substantially in the form of a square which is a legal subdivision of the U. S. Public Land Surveys, or on a governmental quarter-quarter section or lot and shall be located not closer than 330 feet to any boundary of such tract.

Any wildcat well which is projected as a gas well to a formation and in an area which, in the opinion of the Division representative approving the application to drill, may reasonably be presumed to be productive of gas rather than oil shall be located on a drilling tract consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section, being a legal subdivision of the U. S. Public Land Surveys, and shall be located not closer than 660 feet to any other boundary of such tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

C. ACREAGE AND WELL LOCATION REQUIREMENTS FOR DEVELOPMENT WELLS

I. Oil Wells, All Counties

Unless otherwise provided in special pool rules, each development well for a defined oil pool shall be located on a tract consisting of approximately 40 surface contiguous acres substantially in the form of square which is a legal subdivision of the U.S. Public Land Surveys, or on a governmental quarter-quarter section or lot, and shall be located not closer than 330 feet to any boundary of such tract nor closer than 330 feet to the nearest well drilling to or capable of producing from the same pool, provided however, only tracts committed to active secondary recovery projects shall be permitted more than four wells.

II. Gas Wells

(a) Lea, Chaves, Eddy, and Roosevelt Counties

Unless otherwise provided in special pool rules, each development well for a defined gas pool in a formation younger than the Wolfcamp formation, or in the Wolfcamp formation which was created and defined by the Division prior to November 1, 1975, or in a Pennsylvanian age or older formation which was created and defined by the Division prior to June 1, 1964, shall be located on a designated drilling tract consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section being a legal subdivision of the U.S. Public Land Surveys, and shall be located not closer than 660 feet to any outer boundary of such tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary nor closer than 1320 feet to the nearest well drilling to or capable of producing from the same pool.

Unless otherwise provided in the special pool rules, each development well for a defined gas pool in the Wolfcamp formation which was created and defined by the Division after November 1, 1975, or of Pennsylvanian age or older which was created and defined by the Division after June 1, 1964, shall be located on a designated drilling tract consisting of 320 surface contiguous acres, more or less, comprising any two contiguous quarter sections of a single governmental section, being a legal subdivision of the U.S. Public Land Surveys. Any such well having more than 160 acres dedicated to it shall be located not closer than 660 feet to the nearest side boundary of the dedicated tract nor closer than 1980 feet to the nearest end boundary nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary. (For the purpose of this rule, "side" boundary and "end" boundary are as defined in Section B I(a) of this rule.)

AVALON-ATOKA GAS POOL
Eddy County, New Mexico

Order No. R-4969, April 1, 1975, Establishing Pool, as Amended by Order No. R-5988, May 1, 1979; Order No. R-6328, May 1, 1980.

T-21-S, R-26-E S/2 Sec. 5; Sec. 8; S/2 Sec. 9; Sec. 16.

SOUTHEAST BAGLEY-WOLFCAMP POOL
Lea County, New Mexico

Order No. R-4969, April 1, 1975, Establishing Pool.

Pool abolished by Order No. R-7279, June 1, 1983.

* **FAIRVIEW MILLS-WOLFCAMP GAS POOL**
Lea County, New Mexico

Order No. R-4996, April 8, 1975, Establishing Pool.

T-25-S, R-34-E Sec. 14.

SOUTH FLYING "M"-ATOKA GAS POOL
Lea County, New Mexico

Order No. R-4969, April 1, 1975, Establishing Pool, as Amended by Order No. R-5081, September 1, 1975; Order No. R-5102, October 1, 1975.

T-9-S, R-32-E S/2 Sec. 24; Sec. 25; N/2 Sec. 36.

NORTH PEARL-MORROW GAS POOL
Lea County, New Mexico

Order No. R-4969, April 1, 1975, Establishing Pool.

T-19-S, R-35-E S/2 Sec. 26.

LEGG ATOKA-MORROW GAS POOL
(Formerly Legg-Morrow Gas Pool)
Lea County, New Mexico

Order No. R-4995, May 1, 1975, Establishing Pool.

Pool extended to include the Atoka formation, Order No. R-5143, February 1, 1976.

T-21-S, R-33-E E/2 Sec. 33.

EAST CARLSBAD-WOLFCAMP GAS POOL
Eddy County, New Mexico

Order No. R-5015, June 1, 1975, Establishing Pool, as Amended by Order No. R-5124, December 1, 1975; Order No. R-5226, July 1, 1976; Order No. R-5534, October 1, 1977; Order No. R-5667, April 1, 1978; Order No. R-5754, July 1, 1978; Order No. R-6698, June 1, 1981; Order No. R-7030, August 1, 1982.

T-21-S, R-27-E Sec. 21; W/2 Sec. 22; W/2 Sec. 25; W/2 Sec. 27; Secs. 34, 35, 36.

T-22-S, R-27-E N/2 Sec. 1; E/2 Sec. 2; E/2 Sec. 11; N/2 Sec. 14; Sec. 15; E/2 Sec. 16; E/2 Sec. 20; Sec. 21.

CEMETARY-WOLFCAMP GAS POOL
Eddy County, New Mexico

Order No. R-5015, June 1, 1975, Establishing Pool.

T-20-S, R-25-E SE/4 Sec. 30.

CROOKED CREEK-STRAWN GAS POOL
Eddy County, New Mexico

Order No. R-5015, June 1, 1975, Establishing Pool.

T-24-S, R-24-E N/2 Sec. 16.

DICKINSON-SAN ANDRES POOL
Lea County, New Mexico

Order No. R-5015, June 1, 1975, Establishing Pool, as Amended by Order No. R-5667, April 1, 1978; Order No. R-5988, May 1, 1979.

T-10-S, R-36-E SW/4 Sec. 26; NW/4, S/2 Sec. 35.

GOLDEN LANE-ATOKA GAS POOL
Eddy County, New Mexico

Order No. R-5015, June 1, 1975, Establishing Pool, as Amended by Order No. R-5988, May 1, 1979; Order No. R-6211, January 1, 1980; Order No. R-7158, January 1, 1983.

T-20-S, R-29-E E/2 Sec. 36.

T-20-S, R-30-E W/2 Sec. 31.

T-21-S, R-28-E Lots 1, 2, 7 through 10, 15, and 16, Sec. 1.

T-21-S, R-29-E Lots 1 through 16, Sec. 6.

GRAYBURG-ATOKA GAS POOL
Eddy County, New Mexico

Order No. R-5015, June 1, 1975, Establishing Pool.

T-17-S, R-29-E S/2 Sec. 28; E/2 Sec. 29.

1984

CONTINUED EUMONT YATES 7 RVRS ON (PRO GAS)

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| WELL S I R | JAN | FEB | MAR | APRIL | MAY | JUNE | JULY | AUG | SEPT | OCT | NOV | DEC 1984 | PROD MP | ACCUM | |
|---|--|-------------|--------------|---------------|--------------|-------------|-------------|---------------|-------------|--------------|--------------|--------------|-----------------|-------------------|----------------|
| ***** | | | | | | | | | | | | | | | |
| MARRIOR INC. SEALE FEDERAL 43220536E GAS | LAST PROD. DATE 08/83 | | | | | | | | | | | | | S | 237065 4305 |
| STATE AK 11 321536E GAS | 2268 | 1998 | 1854 | 1140 | 1154 | 1263 | 1358 | 1255 | 1178 | 1379 | 1369 | 1431 | 17647 | 593589 57824 | |
| STATE WED 2J2720536E GAS | 55 | 211 | 304 75 | 339 5 | 326 | 270 | 232 | 98 | 119 8 | 488 8 | 404 6 | 397 5 | 3243 107 | 6384 107 | |
| STATE WEI 32 3J3220536E GAS | | | | | | 118 | | | 115 | | | | 2335 | 254 | |
| COMPANY TOTAL OIL GAS | 2323 | 2209 | 2158 75 | 1479 5 | 1480 | 1651 | 1590 | 1353 | 1412 8 | 1867 8 | 1773 6 | 1828 5 | 21123 107 | 837292 82236 | |
| DON H WILSON STATE AK 21 419537E GAS | 967 | 1195 | 1078 | 1166 | 1058 | 812 | 993 | 769 | 842 | 990 | 821 | 781 | 11472 | 136685 31 | |
| OIL WAT | 31 | 29 | 31 | 30 | 31 | 30 | 31 | 31 | 30 | 31 | 30 | 31 | 366 | | |
| ***** | | | | | | | | | | | | | | | |
| THE WISER OIL CO MCQUATTERS 1J1121536E GAS | 707 | 164 | 580 | 592 | 480 | 221 | 638 | 593 | 617 | 595 | 469 | 563 | 6239 | 1506518 | |
| ZACHRY OIL OPERATING COMPANY MARSHALL 111321536E GAS | 1207 | 93 | 1483 | 1538 | 1281 | 102 | 1953 | 1600 | 1217 | 1234 | 1203 | 1232 | 14143 | 1920104 | |
| ***** | | | | | | | | | | | | | | | |
| ZIA ENERGY INC. ELLIOTT FEDERAL COM 112620536E GAS | 556 | | 1136 | | | | | | 1758 | 6789 | | 2595 | 12834 | 837462 | |
| OIL WAT | 1 | | 2 | | | | | | 25 5 | 25 10 | | | 53 21 | 131937 | |
| 2J2620536E GAS | 282 | | 3083 13 | 3537 18 | | 3379 75 | 5740 20 | 5196 81 | 4980 25 | 6178 100 | 5075 41 | 37450 21 | 2709793 450 | 136420 98 | |
| OIL WAT | 1 | | 13 | 5 | | 20 | 10 | 13 | 13 | 13 | 9 | 8 | 37 25 | 112058 670 | |
| ELLIOTT STATE 102720536E GAS | 150 | | 2399 5 | 2689 5 | 2229 1 | 234 2 | 1815 3 | 2037 4 | 2130 2 | 1861 3 | 1894 4 | 1815 3 | 19253 25 | 112058 670 | |
| OIL WAT | | | | | | | | | | | | | | | |
| FALK STATE 1C3420536E GAS | 921 | 203 | 931 3 | 879 2 | 882 3 | 494 2 | 857 2 | 810 3 | 772 2 | 840 3 | 790 2 | 797 3 | 9176 14 | 35224 224 | |
| OIL WAT | | | | | | | | | | | | | | | |
| COMPANY TOTAL OIL GAS | 1908 2 | 203 | 7549 21 | 7165 5 | 3111 1 | 728 1 | 6081 22 | 8587 28 | 9856 19 | 14770 29 | 8862 16 | 10282 14 | 78713 158 | 269251 3694537 | |
| ***** | | | | | | | | | | | | | | | |
| EUNICE SAN ANDRES, NORTH (GAS) | SA OM TO 5M | | | | | | | | | | | | | | |
| ***** | | | | | | | | | | | | | | | |
| SUNIQ PETROLEUM COMPANY ALVES 3A1821537E GAS | RECOMPLETED TO PENROSE SKELLY GRAYBURG | | | | | | | | | | | | | | |
| ALVES A 2M 821537E GAS | ZONE ABANDONED | | | | | | | | | | | | | | |
| COMPANY TOTAL OIL GAS | | | | | | | | | | | | | | | |
| TEXACO INCORPORATED (MONUMENT DISTRICT) MITTIE WEATHERLY 2E1721537E GAS | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | 4666S 7781 | 682970 |
| ***** | | | | | | | | | | | | | | | |
| FAIRVIEW MILLS ATOKA (GAS) | PA 14M TO 15M | | | | | | | | | | | | | | |
| ENSERCH EXPLORATION, INC. F G BATES 101425534E GAS | 359 | 250 | 261 | 223 | 301 | 253 | 153 | | 30 | 72 | 351 | 175 | 2428 | 79043 | |
| OIL WAT | 1 | 9 | 2 | 4 | 10 | 18 | 2 | | | | 19 | 10 | 80 23 | 507 | |
| FAIRVIEW MILLS MC (GAS) (ABANDONED) MC | 13M TO 14M | | | | | | | | | | | | | | |
| ***** | | | | | | | | | | | | | | | |
| EXXON CORPORATION FAIRVIEW MILLS FEDERAL 101425534E GAS | PLUGGING APPROVED 1976 | | | | | | | | | | | | | | |
| ***** | | | | | | | | | | | | | | | |
| FENTON DRAW MORROW (GAS) | PM 11M TO 12M | | | | | | | | | | | | | | |
| ***** | | | | | | | | | | | | | | | |
| PERRY R. BASS BIG EDDY UNIT 35F2720530E GAS | PLUGGING APPROVED 1979 | | | | | | | | | | | | | | |
| 53G 821528E GAS | 12736 | 8750 | 13511 | 8821 | 12928 | 11921 | 9794 | 8889 | 12245 | 9862 | 10812 | 15845 | 136114 | 1390444 | |
| OIL WAT | 19 | 13 | 20 | 13 | 19 | 18 | 15 | 13 | 90 | 62 | 10 30 | 50 145 | 64 457 | 1704 1414689 | |
| COMPANY TOTAL OIL GAS | 12736 3 | 8750 13 | 13511 20 | 8821 13 | 12928 19 | 11921 18 | 9794 15 | 8889 13 | 12245 90 | 9862 62 | 10812 30 | 15845 145 | 136114 457 | 1704 1414689 | |
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| FLYING M ATOKA, SOUTH (GAS) | PA 10M TO 11M | | | | | | | | | | | | | | |
| ***** | | | | | | | | | | | | | | | |
| PHILLIPS PETROLEUM COMPANY MARG A COM 1K25 9532E GAS | PLUGGING APPROVED 1980 | | | | | | | | | | | | | | |
| MARG B COM 1C36 9532E GAS | 6458 | 4957 | 5217 | 5011 | 5283 | 4842 | 5580 | 5792 | 5293 | 5352 | 5129 | 5163 | 64077 | 514584 | |
| OIL WAT | 123 | 90 | 125 | 107 | 118 | 85 | 92 | 103 | 79 | 67 | 111 | 130 | 1230 | 8199 | |
| MARG C COM 1N24 9532E GAS | PLUGGING APPROVED 1980 | | | | | | | | | | | | | | |
| COMPANY TOTAL OIL GAS | 6458 123 | 4957 90 | 5217 125 | 5011 107 | 5283 118 | 4842 85 | 5580 92 | 5792 103 | 5293 79 | 5352 67 | 5129 111 | 5163 130 | 64077 1230 | 514584 8199 | |
| ***** | | | | | | | | | | | | | | | |
| FOCA RANCH PRE PERMIAN (GAS) | PR 6M TO 7M | | | | | | | | | | | | | | |
| ***** | | | | | | | | | | | | | | | |
| ELK OIL COMPANY ALBANY STATE COM 1114 9526E GAS | 9208 | 8899 | 7809 | 12928 | 12672 | 12523 | 6121 | 11426 | 10731 | 10008 | 8602 | 9428 | 120355 | 144182 | |
| OIL WAT | 19 | 13 | 29 | 38 | 13 | 47 | 46 | 2 | | 20 | 10 | 29 | 272 | 340 | |
| MEREDITH STATE COM 1K19 9527E GAS | 29235 | 30615 | 31654 | 48611 | 48203 | 47145 | 26436 | 52360 | 47618 | 50906 | 50017 | 42701 | 505701 | 862923 | |
| OIL WAT | 101 | 115 | 327 | 143 | 44 | 105 | 98 | 226 | 84 | 84 | 401 | 202 | 1930 | 3344 | |
| VIRKING STATE COM 2G19 9527E GAS | 26457 | 20244 | 22511 | 38982 | 38666 | 38050 | 21192 | 38574 | 38383 | 40335 | 38547 | 38205 | 400148 | 473839 | |
| OIL WAT | 76 | 77 | 41 | 115 | 67 | 125 | 43 | 114 | 62 | 126 | 92 | 89 | 1027 | 1244 | |
| COMPANY TOTAL OIL GAS | 6498 123 | 59758 90 | 61674 125 | 100521 107 | 99341 118 | 97778 85 | 53749 92 | 102562 103 | 96732 79 | 101249 67 | 97166 111 | 90334 130 | 1026264 1230 | 1480944 4928 | |
| ***** | | | | | | | | | | | | | | | |
| FRED POOL OPERATING CO. BYRON STATE 11 1 9526E GAS | 4105 | 3269 | 2470 | 7443 | 5637 | 5791 | 2530 | 5086 | 4604 | 3219 | 3333 | 3189 | 50676 | 321932 | |
| OIL WAT | 107 | | | 1 | 7 | 3 | 3 | 2 | 2 | 1 | 2 | 2 | 131 33 | 131 | |
| EASTLAND STATE 1M13 9526E GAS | 5357 | 4776 | 4388 | 4324 | 7120 | 6742 | 3046 | 6914 | 5630 | 5058 | 5830 | 4083 | 63268 | 144170 | |
| OIL WAT | 54 | 8 | 23 | 41 | 32 | 50 | 2 | 47 | 50 | 35 | 44 | 39 | 421 22 | 1429 | |
| 2K13 9526E GAS | 15246 | 15409 | 14931 | 17845 | 16766 | 16419 | 8356 | 14656 | 19790 | 20619 | 22166 | 21611 | 205789 | 519264 | |
| OIL WAT | 26 | 53 | 74 | 98 | 75 | 3 | 3 | 72 | 158 | 96 | 58 | 100 | 334 679 | 683 | |
| COMPANY TOTAL OIL GAS | 187 24708 | 23454 81 | 21789 27 | 29612 42 | 31522 107 | 28952 8 | 13919 16 | 26650 47 | 30024 52 | 28993 40 | 31329 106 | 28883 292 | 319739 886 | 984966 2243 | |

[illegible]

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5438
Order No. R-4996

APPLICATION OF EXXON CORPORATION
FOR SPECIAL POOL RULES, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 19, 1975, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 8th day of April, 1975, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Exxon Corporation, seeks the creation of a new gas pool for Wolfcamp production in Lea County, New Mexico, and the promulgation of special rules and regulations governing said pool, including a provision for 640-acre spacing units.
- (3) That the Fairview Mills-Federal Well No. 1 located in Unit O of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, having its top perforations at 13,797 feet, has discovered a separate common source of supply which should be designated the Fairview Mills-Wolfcamp Gas Pool; that the vertical limits of said pool should be the Wolfcamp formation and that the horizontal limits of said pool should be all of said Section 14.
- (4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 640-acre spacing units should be promulgated for the Fairview Mills-Wolfcamp Gas Pool.

(5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(6) That special rules and regulations should be established for a temporary period to expire one year from the date that a pipeline connection is first obtained for a well in the pool; that during this temporary period all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing one year from the date that a pipeline connection is first obtained for a well in the Fairview Mills-Wolfcamp Gas Pool, at which time the operators in the subject pool should appear and show cause why the Fairview Mills-Wolfcamp Gas Pool should not be developed on 160-acre spacing units.

(8) That the first operator to obtain a pipeline connection for a well in the Fairview Mills-Wolfcamp Gas Pool should notify the Commission in writing of such fact, and that the Commission should thereupon issue a supplemental order designating an exact date for reopening this case.

IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production, is hereby created and designated the Fairview Mills-Wolfcamp Gas Pool, with vertical limits comprising the Wolfcamp formation and horizontal limits comprising the following-described area:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE 34 EAST, NMPM
Section 14: All

(2) That temporary special Rules and Regulations for the Fairview Mills-Wolfcamp Gas Pool, Lea County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
FAIRVIEW MILLS-WOLFCAMP GAS POOL

RULE 1. Each well completed or recompleted in the Fairview Mills-Wolfcamp Gas Pool or in the Wolfcamp formation within one mile thereof, and not nearer to or within the limits of another designated Wolfcamp gas pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 640 acres, more or less, consisting of a governmental section.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Land Surveys, or the following facts exist and the following provisions are complied with:

- (a) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a governmental section and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of Paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well shall be located no nearer than 1650 feet to the outer boundary of the section and no nearer than 330 feet to any governmental quarter-quarter section line.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proration unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all operators offsetting the proration unit or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

IT IS FURTHER ORDERED:

(1) That the locations of all wells presently drilling to or completed in the Fairview Mills-Wolfcamp Gas Pool or in the Wolfcamp formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before April 30, 1975.

(2) That, pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the Fairview Mills-Wolfcamp Gas Pool shall have dedicated thereto 640 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard spacing or proration units established by the Commission and dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 640 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the Fairview Mills-Wolfcamp Gas Pool or in the Wolfcamp formation within one mile thereof shall receive no more than one-fourth of a standard allowable for the pool.

(3) That this case shall be reopened at an examiner hearing one year from the date that a pipeline connection is first obtained for a well in the Fairview Mills-Wolfcamp Gas Pool, at which time the operators in the subject pool may appear and show cause why the Fairview Mills-Wolfcamp Gas Pool should not be developed on 160-acre spacing units.

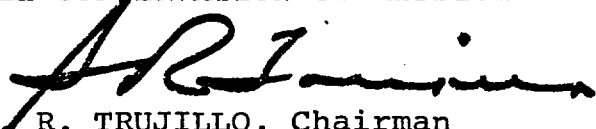
(4) That the first operator to obtain a pipeline connection for a well in the Fairview Mills-Wolfcamp Gas Pool shall notify the Commission in writing of such fact, and that the Commission will thereupon issue a supplemental order designating an exact date for reopening this case.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

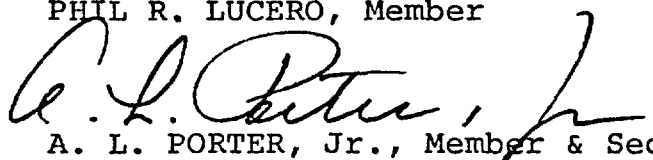
-5-
Case No. 5438
Order No. R-4996

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


I. R. TRUJILLO, Chairman

PHIL R. LUCERO, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

One Year After Gas Connection

Not in Annual
Report

Horse Back - Pennsylvanian Gas Pool
Lea County

R-5316

November 4, 1976

✓
Six Months

Bluitt - Wolfcamp Gas Pool
Roosevelt County

R-2051-C

August 11, 1964

(Abandoned) ✓

Fairview Mills - Wolfcamp Gas Pool
Lea County

R-4996

April 8, 1975

✓

High Hope - Abo Gas Pool
Eddy County

R-4951

January 22, 1975

(Abandoned)

Tower Hill - Morrow Gas Pool
Eddy County

R-3212

March 30, 1967

Not in Annual
Report

East Catclaw Draw - Strawn Gas Pool
Eddy County

R-4405

September 27, 1972

Catclaw Draw - Strawn Gas Pool
Eddy County

R-4407

September 27, 1972

(Abandoned)