J. T. DICKERSON

LAND, LEASE AND UNIT SPECIALIST

404 W. ILLINOIS

MIDLAND, TEXAS 79701

915 682-1436 OFFICE

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October 4, 1976

Mr. Pete Porter New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Proposed Brinninstool Unit T-23-S, R-33-E, Lea County, New Mexico

Dear Mr. Porter:

Attached herewith is a copy of Exhibit "B" which should be attached to the Unit Agreement for referenced Unit which is on file in your office. The hearing for this matter was held on September 15, 1976.

Yours very truly,

I. T. Dickerson

EXHIBIT "B" SCHEDULE OF LANDS AND LEASES BRINNINSTOOL UNIT AREA

No. Describition		Tract		
OT ACTES	これ へいばいい	Number		
ממרם	J > t >)	Expiration	Serial No.	Lease
Terceir	00000	and	Royalty	Basic
Hessee of Mecold	Toppoon of Doors			
THEETEST	75 + 05 00 +			
rercentage	せつかったからつ	Owner and	Royalty	Overriding
tercentage	· down to co	Owner and	Interest	Working

2. Sec. 29: W/2 320.00 NM-2386 U.S.A. El Paso Natural Gas All Frances Ann Booth Continen	L.A. Sec. 21: All 1,280.00 LC-063848 U.S.A. Continental Oil Company All wife, Claribel Am. Quas Marshall and Continen Am. Quas Marshall: 1/2 of Pet. Co. \$750.00 per acre P. P. out of 3.00%. Co.: Pearl O. Pipkin: El Paso 1/2 of \$750.00 per Gas: acre P. P. out of 3.00%.	1. Sec. 19: All 631.64 LC-068848 U.S.A. Continental Oil Company All I. J. Marshall and Continen wife, Claribel Co.: Marshall: 1/2 of Marshall: 1/2 of 3.00%. Marshall: 1/2 of \$750.00 per acre P. P. out of 3.00%. 1/2 of \$750.00 per acre P. P. out of 3.00%. 3.00%.	TOWNSHIP 23 SOUTH, RANGE 33 East, N.M.P.M.	Lease Basic Overriding Working Tract Number Expiration and Owner a	
Booth Continental: 33.40816%	nd 0%. er	nd 0%.		Working Interest Owner and Percentage	

Liles:

2.00

Phillips Pet.

Gas:

12.41582%

El Paso Nat.

Co.:

19.31408%

EXHIBIT "B" SCHEDULE OF LANDS AND LEASES BRINNINSTOOL UNIT AREA LEA COUNTY, NEW MEXICO

٠.	4.	'n	TOWNSHIP	Tract
Sec. 29: SW/4 SE/4	Sec. 29: NE/4, N/2 SE/4, SE/4 SE/4	Sec. 20: All	23 SOUTH, RANGE 33	Description
40.00	280.00	640.00	East, N.M.P.M.	Number of Acres
NM-1900 8-31-33	NM-2386-B 5-31-77	NM-2386-A 5-31-77		Lease Serial No. Expiration Date
U.S.A. 12.5	U.S.A. 12.5	U.S.A. 12.5		Basic Royalty and Percent
American Quasar Petroleum Co. of New Mexico	Phillips Petroleum Company	Phillips Petroleum Company	FEDERAL LANDS	Lessee of Record
A11	All	All		Interest
Esther R. Smith and husband, Seymour S. Smith: 5.00	Frances Ann Booth Anderson: 2.50 Caroline May Booth Liles 2.50	Frances Ann Booth Anderson: 1.25 Caroline May Booth Liles: 1.25 Roy G. Barton, Jr.: 2.50(2) Additional ORRI (3)		Overriding Royalty Owner and Percentage
Continental: 33.40316% Am. Quasar 34.86194% Pet. Co. of N. M. Phillips Pet. Co.: 19.3140% El Paso Nat. Gas: 12.41582%	Continental: 33.40316% Am. Quasar 34.86194% Pet. Co. of N. M. Phillips Pet. Co.: 19.31406% El Paso Nat. Gas: 12.41582%	Continental: 33.40816% Am. Quasar Pet. Co. of N. M.: 34.86194% Phillips Pet. Co.: 19.31408% (1) El Paos Nat. Gas: 12.41582% (1)		Working Interest Owner and Percentage

EXHIBIT "B" SCHEDULE OF LANDS AND LEASES BRINNINSTOOL UNIT AREA

Page 3

i i	7. Sec. 17: S/2,NE/4, 560.00 L-136 STATE Phillips Petroleum All None E/2 NW/4 7-18-77 12.5 Company		8. Sec. 22: N/2 320.00 L-643 STATE Phillips Petroleum All None 2-20-78 12.5 Company
	NEW MEXICO LANDS	EXICO LANDS s Petroleum	EXICO LANDS s Petroleum
Gas: 12.41582%		inental: Quasar Co. of N lips Pet.	Gas: 12.41582% Continental: 33.40816% Am. Quasar 34.86194% Pet. Co. of N. M. Phillips Pet. Co.: 19.31408% El Paso Nat. Gas: 12.41582% Phillips: All

EXHIBIT "B" SCHEDULE OF LANDS AND LEASES BRINNINSTGOL UNIT AREA LEA COUNTY, NEW MEXICO

				LEA CO	COUNTY, NEW MEXICO			
		ı	Lease Serial No.	ic alty				Working Interest
No.	Description	of Acres	Date	Percent	Lessee of Record	Interes	t Percentage	Percentage
				STATE OF	NEW MEXICO LANDS			
TOWNSHIP 23	3 SOUTH, RANGE 33 East,	N.M.P.M.						
19.	Sec. 18: All	631.40	L-6386 7-1-81	STATE 12.5	El Paso Natural Gas Company	All	None	Continental: 33.40816% Am. Quasar 34.86194% Pet. Co. of N. M. Phillips Pet. Co.: 19.31403% El Paso Nat. Gas: 12.41582%
11.	Sec. 27: S/2, NW/4	480.00	K-6521 11-15-76	STATE 12.5	American Quasar Petroleum Co. of New Mexico	A11	Sol West, III: 6.00 Michael Shearn: 1.50	Am. Quasar: All
	TOTAL: 2,471.40 Ac	Acres State of	f New Mexico Lands,	being 43.033%	33% of Unit Area			
	TOTAL: 11 Tracts -	5,743.04	Acres in entire Unit	Area				
(1)	Phillips and El Paso Brinninstool located time they have the o	Natural in the N	own an ORRI of Section 2 vert the ORRI	interest in the O until payout of the W. I. sl	e American Quasar No. 1 of said well, at which shown.	(3)) Additional ORRI under Tract Joe N. Gifford 37.5% of 66.1 Rascom I Mitchell 37.5% of	<pre>ler Tract 3 . 5% of 66.59184% of 2% 37 5% of 66 59184% of 2%</pre>
(2)	This 2.50% ORRI is	actually owned	ned as follows:				C. H. Kimbro 25.0%	9184
	Roy G. Barton, Jr. D. L. Dorland	1.20% 1/4 of	Щ	John B. Bil Robert E. 1	Billingsly, Jr. 1/	'20 of 1% '20 of 1%		
	Paul F. Zahn Cecil L. Brown	1/5 (1/10	of 1% 0 of 1%	Harmon D. (Greene 1/	/24 of 1% /24 of 1%		
	r P.	1/10	of	•		Of t		
	_	1/10	of Of	су С.	'n	0 f		
	G. Dee Williamson	1/10	0 of 1%	Kenneth R. Dea	n 1/	24 of 1%		

DIVINITIND FOOT FEDERATION TO

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION

EXHIBIT NO.

CASE NO.

Submitted by Am. G. Commission

Hearing Date 7-13-76

GEOLOGICAL REPORT

PROPOSED LOCATION

SEC 21 T-23S R-33E

LEA COUNTY, NEW MEXICO

The proposed outline for the Brinninstool Federal Unit covers an area that is prospective for gas from two (2) Middle Morrow sandstones. These porous sandstones are present in both the Pure Oil Company #1 Brinninstool Deep Unit, Section 36, T-23S, R-32E, and the American Quasar #1 Brinninstool, Section 20, T-23S, R-33E. They are not present up-dip in the Shell #1 Bootleg Ridge Unit, Section 36, T-22S, R-32E The stratigraphic trap, formed by the up-dip pinchout of these sandstones on the flank of a southeasterly plunging anticline, has tested both gas and water.

Water and gas were recovered through perforations (15,468'-15,509') in the Pure Oil Company test. Gas flowed at a rate of 720 MCFGPD and water at a rate of 9.7 barrels per hour from the uppermost Middle Morrow sandstone. The well established a water level for the sandstone unit.

In addition to the sandstones which tested water and gas in the Pure well, the American Qausar well peretrated porous Middle Morrow sandstones stratigraphically lower in the Morrow section (see cross section). The American Quasar well was completed from these sands for a CAOF of 22,700 MCFGPD.

Within the proposed unit, both the Morrow sandstone which tested water and gas in the Pure well and the sandstone which is producing in the American Quasar well should be found water free and gas productive.

The boundary for the unit was established by the ten (10) foot isoporosity line for the uppermost Middle Morrow sandstone and by the probable gas-water contact for that zone.

A test well drilled in Section 21, T-23S, R-33E should encounter the following stratigraphic units at these estimated depths:

Ochoa Series 700-5100 feet

Delaware Mtn. Group 5100-8800 feet

Bone Springs Limestone 8800-11,900 feet

Third Bone Spring Sandstone 11,900-12,200 feet

Wolfcamp Limestone & Shale 12,200-13,450 feet

poor potential for production

Canyon Shales 13,450-13,950 feet

no potential for production

Strawn Limestone 13,950-14,350 feet

poor potential for production

Atoka Limestone 14,350-14,850 feet

poor potential for production

Upper Morrow Limestone 14,850-15,200 feet

poor potential for production

Middle Morrow Sandstones 15,200-15,650 feet

excellent potential for gas production

Lower Morrow Sandstones 15,650-15,750 feet

poor potential for production

Chester Shale 15,750-15,800 feet

no potential for production

proposed total depth 15,800 feet