

Schlumberger

DUAL INDUCTION - LATEROLOG

WITH LINEAR CORRELATION LOG

COUNTY <u>RIO ARRIBA</u> FIELD or LOCATION <u>SEC. 10 23N 7W</u> WELL <u>DUNN NO. 2</u> COMPANY <u>B.C.O. INC.</u>	COMPANY <u>B.C.O. INC.</u>		BEFORE EXAMINER NOTED	
			OIL CONSERVATION COMMISSION	
	WELL <u>DUNN NO. 2</u>		CASE NO. <u>5736</u>	
	FIELD <u>LYBROOK GALLUP & WILDCAT DAKOTA</u>			
COUNTY <u>RIO ARRIBA</u> STATE <u>NEW MEXICO</u>				
Location. API Serial No. _____			Other Services:	
Sec. <u>10</u> Twp. <u>23N</u> Rge. <u>7W</u> 2070 FNL 2260 FWL			F-LOG BHC-GR	
Permanent Datum: <u>GL</u> ; Elev.: <u>7265</u>			Elev.: K.B. <u>7277</u>	
Log Measured From <u>KB</u> , <u>12</u> Ft. Above Perm. Datum			D.F. <u>----</u>	
Drilling Measured From <u>KB</u>			G.I. <u>7265</u>	
Date	<u>4-20-76</u>			
Run No.	<u>ONE</u>			
Depth—Driller	<u>6743</u>			
Depth—Logger	<u>6738</u>			
Btm. Log Interval	<u>6732</u>			
Top Log Interval	<u>155</u>			
Casing—Driller	<u>8-5/8@ 160</u>	@	@	@
Casing—Logger	<u>155</u>			
Bit Size	<u>7-7/8</u>			
Type Fluid in Hole	<u>FGM</u>			
Fluid Level	<u>FULL</u>			
Dens.	Visc.	<u>9.1</u>	<u>115</u>	
pH	Fluid Loss	<u>10.0</u>	<u>6.0</u> ml	ml
Source of Sample	<u>FLOWLINE</u>			
Rm @ Meas. Temp.	<u>2.58 @78</u> °F	@	@	@
Rmf @ Meas. Temp.	<u>2.30 @78</u> °F	@	@	@
Rmc @ Meas. Temp.	<u>3.87 @78</u> °F	@	@	@
Source: Rmf	Rmc	<u>M</u>	<u>C</u>	
Rm @ BHT	<u>1.44 @136</u> °F	@	@	@
Time Since Circ.	<u>4 HOURS</u>			
Max. Rec. Temp.	<u>136</u> °F	°F	°F	°F
Equip.	Location	<u>7761</u>	<u>FARM</u>	
Recorded By	<u>LAUDE</u>			
Witnessed By	<u>MR. BIGBEE</u>			