

249
NO. 78-326 ✓

DISTRICT COURT
COUNTY OF SAN JUAN

New Mexico Oil Conservation

Commission

Vs.

Saguaro Oil Company

Transcript of Judgment

BOOK 3 PAGE 249

Filed in my office this 24th
day of August A.D. 19 78
at 10:15 o'clock A.M.
Sandra Townsend
COUNTY CLERK.

Carol Bundy
Rec. #49043 Fee \$3.00 DEPUTY.

NO. 78-326

NAMES OF PARTIES

JUDGMENT DEBTOR

JUDGMENT CREDITOR

SAN JUAN COUNTY

Saguaro Oil Company

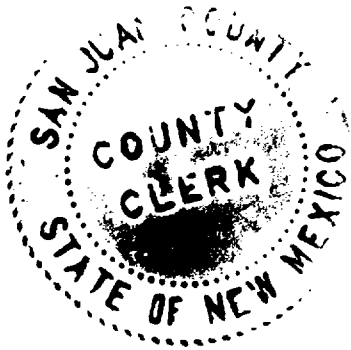
New Mexico Oil Conservation

Commission

NATURE OF ACTION	AMOUNT OF RECOVERY			DATE OF RECOVERY	DATE OF DOCKET	NAME OF ATTORNEY FOR JUDGMENT CREDITOR
	DAMAGES	COSTS	TOTAL			
Fine for rule violations	\$10,000	\$0	\$10,000	August 15, 1978	August 15, 1978	Lynn Teschendorf

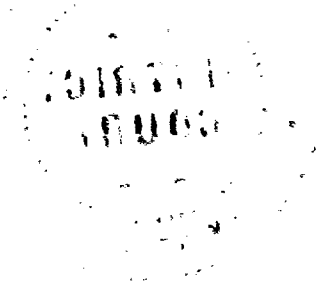
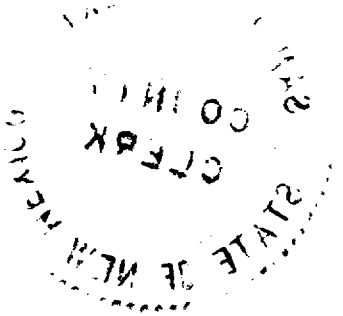
I, Emma Jean Hottell, Clerk of the Eleventh Judicial Court of the State of New Mexico, within and for the County of San Juan certify that the above is a true and perfect transcript of the copy of the judgment therein stated.

WITNESS my hand and the Seal of said Court this day of August, A.D. 19 78.



Emma Jean Hottell
DISTRICT COURT CLERK
Robert A. Atencio

Lynne Zeschendorf
P.O. Box 2088
Santa Fe 87501
(See Given)



RECEIVED
AUG 31 1978
Oil Conservation Commission
RECEIVED
AUG 31 1978

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS
ROBIN D. STROTHER

January 10, 1979

Mailing Address:
P. O. Box 1020

Phone: 325-1801
Area Code 505

State of New Mexico
Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf
Legal Counsel

In Re: Saguario Oil Company

Dear Lynn:

Enclosed please find Saguario Oil Company check #188 in the sum of \$2,500.00. Our records indicate that this payment will completely satisfy the Promissory Note executed on behalf of Saguario Oil Company by John Cunningham.

Please provide our office with a Full Satisfaction of Judgment. Thank you for your continued cooperation in settlement of this matter.

Very truly yours,

Tommy Roberts
Tommy Roberts

TR:d
Encls.

PROMISSORY NOTE

\$ 10,000.00

FARMINGTON, NEW MEXICO

September 25, 19 78.

The undersigned promise to pay to the order of New Mexico Oil Conservation Commission

the sum of Ten Thousand and 00/00 ----- Dollars
(\$ 10,000.00) in lawful money of the United States of America, with interest from
non-interest bearing at the rate of ----- per cent per annum until paid.

The principal and interest is payable in the following manner:

Four installments of \$2,500.00 each, payable on or before
the following dates:

Installment #1 - October 2, 1978 Installment #3 - February 2, 1979
Installment #2 - December 2, 1978 Installment #4 - April 2, 1979

In the event of default in the payment of any installment of principal or interest for 30
days after the date written notice is mailed to makers, the entire principal balance, together with
accrued interest shall at once become due and payable, at the option of the holder. If suit is brought
after default holder shall be entitled to reasonable attorneys fees, costs and expenses of suit.

Makers can prepay principal in whole or in part, but any partial payment shall not extend or
postpone the due date of any subsequent installments or change the amount of such installments,
unless the holder shall otherwise agree in writing.

The makers and endorsers waive presentation, protest and notice of dishonor and agree that
any extension of time of payment shall not release any of them. This note is the joint and several
obligation of all makers and endorsers, and they waive all homestead and exemption rights under
the laws of New Mexico or any other state or the United States.

This note is payable at P.O. Box 2088, Santa Fe, New Mexico
or such other place as the holder may designate in writing.

Saguaro Oil Company
P.O. Box 51
Farmington, New Mexico 87401

By: 
John Cunningham, President

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

January 12, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Ms. Emma Jean Hottell
Clerk of the District Court
for San Juan County
Post Office Square
Aztec, New Mexico 87410

Re: San Juan County Cause
No. 78-326

Dear Ms. Hottell:

Enclosed please find, for filing, the Final
Satisfaction of Judgment in the above-captioned
cause.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr

cc: Mr. Tommy Roberts
Tansey, Rosebrough, Roberts
& Gerding
621 West Arrington
Farmington, New Mexico 87401

NO. OF COPIES RECEIVED	5
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LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Saguaro Oil Company 3. Address of Operator P. O. Box 51, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER _____, _____ 330 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 18N RANGE 8W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7094 GL	7. Unit Agreement Name 8. Farm or Lease Name Jenneco Santa Fe 9. Well No. 1 10. Field and Pool, or Wildcat N. E. Hoshrah 12. County McKinley

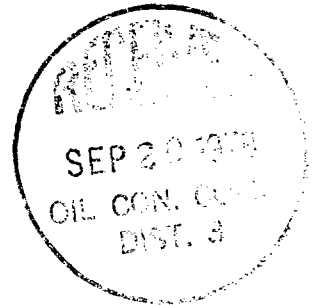
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/9/75 this well was plugged as follows:

- # 1 plug 1650 - 1930 with 48 sacks
- # 2 plug 700 - 850 with 25 sacks
- # 3 plug 0 - 10 with 5 sacks

Dry hole marker erected and location leveled on 6/14/75



On 9/18/78 top plug drilled out and second plug tagged @ 600'; reset top plug and erected dry hole marker; cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Manager</u>	DATE <u>9/20/78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>9-22-78</u>
CONDITIONS OF APPROVAL, IF ANY:		

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U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5128

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Saguaro Oil Company	8. Farm or Lease Name Foran State
3. Address of Operator P.O. Box 51, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>1</u> <u>000</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18N</u> RANGE <u>0E</u> NMPM.	10. Field and Pool, or Wildcat Hospat Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 7065 Gnd.	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing spotting plugs as follows, with a state representative present:

- # 1 plug through tubing 1744-1644 with 12 sacks.
- # 2 plug through tubing 700-800 with 22 sacks.
- # 3 plug shot pipe 120 and cemented with 10 sacks.

Set top plug and dry hole marker and cleaned location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Manager</u>	DATE <u>11/1/77</u>
APPROVED BY <u>AR Dendrick</u>	TITLE <u>SUPERVISOR DIST. 3</u>	DATE <u>9-22-78</u>
CONDITIONS OF APPROVAL, IF ANY:		



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410
LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

March 13, 1978

Mr. Ben Nelson
Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico 87401

Re: Saguaro Oil Company
Tenneco Santa Fe #1
D-31-18N-8W

30251700

Dear Mr. Nelson:

Forms C-103, Notice of Intention to Plug and Abandon and Subsequent Report of Abandonment of the subject well are returned without approval for the following reasons:

1. We have no record of any casing in the hole,
2. We have not received form C-105,
3. The form does not give the pertinent details or dates of the proposed plugging of the well.

A copy of Rule 1103 which explains the uses of form C-103 is enclosed for your convenience.

Yours very truly,

A. R. Kendrick
Supervisor, District #3

Enclosures: C-103's and Rule 1103

xc: Oil Conservation Commission, Santa Fe

ARK:no

NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Saguro Oil Company	
3. Address of Operator P. O. Box 51, Jamnington, New Mexico 87401	
4. Location of Well UNIT LETTER _____ FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 18N RANGE 8W NMPM.	

7. Unit Agreement Name
8. Farm or Lease Name Jenneco-Santa Fe RR
9. Well No. 1
10. Field and Pool, or Wildcat N. E. Hospah
12. County McKinley

15. Elevation (Show whether DF, RT, GR, etc.) 7094 GL
--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon well:
Plugs as specified to be set through drill pipe.
Rig moved and location cleaned.
Dry hole marker erected.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED _____	TITLE _____	DATE _____
APPROVED BY <u>Not approved</u> TITLE _____ DATE _____		
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Saguaro Oil Company	8. Farm or Lease Name Terneco-Santa Fe RR	
3. Address of Operator P. O. Box 51, Farmington, New Mexico 87401	9. Well No. 1	
4. Location of Well UNIT LETTER _____, 330 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 18N RANGE 8W NMPM.	10. Field and Pool, or Wildcat N. E. Hospah	
15. Elevation (Show whether DF, RT, GR, etc.) 7094 GL	12. County McKinley	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set plugs as directed:

1. 0' - 10'
2. 700' - 850'
3. 1650' - 1930'

3 sx plus
23 sx plus
44 sx plus

No pipe recovered.

All plugs set through drill pipe - 6/9/75

Rig moved 6/11/75 and location cleaned and leveled with dry hole marker set 6/14/75.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>S. St.</u>	DATE <u>3-7-78</u>
APPROVED BY <u>Not approved</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

1. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Saguaro Oil Company	8. Farm or Lease Name Jenneco-Santa Fe RR
3. Address of Operator P. O. Box 51, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER _____, 330 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 18N RANGE 8W NMPM.	10. Field and Pool, or Wildcat N. E. Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 7094 GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval to plug and abandon well was secured from Mr. Emery Arnold on or about 6-5-75 as follows:

# 1	0' - 10'	3 sx	in surface casing point lookout open hole Gallup-Hospah open hole
# 2	700' - 850'	23 sx	
# 3	1650' - 1930'	44 sx	

Plugs to be set through 2 3/8" drill pipe.

Rig down and move all equipment from location.

Clean and level location.

Set dry hole marker.

Work to be completed before 6/30/75.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ken Nelson</u>	TITLE <u>Sgt.</u>	DATE <u>3-17-78</u>
APPROVED BY <u>AK Kendrick</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR. 22 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER		
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER

7. Unit Agreement Name

8. Farm or Lease Name

Jenneco-Santa Fe RR

9. Well No.

1

10. Field and Pool, or Wildcat

N. E. Hospah

2. Name of Operator
Saguaro Oil Company

3. Address of Operator
P. O. Box 51, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER _____ LOCATED 330 FEET FROM THE West LINE AND 990 FEET FROM

THE North LINE OF SEC. 31 TWP. 18N RGE. 8W NMPM

15. Date Spudded 5-13-75 16. Date T.D. Reached 6-3-75 17. Date Compl. (Ready to Prod.) NA 18. Elevations (DF, RKB, RT, GR, etc.) 7098 KB 19. Elev. Casinghead 7094

20. Total Depth 1930' 21. Plug Back T.D. NA 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools 0 to TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 1/2"	20"	60	8 3/4"	14 ex circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 1/2"					NA		

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Flugged Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

3-17-78

12

10

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
ls. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	55'	55'	Menefee				
55'	81'	26'	Point Lookout ss				
81'	112'	30'	Manos Shale				
112'	182'	68'	Crevasse Canyon ss				
182'	187'	7'	Hospah ss				
187'	193'	52'	Massive Gallup				

SAGUARO

OIL COMPANY

EXPLORATION AND DRILLING
BOX 51 • FARMINGTON, NEW MEXICO 87401
505-325-4594



JOHN CUNNINGHAM
Manager

April 28, 1978

Mr. Joe D. Ramey, Director
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Tenneco Santa Fe # 1 Well
Located in Unit D of
Sec. 31, T18N, R8W
McKinley County

Gentlemen:

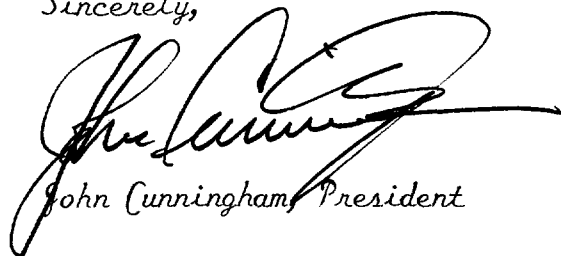
Per our conversation to you and Ms. Teschendorf this morning, I am enclosing copies from our files.

Damages were paid on 5/8/78 to the Morales Ranch by our check no. 374. The well was drilled to 1836' on 6/2/75 and logged. Then it was drilled to 1930' on 6/4/75. Verbal approval was ~~obtained~~ by Mr. Lauth from Mr. Arnold and plugged on 6/9/75, through 2 3/8" drill pipe with a total of 70 sacks of cement. You will note we bought 100 sacks of cement; more than a sufficient amount to plug this well. The truck was filled 4/22/75. We keep the truck filled from one job to the next.

Also, please note on the drilling time report the well was plugged from 11:00 a.m. to 3:00 p.m. on 6/9/75. I believe this was on a Tuesday. We have an office and a mobile phone. Anyone who so desired from the Oil Conservation Commission could have been present on location to witness the plugging.

Thank you in advance for taking time to review this matter. Ms. Teschendorf suggested we could go to court as an alternate to drilling this well out. We do not intend to go to court and will abide by the Director's decision.

Sincerely,



John Cunningham, President

Enclosures
JC/tp



GEOLOGICAL WELL REPORT

OPERATOR Saguaro Oil Company FARM Tenneco-Santa Fe RR. WELL NO. 1
LOCATION 330 FwL, 990 FwL
Sec. 31 T18N R8W NMPM COUNTY McKinley STATE New Mexico
ELEV. 7094 Grd; 7098 KB COMM. May 13, 1975 COMP. June 4, 1975 TOTAL DEPTH 1930'
SURFACE PIPE 7" - 30' CEMENT 10 sx OIL STRING None SIZE — CEMENT —
Sample resistivity log-1690' to 1930'
GAMMA RAY LOG None ELECTRICAL LOG Induction 30' to 1836'
Plotted 1500' to 1930'
DRILLING TIME LOG 200' to 1930' - 5' increments CONTRACTOR Saguaro Drilling Company

FORMATION DATA

DURANGO, COLORADO

SAMPLE TOPS		G. R. AND/OR ELECTRICAL LOG TOPS	
Menefee	Surface	(+)	7094
Point Lookout ss.	554'	(+)	6544
Mancos sh.	818'	(+)	6280
Crevasse Canyon ss.	1121'	(+)	5977
Hospah ss.	1808'	(+)	5290
Massive Gallup ss. (Smpl.)	1878'	(+)	5220

SHOWS OF OIL AND/OR GAS

GEOLOGIST

ROBERT E. LAUTH

DEPTH	DESCRIPTION	REMARKS (CIRCULATING, ETC.)
1795 - 1820	Sandstone, fine grained-clay filled	Circulated samples
	brown oil stain-fair p & k	every 5 feet to surface
1820 - 1835	Sandstone, fine grained spotted brown	Circulated samples
	oil stain-fair p & k	every 5 feet to surface
Note:	Well to be Plugged & Abandoned	
	Oil shows not commercial	



CORING DATA: No cores taken

DRILL-STEM TEST DATA: No drill-stem tests taken

COMMENTS: Formation Data: Elev. 7098' RB

Formation:	Depth	Elevation	Structural Relationship
Point Lookout	554'	(+)6544	20' low
Mancos	818'	(+)6280	36' low
Hospah ss	1808'	(+)5290	37' low
Massive Gallup ss	1878'	(+)5220	38' low

*Reference well

Saguaro Oil Company

No. 1 Moran-State

SWNE Sec. 36 T18N R9W

McKinley County, New Mexico

Elevation 7069' RB

Located ¼ mile directly west of the

No. 1 Tenneco-SF well

Although no faulting is evident, the No. 1 Tenneco-Santa Fe well lengthens to the No. 1 Moran-State by 95 feet predominately in the very upper part of the Menefee formation above the 200' depth.



RECOMMENDATION: It was recommended that the No. 1 Tenneco-Santa Fe well be plugged and abandoned.

The main objective, the Hospah sand, was dirty and clay-filled and had poor fluid yielding qualities.

Verbal approval to plug was obtained from Mr. Emery Arnold NOCC, Aztec, New Mexico.

(6-9-75)

Plug No. 1	Sacks	Depth	Formation
1	3 sx	0 - 10'	Surface Casing
2	23 sx	700' - 850'	Point Lookout
3	44 sx	1650' - 1930'	Gallup-Hospah

Location to be cleaned, pits filled, and an iron marker erected at the site.

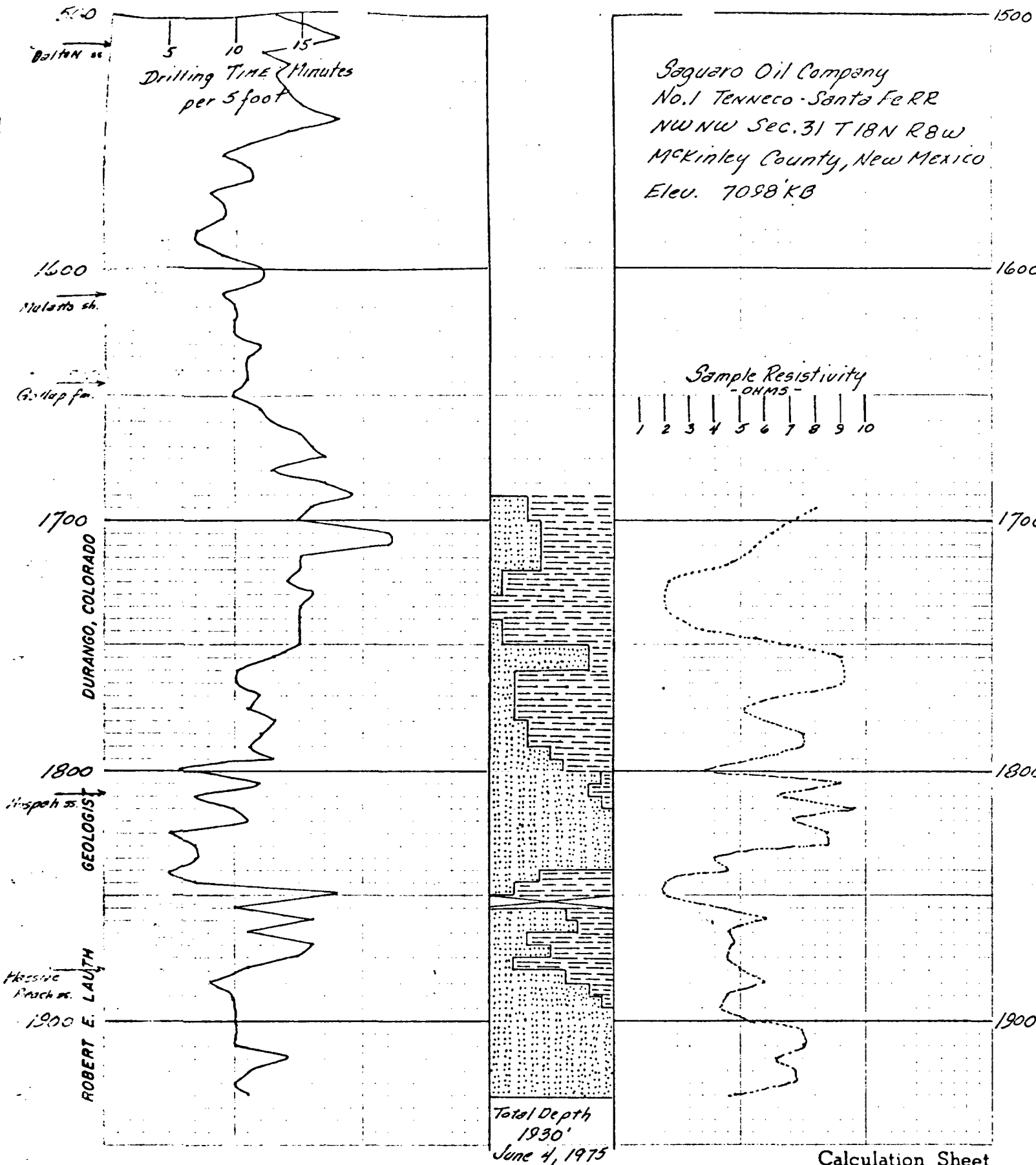
DRILLING IN DATA:

This well adequately tested all formations penetrated.

Robert E. Lauth

Robert E. Lauth
Certified Professional Geologist
AIPG No. 1366; AAPG No. 707

Dated: June 5, 1975
Durango, Colorado



DATE 6-4-75 TITLE Log-Saguaro Oil Co AREA N.E. Hospah
MADE BY R.E. LAUTH No. 1 TENNECO-Santa Fe. COUNTY McKinley
PAGE 1 OF 1 SCALE 2" = 100' STATE New Mexico

SEC 31 TWP 18N RGE 8W LOCATION NWNW ; 330 FWL ; 990 FNL
 FARM Tenneco-Santa-fe RR NO. 1 ELEVATION 7094 Grd 7098 KB
 OWNER Saguaro Oil Company STATE New Mexico COUNTY McKinley
 SAMPLES FROM 1490' TO 1825' EXAMINED BY Robert E. Lauth DATE 6-2-75

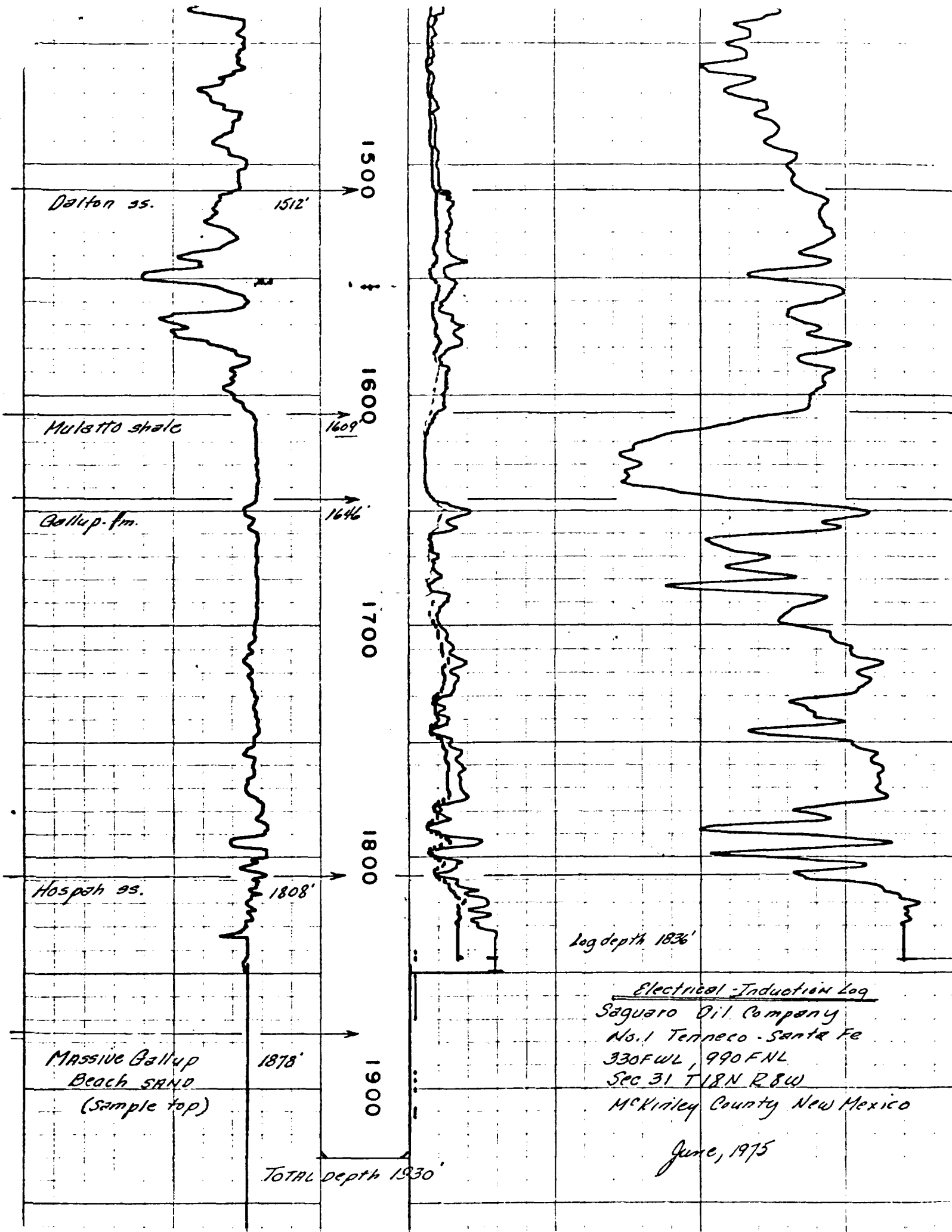
RECORD OF SAMPLE DESCRIPTION

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

FROM	TO	DRILL TIME Min per 5 ft	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS	
		1	3rd 5-13-75 air to 200' LC@ 210' 8 3/4" hole - 30'-7" 105x - 6 1/4" hole	
200	300	1	4-4-4-4-4-3-4-4-5-4-4-3-4-4-5-5-5-5-5	
300	400	1	5-5-4-5-4-4-3-4-4-4-4-5-6-5-5-5-5-5-5-5	
400	500	1	4-4-6-5-5-5-5-7-6-5-5-6-8-6-7-8-5-5-6-5	
500	600	1	6-8-6-7-7-7-6-5-5-5-5-5-6-6-12-6-6-5-6-7	
600	700	1	6-7-5-4-4-3-4-4-4-4-4-5-4-7-6-5-6-6-6-6	
700	800	1	7-6-7-7-5-9-8-7-7-7-15-11-8-7-8-8-8-8-20-8	
800	900	1	9-12-13-11-8-8-10-9-8-10-10-10-11-11-5-6-6-6-6-6	
900	1000	1	6-9-6-8-7-8-6-9-8-7-8-8-7-8-7-7-10-8-8-8	
1000	1100	1	9-9-8-9-10-10-10-9-10-8-9-10-9-8-9-9-8-8-8	
1100	1200	1	8-9-8-7-8-7-7-8-9-8-8-8-10-10-8-6-8-10-13-8	
1200	1300	1	10-16-14-10-8-10-10-11-12-14-11-7-9-12-12-13-14-13-15-7	
1300	1400	1	5-5-5-7-7-6-7-8-5-8-7-7-6-7-9-10-10-11-9-9	
1400	1500	1	10-10-11-14-11-11-14-10-11-13-13-14-12-9-8-11-14-14-12-13	
1500	1600	1	15-18-12-14-12-14-15-18-14-11-9-11-11-8-9-9-7-7-9-12	
1600	1700	1	12-9-10-10-10-12-11-11-11-10-12-13-15-16-17-13-17-19-16-15	
			smpl. Res.	
1690	1700	16/15	8.2	30 ss wht-gry vfg s&p much clay cnt up-p&k 1/5 70 sh dk gry slty
1700	10	22/22	6.2	40 ss aa oil in make-up water 60 sh aa
10	20	15/15	6.0	40 ss aa calc utite 60 sh aa Inoc prisms
20	30	14/16	2.1	10 ss aa 1/5 90 sh aa some blk carb.
30	40	15/15	2.0	TR ss aa 100 sh aa w/ blk carb.
40	50	15/15	3.5	10 ss gry vfg clay filled calc tite 1/5 90 sh aa w/ blk carb shale
50	60	13/10	9.0	80 ss gry vfg calc firm tite 1/5 20 sh aa dk gry - slty & carb
60	70	10/12	9.0	20 ss gry vfg calc glauc. 1/5 - vslstn spotty 80 sh aa
70	80	11/13	5.0	20 ss gry vfg calc glauc - slbrn stn 80 sh dk gry Inoc
80	90	12/11	7.5	30 ss aa 70 sh aa Inoc.
90	1795	13/1795	5.5	50 ss gry vfg se-r calc clay filled glauc 50 sh lt gry bent
95	1800	6/1800	3.6	60 ss tan fg glauc some clay filling brn oil stn f-p&k much 40 sh aa
1800	05	12/1805	9.0	90 ss tan fg se-A glauc - clay filling brn oil stn f-p&k much cugs 10 sh aa
05	10	7/1810	6.5	80 ss tan fg se-A glauc - clay filling brn oil stn f-p&k 20 sh brn
10	15	10/1815	9.5	90 ss aa much cleaner - excell stn good p&k pyrite - 10 sh -
15	20	11/1820	7.1	100 ss aa clean firm solid stn good p&k pyrite -
20	25	5/1825	8.5	100 ss aa also wht f-m clay cnt up-p&k glauc. pyrite



Electrical Induction Log
Saguaro Oil Company
No. 1 Tenneco - Santa Fe
330FWL, 990FNL
Sec 31 T18N R8W
McKinley County New Mexico
June, 1975

DRILLING TIME REPORT

COUNTY: San Juan Co. N.M.

SEC. 31 TWP. 36 RANGE 1E

TYPE OF RIG

MUD WEIGHT

MUD VISCOSITY:

[illegible]

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

SAN JUAN REPRODUCTION 1 AHMINGTON, NM

SAGUARO OIL CO.
DRILLING TIME REPORT

LEASE: TENNICO S.F.

WELL NO. Saguaro #1

TYPE OF INDICATOR _____

WEIGHT ON DRILL PIPE _____

R.P.M. ROTARY TABLE: _____

DATE _____

COUNTY: SAN JUAN CO., N. MEX.

SEC. 31 TWP. _____ RANGE _____

TYPE OF RIG _____

MUD WEIGHT _____

MUD VISCOSITY: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	215	3:10	3:14	4	5-14-75	
	20	3:14	3:18	4	7:00 AM. To 12:00 AM. pick up Fuel & Mud & drive	
6 CONN.	25	3:18	3:22	4	To Location.	
	30	3:28	3:31	3	12:00 AM. To 3:00 pm. Mix Mud & LCPH & Circulate	
	35	3:31	3:35	4	Trip To unplug bit & float.	
7 CONN.	40	3:35	3:39	4	3:00 pm. To 5:00 pm. Drilling	
	45	3:44	3:45	5	5:00 pm. To 7:00 pm. Drilling	
	50	3:49	3:53	4		
8 CONN.	55	3:58	3:57	4	30-50# SKs Gel	
	60	4:00	4:03	3	6-40# " ECONO-Fiber	
	65	4:03	4:07	4		
9 CONN.	70	4:07	4:11	4		
	75	4:16	4:20	4		
	80	4:20	4:25	5		
10 CONN.	85	4:25	4:30	5		
	90	4:34	4:39	5		
	95	4:39	4:44	5		
11 CONN.	100	4:44	4:49	5		
	105	11:15	11:20	5	5-15-75	
	110	11:20	11:25	5	7:00 AM. To 11:00 AM. pick up mud, lsm. & supplies	
12 CONN.	115	11:25	11:29	4	& drive To Location.	
	120	11:36	11:41	5	11:00 AM. To 6:00 pm. Drilling	
	125	11:41	11:45	4	6:00 pm. To 7:00 pm. Circulate & pull pipe	
13 CONN.	130	11:45	11:49	4	7:00 AM. To 9:00 pm. Drilling	
	135	11:58	12:01	3		
	140	12:01	12:05	4		
14 CONN.	145	12:05	12:09	4	Mixed 5 SKs. Gel - 1 SK mica - 1 SK mud seal	
	150	12:55	12:59	4		
	155	12:59	1:03	4		
15 CONN.	160	1:03	1:07	4		
	165	1:17	1:23	6		

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

SAGUARO OIL CO.
DRILLING TIME REPORT

DATE

COUNTY: SAN JUAN CO., N.M.

LEASE: TENNECO S.F.

SEC. 31 TWP. RANGE

WELL NO. Saguaro #1

TYPE OF RIG

TYPE OF INDICATOR

MUD WEIGHT

WEIGHT ON DRILL PIPE

MUD VISCOSITY:

R.P.M. ROTARY TABLE:

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	370	1:23	1:28	5		
16 CONN.	75	1:28	1:33	5		
	80	1:36	1:41	5		
	85	1:41	1:46	5		
17 CONN.	90	1:46	1:51	5		
	95	2:00	2:05	5		
	400	2:05	2:10	5		
18 CONN.	05	2:10	2:14	4		
	10	2:21	2:25	4		
	15	2:25	2:31	6		
19 CONN.	20	2:31	2:36	5		
	25	2:45	2:50	5		
	30	2:50	2:55	5		
20 CONN.	35	2:55	3:00	5		
	40	3:06	3:13	7		
	45	3:13	3:19	6		
21 CONN.	50	3:19	3:24	5		
	55	3:31	3:36	5		
	60	3:36	3:42	6		
22 CONN.	65	3:42	3:50	8		
	70	3:55	4:01	6		
	75	4:01	4:08	7		
23 CONN.	80	4:08	4:17	8		
	85	4:31	4:36	5		
	90	4:36	4:41	5		
24 CONN.	95	4:41	4:47	6		
	500	4:55	5:00	5		
	05	5:00	5:06	6		
25 CONN.	10	5:06	5:14	8		
	15	5:21	5:27	6		
	20	5:27	5:34	7		

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

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ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

DATE _____ COUNTY: SAN JUAN CO., N.MEX.
LEASE: TENNECK S.F. SEC. 31 TWP. _____ RANGE _____
WELL NO. Saguaro #1 TYPE OF RIG _____
TYPE OF INDICATOR _____ MUD WEIGHT _____
WEIGHT ON DRILL PIPE _____ MUD VISCOSITY: _____
R.P.M. ROTARY TABLE: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
26	CONN. 525	5:34	5:41	7		
	30	12:22	12:29	7	5-16-75	
	35	12:29	12:35	6	7:00 AM To WILLIAM pick up Fuel & drive To	
27	CONV. 40	12:35	12:40	5	LOCATION:	
	45	12:45	12:50	5	10:00 AM To 12:30 PM Trip For NEW BIT &	
	50	12:50	12:55	5	Circulate To bottom.	
28	CONV. 55	12:55	1:00	5		
	60	1:06	1:11	5		
	65	1:11	1:17	6		
29	CONV. 70	1:17	1:23	6		
	75	1:28	1:40	12		
	80	1:40	1:46	6		
30	CONV. 85	1:46	1:52	6		
	90	1:58	2:03	5		
	95	2:03	2:09	6		
31	CONV. 600	2:09	2:16	7		
	65	2:22	2:28	6		
	70	2:28	2:35	7		
32	CONV. 75	2:35	2:40	5		
	80	2:44	2:48	4		
	85	2:48	2:52	4		
33	CONV. 90	2:52	2:55	3		
	95	3:02	3:06	4		
	40	3:06	3:10	4		
34	CONV. 45	3:10	3:14	4		
	50	3:20	3:24	4		
	55	3:24	3:28	4		
35	CONV. 60	3:28	3:33	5		
	65	3:40	3:44	4		
	70	3:44	3:51	7		
36	CONV. 75	3:51	3:57			

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
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SAN JUAN REPRODUCTION 1 ARMINGTON, NM

ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

DATE _____ COUNTY: SAN JUAN CO., N.M.
LEASE: TENNECO S.F. SEC. 21 TWP. _____ RANGE _____
WELL NO. SAGUARO #1 TYPE OF RIG _____
TYPE OF INDICATOR _____ MUD WEIGHT _____
WEIGHT ON DRILL PIPE _____ MUD VISCOSITY: _____
R.P.M. ROTARY TABLE: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	680	4:01	4:06	5		
	70	4:06	4:12	6		
37 CONN.	90	4:12	4:18	6		
	105	4:23	4:29	6		
	120	4:29	4:35	6		
38 CONN.	135	4:35	4:42	7		
	150	12:10	12:16	6	5-19-75	
	165	12:16	12:23	7	7:00 AM To 12:00 PM pick up supplies & drive to location.	
39 CONN.	180	12:23	12:30	7	10:00 AM To 12:00 PM check valves in pump.	
	195	12:36	12:41	5	Run pipe back in hole & circulate.	
40 CONN.	210	12:41	12:50	9	12:00 PM To 6:30 PM Drilling.	
	225	12:50	12:58	8	6:30 PM To 7:00 PM pull up to 15 bars.	
	240	1:04	1:11	7	7:00 PM To 9:00 PM Drilling.	
	255	1:11	1:18	7		
41 CONN.	270	1:18	1:25	7		
	285	1:32	1:47	15		
	300	1:47	1:58	11		
42 CONN.	315	1:58	2:04	6		
	330	2:10	2:17	7		
	345	2:17	2:25	8		
43 CONN.	360	2:25	2:33	8		
	375	2:39	2:47	8		
	390	2:47	2:55	8		
44 CONN.	405	2:55	3:15	20		
	420	3:19	3:27	8		
	435	3:27	3:36	9		
45 CONN.	450	3:36	3:48	12		
	465	3:52	4:05	13		
	480	4:05	4:16	11		
46 CONN.	495	4:16	4:24	8	Jet pits	
	510	4:46	4:54	8		

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SAN JUAN REPRODUCTION 1 ARMINCTON, NM

ILLEGIBLE

SAGUARO OIL CO.

DRILLING TIME REPORT

DATE

COUNTY: SAN JUAN CO., N. MEX.

LEASE: TEXNECO 55

SEC. 21 TWP. RANGE

WELL NO. Saguaro #1

TYPE OF RIG

TYPE OF INDICATOR

MUD WEIGHT

WEIGHT ON DRILL PIPE

MUD VISCOSITY:

R.P.M. ROTARY TABLE:

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	35	4:54	5:04	10		
47 CONN.	40	5:04	5:13	9		
	45	5:17	5:25	8		
	50	5:25	5:35	10		
48 CONN.	55	5:25	5:45	10		
	60	5:51	6:01	10		
	65	6:01	6:12	11		
49 CONN.	70	6:12	6:23	11		
	75	12:20	12:25	5	5-20-75	
	80	12:25	12:31	6	7:00 A.M. TO 2:30 P.M. - P.O. TO SUPPLY & DRIVE TO LOCATION.	
50 CONN.	85	12:31	12:37	6	9:30 A.M. TO 12:00 P.M. - Trip For bit.	
	90	12:44	12:50	6	12:00 P.M. TO 6:00 P.M. - Drilling	
	95	12:50	12:56	6	6:00 P.M. TO 7:00 P.M. - Circulate & pull pipe.	
51 CONN.	100	12:56	1:02	6	7:00 P.M. TO 9:00 P.M. - Drilling.	
	15	1:07	1:13	6		
	10	1:13	1:22	9		
52 CONN.	15	1:22	1:28	6		
	20	1:33	1:41	8		
	25	1:41	1:48	7		
53 CONN.	30	1:48	1:56	8		
	35	2:04	2:10	6		
	40	2:10	2:19	9		
54 CONN.	45	2:19	2:21	8		
	50	2:32	2:39	7		
	55	2:39	2:47	8		
55 CONN.	60	2:47	2:55	8		
	65	3:01	3:08	7		
	70	3:08	3:16	8		
56 CONN.	75	3:16	3:23	7		
	80	3:28	3:35	7		
	85	3:35	3:45	10		

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

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ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

DATE

COUNTY: Santa Cruz Co., N.M.

LEASE: TENNECO SF

SEC. 31 TWP. RANGE

WELL NO. Saguaro #1

TYPE OF RIG

TYPE OF INDICATOR

MUD WEIGHT

WEIGHT ON DRILL PIPE

MUD VISCOSITY:

R.P.M. ROTARY TABLE:

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
57 CONN.	990	3:45	3:53	8		
	1000	3:59	4:07	8		
	05	4:07	4:16	9		
58 CONN.	10	4:16	4:25	9		
	15	4:30	4:38	8		
	20	4:38	4:47	9		
59 CONN.	25	4:47	4:57	10		
	30	5:01	5:11	10		
	35	5:11	5:21	10		
60 CONN.	40	5:21	5:31	10		
	45	5:36	5:45	9		
	50	5:45	5:55	10		
61 CONN.	55	5:55	6:03	8	(5-22-75 pipe stuck)	
	60	1:50	1:59	9	5-22-75	
	65	1:59	2:09	10	7:00 AM. To 9:30 AM. Drilling.	
62 CONN.	70	2:09	2:18	9	9:30 AM. To 2:00 pm. Work stuck pipe Free	
	75	2:24	2:32	8	& pull OUT OF TIGHT hole. RUN pipe BACK TO	
	80	2:32	2:41	9	bottom & Circulate.	
63 CONN.	85	2:41	2:50	9	2:00 pm. To 5:30 pm. Drilling.	
	90	2:57	3:05	8	5:30 pm. To 6:30 pm. pull pipe	
	95	3:05	3:13	8	6:30 pm. To 8:30 pm. Drilling.	
64 CONN.	1100	3:13	3:21	8		
	05	3:27	3:35	8		
	10	3:35	3:44	9		
65 CONN.	15	3:44	3:52	8		
	20	3:59	4:06	7		
	25	4:06	4:14	8		
66 CONN.	30	4:14	4:21	7		
	35	4:30	4:37	7		
	40	4:37	4:44	8		
67 CONN.	45	4:44	4:53	9		

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

LEASE: TENNECO S.F.

WELL NO. S270270-1

TYPE OF INDICATOR _____

WEIGHT ON DRILL PIPE _____

R.P.M. ROTARY TABLE _____

DATE _____

COUNTY: SAN JUAN CO., N. MEX.

SEC. 31 TWP. _____ RANGE _____

TYPE OF RIG _____

MUD WEIGHT _____

MUD VISCOSITY: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	1150	5:01	5:09	8		
	55	5:09	5:17	8		
68 CONN.	60	5:17	5:25	8		
	65	11:45	11:55	10	5-23-75	
	70	11:55	12:05	10	8:30 AM TO 10:30 AM. Drilling	
69 CONN.	75	12:05	12:13	8	10:30 AM TO 11:30 AM Run pipe back to bottom.	
	80	12:20	12:26	6	& Circulate	
	85	12:26	12:34	8	11:30 AM TO 5:30 PM Drilling.	
70 CONN.	90	12:34	12:44	10	5:30 PM TO 7:00 PM. Circulate & pull pipe	
	95	12:49	1:02	13	7:00 AM TO 9:00 PM. Drilling	
	1200	1:02	1:10	8		
71 CONN.	05	1:10	1:20	10		
	10	1:24	1:40	16		
	15	1:40	1:54	14		
72 CONN.	20	1:54	2:04	10	Jet pits	
	25	2:23	2:31	8		
	30	2:31	2:41	10		
73 CONN.	35	2:41	2:51	10		
	40	2:57	2:09	11		
	45	2:09	3:21	12		
74 CONN.	50	3:21	3:35	14		
	55	3:41	3:52	11		
	60	3:52	3:59	7		
75 CONN.	65	3:59	4:08	9		
	70	4:12	4:24	12		
	75	4:24	4:36	12		
76 CONN.	80	4:34	4:49	15		
	85	4:54	5:08	14		
	90	5:08	5:21	13		
77 CONN.	95	5:21	5:36	15		
	1300	11:55	12:05	10		

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

LEASE: TEJNECO S.F.

WELL NO. Saguaro #1

TYPE OF INDICATOR _____

WEIGHT ON DRILL PIPE _____

R.P.M. ROTARY TABLE _____

DATE _____

COUNTY: SAN JUAN CO, N. MEX.

SEC. 31 TWP. _____ RANGE _____

TYPE OF RIG _____

MUD WEIGHT _____

MUD VISCOSITY: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	1305	12:05	12:10	5	5-26-75	
CONN.	10	12:10	12:15	5	7:35 AM. TO 4:55 AM. pick up Fuel & drive	
	15	12:28	12:33	5	TO LOCATION.	
	20	12:33	12:40	7	9:35 AM. TO 12:00 PM. Trip For NEW BIT.	
CONN.	25	12:40	12:47	7	12:00 PM. TO 6:30 PM. Drilling.	
	30	12:55	1:02	6	6:30 PM. TO 7:30 PM. pull pipe	
	35	1:02	1:09	7	7:30 PM. TO 9:00 PM. Drilling.	
CONN.	40	1:09	1:19	8		
CONN.	45	1:40	1:45	5	Correct hole depth. 10' Ahead	
	50	1:54	2:02	8		
	55	2:02	2:09	7		
CONN.	60	2:09	2:16	7		
	65	2:22	2:28	6		
	70	2:28	2:35	7		
CONN.	75	2:35	2:44	9		
	80	3:00	3:10	10		
	85	3:10	3:20	10		
CONN.	90	3:20	3:31	11	Jet pits	
	95	3:45	3:54	9		
	1400	3:54	4:03	9		
CONN.	65	4:03	4:13	10		
	15	4:19	4:29	10		
	15	4:29	4:40	11		
CONN.	20	4:40	4:54	14		
	25	5:11	5:12	11		
	30	5:12	5:23	11		
CONN.	35	5:23	5:37	14		
	40	5:44	5:54	10		
	45	5:54	6:05	11		
CONN.	50	6:05	6:18	13		
	55					

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

LLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

DATE

COUNTY: SAN JUAN, N.M.

LEASE: TENNOCO SF.

SEC. 31 TWP. RANGE

WELL NO. SAGUARO 01101

TYPE OF RIG

TYPE OF INDICATOR

MUD WEIGHT

WEIGHT ON DRILL PIPE

MUD VISCOSITY:

R.P.M. ROTARY TABLE:

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	16.0	4:10	4:19	9		
	15	4:19	4:29	10		
CONN.	20	4:29	4:39	10		
	25	4:45	4:55	10		
	30	4:55	5:07	12		
CONN.	35	5:17	5:17	31		
	40	5:28	5:39	11		
	45	5:39	5:50	11		
CONN.	50	5:51	6:01	10		
	55	11:55	12:07	12	5-30-75	
	60	12:07	12:20	13		
CONN.	65	12:20	12:35	15		
	70	12:44	1:00	16		
	75	1:00	1:17	17		
CONN.	80	1:17	1:30	13		
	85	1:37	1:54	17		
	90	1:54	2:13	19		
CONN.	95	2:13	2:29	16		
	100	2:41	2:56	15		
	05	2:56	3:18	22		
CONN.	10	3:18	3:40	22	Jet pits	
	15	3:59	4:14	15		
	20	4:14	4:29	15		
CONN.	25	4:29	4:43	14		
	30	4:48	5:04	16		
	35	5:04	5:19	15		
CONN.	40	5:19	5:34	15		
	45	5:39	5:54	15		
	50	5:54	6:09	15		
CONN.	55	6:09	6:22	13		
	60					

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

LLEGIBLE

SAGUARO OIL CO.

DRILLING TIME REPORT

LEASE: TENNECO SF.

WELL NO. Saguaro #1

TYPE OF INDICATOR _____

WEIGHT ON DRILL PIPE _____

R.P.M. ROTARY TABLE: _____

DATE _____

COUNTY: SAN JUAN CO., N.MEX.

SEC. 31 TWP. _____ RANGE _____

TYPE OF RIG _____

MUD WEIGHT _____

MUD VISCOSITY: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	1455	12.48	1:01	13	5-27-75	
	60	1:01	1:15	14	Drilled 15' Broke pump rod. pulled pipe	
CONN.	65	1:15	1:27	12		
	70	2:07	2:16	9	5-28-75	
	75	2:16	2:24	8	7:00 AM. To 9:30 AM. Driving	
CONN.	80	2:24	2:35	11	9:30 AM. To 2:00 PM. Repair mud pump, run	
	85	2:41	2:55	14	pipe back in hole & circulate.	
	90	2:55	3:09	14	2:00 PM. To 6:00 PM. Drilling	
CONN.	95	3:09	3:21	12	6:00 PM. To 7:00 PM. pull pipe	
	1500	3:27	3:40	13	7:00 PM. To 9:06 PM. Driving.	
	05	3:40	3:55	15		
CONN.	10	3:55	4:13	18		
	15	4:19	4:31	12		
	20	4:31	4:45	14		
CONN.	25	4:45	4:57	12		
	30	5:03	5:17	14		
	35	5:17	5:32	15		
CONN.	40	5:32	5:50	18		
	45	1:16	1:30	14	— NEW BIT. 5-29-75	
	50	1:30	1:41	11	7:00 AM. To 9:00 AM. Driving	
	55	1:41	1:50	9	9:00 AM. To 11:30 PM. Trip For New Bit	
CONN.	60	1:50	2:01	11	1:30 PM. To 6:00 PM. Drilling	
	65	2:06	2:17	11	6:00 PM. To 7:00 PM. pull pipe.	
	70	2:17	2:25	8	7:00 PM. To 9:05 PM. Driving	
CONN.	75	2:25	2:34	9		
	80	2:39	2:48	9		
	85	2:48	2:55	7		
CONN.	90	2:55	3:02	7		
	95	3:19	3:26	9		
	1600'	3:26	3:38	12		
CONN.	05	3:38	3:50	12	Jet pits	

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

SAN JUAN REPRODUCTION 1 ARMINGTON, NM

ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

LEASE: TENNOCO SF

WELL NO. SAGUARO #1

TYPE OF INDICATOR _____

WEIGHT ON DRILL PIPE _____

R.P.M. ROTARY TABLE _____

DATE _____

COUNTY: SAN JUAN CO., N.M.

SEC. 31 TWP. _____ RANGE _____

TYPE OF RIG _____

MUD WEIGHT _____

MUD VISCOSITY: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	1760	1:25	1:35	10	6-2-75	
	65	1:35	1:45	10	7:00 AM To 9:00 AM Driving	
CONN.	70	1:45	1:57	12	9:00 AM To 1:30 PM Run pipe in hole & return to bottom.	
	75	2:07	2:18	11		
	80	2:18	2:31	13	1:30 PM To 2:00 PM Driving.	
CONN.	85	2:31	2:43	12	2:00 PM To 9:30 PM pull pipe To Log.	
	90	2:49	3:00	11	9:30 PM To 1:00 AM Logging.	
	95	3:00	3:13	13	1:00 AM To 3:00 AM Driving.	
	96	3:44	3:45	1		
	97	3:45	3:46	1		
	98	3:46	3:47	1		
	99	3:47	3:48	1		
CONN.	1800	3:48	3:50	2		
	01	4:09	4:10	1		
	02	4:10	4:13	3		
	03	4:13	4:16	3		
	04	4:16	4:19	3		
	05	4:19	4:21	2		
	06	4:32	4:34	2		
	07	4:34	4:36	2		
	08	4:36	4:37	1		
	09	4:37	4:38	1		
	10	4:38	4:39	1		
	11	5:03	5:04	1		
	12	5:04	5:07	3		
	13	5:07	5:10	3		
	14	5:10	5:11	1		
CONN.	15	5:11	5:13	2		
	16	5:29	5:31	2		
	17	5:31	5:34	3		
	18	5:34	5:36	2		

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

SAN JUAN REPRODUCTION & MINING CO.

ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

DATE

COUNTY: SAN JUAN CO., N.MEX.

LEASE: TEANNECO S.F.

SEC. 31 TWP. RANGE

WELL NO. SAGUARO #1

TYPE OF RIG

TYPE OF INDICATOR

MUD WEIGHT

WEIGHT ON DRILL PIPE

MUD VISCOSITY:

R.P.M. ROTARY TABLE:

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	1819	5:36	5:39	3		
	20	X	X		TIME MISSED	
	21	5:52	5:53	1		
	22	5:53	5:54	1		
	23	5:54	5:55	1		
	24	5:55	5:56	1		
	25	5:56	5:57	1		
	26	6:10	6:11	1		
	27	6:11	6:13	2		
	28	6:13	6:15	2		
	29	6:15	6:16	1		
CONN.	30	6:16	6:17	1		
	31	6:32	6:33	1		
	32	6:33	6:34	1		
	33	6:34	6:36	2		
	34	6:36	6:37	1		
	35	6:37	6:39	2		
	36	6:53	6:54	1		
	37	6:54	6:55	1		
	38	6:55	6:56	1		
	39	6:56	6:57	1		
	40	6:57	6:58	1		
	41	7:11	7:12	1		
	42	7:12	7:13	1		
	43	7:13	7:15	2		
	44	7:15	7:17	2		
CONN.	45	7:17	7:18	1		
	46	7:22	7:25	3		
	47	7:25	7:29	4		
	48	7:29	7:33	4		
	49	7:33	7:36	3		

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ILLEGIBLE

SAGUARO OIL CO.

DRILLING TIME REPORT

LEASE: TENNECO SF.

WELL NO. Saguaro #1

TYPE OF INDICATOR _____

WEIGHT ON DRILL PIPE _____

R.P.M. ROTARY TABLE _____

DATE _____

COUNTY: SAN JUAN CO.,

SEC. 31 TWP. _____ RANGE _____

TYPE OF RIG _____

MUD WEIGHT _____

MUD VISCOSITY: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	1850	7:36	7:40	4		
	51	7:40	7:43	3		
	52	7:43	7:46	3		
	53	7:46	7:48	2		
	54	7:48	7:50	2	6-3-75 MIXING CEMENT & CIRCULATING.	
	55	12:15	12:18	3	6-4-75	
	56	12:18	12:21	3	7:00 AM. TO 9:30 AM. Drilling	
	57	12:21	12:25	4	9:30 AM. TO 12:00 PM. Run pipe in hole &	
	58	12:25	12:29	4	Circulate to bottom.	
	59	12:29	12:32	3	12:00 PM. TO 4:30 PM. Drilling	
	60	12:32	12:34	2	4:30 PM. TO 6:30 PM. Circulate & pull pipe	
	61	12:34	12:36	2	6:30 PM. TO 8:30 PM. Drilling.	
	62	12:36	12:37	1		
	63	12:39	12:39	2		
	64	12:39	12:42	3		
	65	12:42	12:46	3		
	66	12:50	12:54	4		
	67	12:54	12:57	3		
	68	12:57	1:01	4		
	69	1:01	1:03	2		
CONV.	70	1:03	1:06	3	ADD 10" LBS. WEIGHT - 10" C.M.C.	
	71	1:54	1:59	5		
	72	1:59	2:02	3		
	73	2:02	2:04	2		
	74	2:04	2:06	2		
	75	2:06	2:09	3		
	76	2:09	2:11	2		
	77	2:11	2:14	3		
	78	2:14	2:16	2		
	79	2:16	2:18	2		
	80	2:18	2:20	2		

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ILLEGIBLE

SAGUARO OIL CO.
DRILLING TIME REPORT

DATE

COUNTY: SAN JUAN CO., N.M.

LEASE: TENNECO SF.

SEC. 31 TWP. _____ RANGE _____

WELL NO. SAGUARO #1

TYPE OF RIG _____

TYPE OF INDICATOR _____

MUD WEIGHT _____

WEIGHT ON DRILL PIPE _____

MUD VISCOSITY: _____

R.P.M. ROTARY TABLE: _____

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	1881	2:20	2:21	1		
	82	2:21	2:22	1		
	83	2:22	2:24	2		
	84	2:24	2:26	2		
CONN.	85	2:26	2:28	2		
	86	2:36	2:37	1		
	87	2:37	2:39	2		
	88	2:39	2:42	3		
	89	2:42	2:44	2		
	90	2:44	2:46	2		
	91	2:46	2:48	2		
	92	2:48	2:50	2		
	93	2:50	2:52	2		
	94	2:52	2:54	2		
	95	2:54	2:56	2		
	96	2:56	2:58	2		
	97	2:58	3:00	2		
	98	3:00	3:02	2		
	99	3:02	3:04	2		
	100	3:04	3:06	2		
	01	3:14	3:16	2		
	02	3:16	3:18	2		
	03	3:18	3:20	2		
	04	3:20	3:22	2		
	05	3:22	3:24	2		
	06	3:24	3:26	2		
	07	3:26	3:28	2		
	08	3:28	3:30	2		
	09	3:30	3:32	2		
	10	3:32	3:34	2		
	11	3:34	3:36	2		

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ILLEGIBLE

DRILLING TIME REPORT

DATE _____

COUNTY: SAN JUAN CO, N.MEX.

LEASE: Tenneco 5 =

SEC. 31 TWP. _____ RANGE _____

WELL NO. Saguero #1

TYPE OF RIG

TYPE OF INDICATOR

MUD WEIGHT

WEIGHT ON DRILL PIPE

MUD VISCOSITY:

R.P.M. ROTARY TABLE

DEPTH		ACTUAL DRILLING TIME		MIN. PER	REMARKS	RUN #	BIT NO.
FROM	TO	BEGAN	ENDED				
	19 1/2	3:36	3:39	3		Vara!	4494
	20	3:39	3:42	3		"	21326
	21	3:42	3:45	3		"	44927
CONN.	25	3:45	3:48	3		"	21324
	26	3:55	3:58	3		"	48447
	27	3:58	4:00	2		"	48453
	28	4:00	4:02	2			
	29	4:02	4:04	2			
	30	4:04	4:06	2			
	31	4:06	4:08	2			
	32	4:08	4:09	1			
	33	4:09	4:11	2			
	34	4:11	4:13	2			
	35	4:13	4:16	3			
	36	4:16	4:18	2			
	37	4:18	4:20	2			
	38	4:20	4:23	3			
	39	4:23	4:25	2			
CONN.	40	4:25	4:27	2			
T.D. 1930'					6-9-75.		
					11:00 AM. To 3:00 PM.		
					Run pipe in hole, set cement		
					plugs & lay pipe down.		

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

SAN JUAN REPRODUCTION JANUARY 1964

ILLEGIBLE



No. 005926

San Juan CONCRETE CO.

507 So. BEHREND AVE. P.O.Box 16

FARMINGTON, NEW MEXICO 87401

PHONE 325-3507

Sand

Gravel

Concrete

DELIVERED TO Siguro Oil Co. DATE April 22 1975
ADDRESS _____ ZONE ST
CUST. ORDER _____ TRUCK NO. 5111 MILES _____

BILL TO Check # 358
ADDRESS _____
CITY _____ STATE _____ ZIP _____

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
CU. YDS.	SAND		
CU. YDS.	WASHED AND CRUSHED GRAVEL		
CU. YDS.	AGGREGATE		
<u>100</u> BAGS	CEMENT	<u>2.61</u>	

THE CUSTOMER AGREES TO PAY THE REASONABLE COST OF COLLECTION, INCLUDING ATTORNEY'S FEES IF THIS ACCOUNT IS NOT PAID WHEN DUE.

TOTAL	<u>261.00</u>
TAX	<u>11.40</u>
TOTAL	<u>272.40</u>

TIME OUT _____ TIME IN _____ DRIVER _____

RECEIVED BY [Signature]

CUSTOMER COPY

ILLEGIBLE



INDUCTION ELECTRICAL LOG

FILING NO.				
	COMPANY <u>SAGUARO OIL COMPANY</u>			
	WELL <u>Tenneco-Santa Fe R.R. No. 1</u>			
	FIELD <u>Hospah</u>			
	COUNTY <u>McKinley</u> STATE <u>New Mexico</u>			
	LOCATION: <u>NWNW: 330'FWL & 990'FNL</u>		Other Services	
	SEC <u>31</u> TWP <u>18N</u> RGE <u>8W</u>	None		
Permanent Datum <u>Ground Level</u> Elev. <u>7094</u>		Elevations:		
Log Measured from <u>KB</u> , <u>4</u> Ft. Above Permanent Datum		KB <u>7098</u>		
Drilling Measured from <u>KB</u>		DF <u>-----</u>		
		GL <u>7094</u>		
Date	6-2-75			
Run No.	One			
Depth—Driller	1853			
Depth—Logger	1837			
Bottom Logged Interval	1836			
Top Logged Interval	30			
Casing—Driller	7" @ 30	@	@	@
Casing—Logger	30			
Bit Size	6 1/4			
Type Fluid in Hole	Fresh Gel			
	@	@	@	@
Density and Viscosity	9.1 60			
pH and Fluid Loss	---- --- cc	cc	cc	cc
Source of Sample	Flowline			
Rm @ Meas. Temp.	2.5 @ 82 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	2.3 @ 82 °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	2.0 @ 82 °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	M C			
Rm @ BHT	2.4 @ 80 °F	@ °F	@ °F	@ °F
Time Since Circ.	30 Min.			
Max. Rec. Temp. Deg. F.	80 °F	°F	°F	°F
Equip. No. and Location	7008 Farmington			
Recorded By	Denton			
Witnessed By	Lauth			



DEPOSITED WITH
STATE TREASURER
OF NEW MEXICO

State Treasurer for Oil Cons. Div.		
AGENCY Current School Fund		
DATE January 12, 1979		
COIN		
CURRENCY		
CHECKS	Saguaro Oil Co. No. 188	2,500 00
TOTAL		2,500 00
CODE CLASSIFICATION	AMOUNT	
04-335.0 80613.0	2,500.00	
FOR STATE TREASURER'S USE ONLY Oil Conservation Division vs. Saguaro Oil Co. No. 78-326		

OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPPLICATE WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS.

Edward M. Murphy
STATE TREASURER

904058 12J479 09
2,500.00

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

No. 78-326

FINAL SATISFACTION OF JUDGMENT

WHEREAS Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$10,000, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico.

NOW THEREFORE, the total sum of \$10,000 having been paid by Defendant into the State Treasury as provided for in said Judgment, full satisfaction of the monetary provision of said Order is hereby acknowledged.

NEW MEXICO OIL CONSERVATION COMMISSION

By _____
JOE D. RAMEY, Director

Subscribed and sworn to before me this 12th day of January, 1979.

NOTARY PUBLIC
My Commission Expires:

STATE TREASURY

By _____
JAN ALAN HARTKE

Subscribed and sworn to before me this 12th day of January, 1979.

NOTARY PUBLIC
My Commission Expires:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

January 3, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Ms. Emma Jean Hottell
Clerk of the District Court
for San Juan County
Post Office Square
Aztec, New Mexico 87410

Re: San Juan County Cause
No. 78-326

Dear Ms. Hottell:

Enclosed for filing please find a Partial
Satisfaction of Judgment in the above-captioned
cause.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr

cc: Tommy Roberts



DEPOSITED WITH
STATE TREASURER
OF NEW MEXICO

State Treasurer for Oil Cons. Div.		
AGENCY Current School Fund		
DATE January 3, 1979		
COIN		
CURRENCY		
CHECKS	Saguaro Oil Co. No. 160	
	2,500	00
TOTAL	2,500	00
CODE CLASSIFICATION	AMOUNT	
04-335.0 80613.0	2,500.00	
FOR STATE TREASURER'S USE ONLY		
Oil Conservation Division vs. Saguaro Oil Co. No. 78-326		

OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPLICATE WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS.

Edward M. Murphy
STATE TREASURER

903806 03JAT9 09 2,500.00

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION)	
COMMISSION,)	
)	
Plaintiff,)	
)	No. 78-326
vs.)	
)	
SAGUARO OIL COMPANY,)	
)	
Defendant.)	

PARTIAL SATISFACTION OF JUDGMENT

WHEREAS, Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$10,000, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico,

Now, therefore, an additional sum of \$2500 having been paid by the Defendant (a total amount of \$7,500) into the State Treasury as provided for in said Judgment, partial satisfaction of the monetary provision of said Order is hereby acknowledged.

NEW MEXICO OIL CONSERVATION COMMISSION

By JOE D. RAMEY, Director

Subscribed and sworn to before me this _____ day of January, 1979.

NOTARY PUBLIC

My Commission Expires:

STATE TREASURY

By JAN ALLAN HARTKE

Subscribed and sworn to before me this _____ day of January, 1979.

NOTARY PUBLIC

My Commission Expires:

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON

FARMINGTON, NEW MEXICO 87401

December 29, 1978

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS
ROBIN D. STROTHER

Mailing Address:
P. O. Box 1020

Phone: 325-1801
Area Code 505

State of New Mexico
Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf
Legal Division

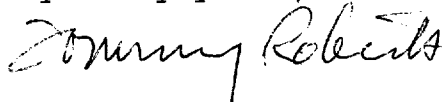
In Re: Saguaro Oil Company

Dear Lynn:

Enclosed please find Saguaro Oil Company check #160 in the sum of \$2,500.00 representing the third payment due on the Promissory Note executed by John Cunningham on behalf of Saguaro Oil.

This is any early payment and our records indicate the final payment to be due April 2, 1979.

Very truly yours,



Tommy Roberts

TR:d
Enclosure



DEPOSITED WITH
STATE TREASURER
OF NEW MEXICO

State Treasurer for Oil Cons. Division

AGENCY		
Current School Fund		
November 8, 1978 DATE		
COIN		
CURRENCY		
CHECKS	Saguaro Oil Co. No. 137	
	2,500	00
TOTAL	2,500	00
CODE CLASSIFICATION	AMOUNT	
04-335.0 80613.0	2,500	.00

FOR STATE TREASURER'S USE ONLY
Oil Conservation Division vs.
Saguaro Oil Co. No. 78-326

OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPLICATE
WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS.

902776 09N078 09 2,500.00

Edward M. Murphy
STATE TREASURER



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

November 8, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Clerk of the District Court
for San Juan County
San Juan County Court House
Aztec, New Mexico 87410

Re: New Mexico Oil Conservation
Commission vs. Saguaro Oil
Company, San Juan County
Cause No. 78-326

Dear Madam:

Enclosed please find, for filing, a Partial
Satisfaction of Judgment in the above-captioned
cause.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr
enc.

cc: Mr. Tommy Roberts

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

No. 78-326

PARTIAL SATISFACTION OF JUDGMENT

WHEREAS, Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$10,000, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico,

Now, therefore, an additional sum of \$2500 having been paid by the Defendant (a total amount of \$5,000) into the State Treasury as provided for in said Judgment, partial satisfaction of the monetary provision of said Order is hereby acknowledged.

NEW MEXICO OIL CONSERVATION COMMISSION

By


JOE D. RAMEY, Director

Subscribed and sworn to before me this _____ day of
November, 1978.

Notary Public

My Commission Expires:

STATE TREASURY

By

EDWARD MURPHY, Treasurer

Subscribed and sworn to before me this _____ day of
November, 1978.

Notary Public

My Commission Expires:

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

November 7, 1978

Mailing Address:
P. O. Box 1020

Phone: 525-1801
Area Code 505

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf
Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

Enclosed please find Saguaro Oil Company check #137 in the sum of \$2,500.00 representing the second payment due on the Promissory Note executed by John Cunningham on behalf of Saguaro Oil.

This is an early payment and our records indicate that the next payment will be due on February 2, 1979.

Very truly yours,



Tommy Roberts

TR:d
Enclosure

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION
COMMISSION:

No. 78- 326

Plaintiffs

Vs.

SAGUARO OIL COMPANY:

Defendants

Sheriff's Return of Service

I, DOUG BROWN a duly qualified and acting SHERIFF in and for the County and State aforesaid, hereby certify that I received a EXECUTION in the above entitled matter on the 24th day of August, 1978, and that I served the same on the 24th day of August, 1978, by delivering to : Tommy Roberts, Farmington, New Mexico. Mr. Roberts made arrangements with the Oil Conservation Commission.

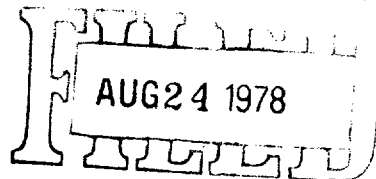
in person, within the County and State aforesaid, a true copy of the said EXECUTION
~~which was attached to a true and correct copy of the complaint on file in the within entitled action~~
Dated this 26th day of October, 1978.

Fees:
Service: \$6.00
Mileage: 3.75
Return: 2.00
Total: \$11.75

Attorney:
Lynn Teschendorf
P.O. Box 2088
Santa Fe, New Mexico 87501

DOUG BROWN SHERIFF
By [Signature]
Deputy

DISTRICT COURT
SAN JUAN COUNTY, N. M.



Emma Jean Bottell
CLERK

State of New Mexico

County of San Juan

IN THE DISTRICT COURT

EXECUTION

NEW MEXICO OIL CONSERVATION
COMMISSION,

SAGUARO OIL COMPANY

Plaintiff

No. 78-326

Defendant

To the Sheriff of San Juan County, GREETINGS:

You are hereby commanded, that of the goods and chattels, lands and tenements of

SAGUARO OIL COMPANY

in your county, you cause to be made the sum of \$10,000 Dollars damage,

and NO Dollars

costs of suit, which by the Judgment of our District Court within and for the County of San Juan and State

aforesaid on the 15th day of August, A.D. 1978

recovered against the said SAGUARO OIL COMPANY

with interest thereon from the 15th day of August, A.D. 1978 until paid, at

the rate of 6 per cent per annum, and also the costs that may accrue and due return make of your proceedings on this writ before our District Court within sixty days from the receipt of this execution to render, etc.

And have you then and there this writ.

WITNESS, The Honorable JAMES W. MUSGROVE

Judge of the Eleventh District Court of New Mexico,

and the Seal of said District Court this 24th

day of August, A.D. 1978

LYNN TESCHENDORF

P. O. Box 2088

Santa Fe, New Mexico 87501

ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRESS.

Emma Jean Bottell

CLERK OF THE DISTRICT COURT.

by: *Rebecca Otencio*
deputy



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

October 24, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. Tommy Roberts
Tansey, Rosebrough, Roberts &
Gerding, P.C.
621 West Arrington
Farmington, New Mexico 87401

Dear Tommy:

Enclosed please find a copy of the Partial
Satisfaction of Judgment filed herein as of this
date.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr



DEPOSITED WITH
STATE TREASURER
OF NEW MEXICO

State Treasurer for Oil Cons. Division

AGENCY		
Current School Fund		
DATE		
October 20, 1978		
COIN		
CURRENCY		
CHECKS	Saguaro Oil Co. No. 128	
	2,500	00
TOTAL	2,500 .00	
CODE CLASSIFICATION	AMOUNT	
04-335.0 80613.0	2,500 .00	

FOR STATE TREASURER'S USE ONLY
Oil Conservation Division vs.
Saguaro Oil Co. No. 78-326

OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPLICATE
WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS.

Edward M. Murphy
STATE TREASURER

902363 230078 09 2,500.00

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION
COMMISSION,

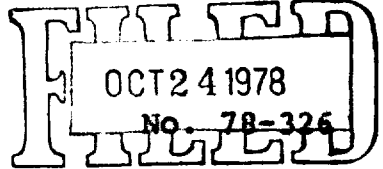
Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

) DISTRICT COURT
) SAN JUAN COUNTY, N. M.



) *Emilia Jean Mottell*
) CLERK

PARTIAL SATISFACTION OF JUDGMENT

WHEREAS, Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$10,000, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico,

Now therefore, the sum of \$2500 having been paid by Defendant into the State Treasury as provided for in said Judgment, partial satisfaction of the monetary provision of said Order is hereby acknowledged.

NEW MEXICO OIL CONSERVATION COMMISSION

By *J*

JOE D. RAMEY, Director

Subscribed and sworn to before me this 23rd day of Oct, 1978.

Notary Public

My Commission Expires:

STATE TREASURY

By _____

EDWARD MURPHY, Treasurer

Subscribed and sworn to before me this _____ day of _____, 1978.

Notary Public

My Commission Expires:

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

October 19, 1978

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

Mailing Address:
P. O. Box 1020

Phone: 325-1801
Area Code 505

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf
Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

Enclosed please find Saguaro Oil Company check #128 in the sum of \$2,500.00 representing the first payment pursuant to Promissory Note executed by John Cunningham on behalf of Saguaro.

Thank you for your cooperation in this matter.

Very truly yours,

Tommy Roberts
Tommy Roberts

TR:d
Enclosure

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

October 10, 1978

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

Mailing Address:
P. O. Box 1020

Phone: 325-1801
Area Code 505

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf
Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

This letter is to advise you that on this date I received a telephone call from Mr. John Cunningham. He indicated a payment would issue out of the home office in the amount of \$2,500.00 representing the first payment due on the Promissory Note executed by him on behalf of Saguaro Oil Company.

Mr. Cunningham will deliver the payment to my office and upon receipt, I will immediately forward the same to your office.

Very truly yours,


Tommy Roberts

TR:d

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO
Tansey, Rosebrough, Roberts & Gerding
STREET AND NO.
P. O. Box 1020
P.O., STATE AND ZIP CODE
Farmington, New Mexico 87401

POSTMARK
OR DATE

OPTIONAL SERVICES FOR ADDITIONAL FEES
RETURN RECEIPT SERVICES
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered .. 35¢
With delivery to addressee only 85¢
DELIVER TO ADDRESSEE ONLY 50¢
SPECIAL DELIVERY (extra fee required)

PS Form 3800
Apr. 1971
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See other side)
* GPO: 1970 O-397-458

PS Form 3811, Nov. 1976

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered 25¢
☐ Show to whom, date, & address of delivery 45¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered 85¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery . . . \$1.05
(Fees shown are in addition to postage charges and other fees).

2. ARTICLE ADDRESSED TO:
Tansey, Rosebrough, Roberts & Gerding
P. O. Box 1020
Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
540477

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☒ Authorized agent
4. DATE OF DELIVERY
5. ADDRESS (Complete only if requested)
6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO: 1976-O-203-456

PS Form 3811, Nov. 1976

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered 25¢
☐ Show to whom, date, & address of delivery 45¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered 85¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery . . . 5
(Fees shown are in addition to postage charges and other fees).

2. ARTICLE ADDRESSED TO:
Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
540478

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☒ Authorized agent
4. DATE OF DELIVERY
5. ADDRESS (Complete only if requested)
6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO: 1976-O-203-456

ILLEGIBLE

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO
Saguaro Oil Company
STREET AND NO.
P. O. Box 51
P.O., STATE AND ZIP CODE
Farmington, New Mexico 87401

POSTMARK
OR DATE

OPTIONAL SERVICES FOR ADDITIONAL FEES
RETURN RECEIPT SERVICES
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered .. 35¢
With delivery to addressee only 85¢
DELIVER TO ADDRESSEE ONLY 50¢
SPECIAL DELIVERY (extra fee required)

PS Form 3800
Apr. 1971
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See other side)
* GPO: 1970 O-397-458



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

October 10, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

CERTIFIED - RETURN
RECEIPT REQUESTED

Mr. Tommy Roberts
Tansey, Rosebrough, Roberts
& Gerding, P.C.
P. O. Box 1020
Farmington, New Mexico 87401

Re: Saguaro Oil Company

Dear Tommy:

This letter constitutes written notice to you that the first installment on Saguaro Oil Company's promissory note dated September 25, 1978, is now overdue. Unless I receive payment within 30 days of the date of this letter, I will seek payment of the entire balance of \$10,000.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/fd

cc: Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

October 5, 1978

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

Mailing Address:
P. O. Box 1020

Phone: 325-1801
Area Code 505

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf
Legal Division

In Re: Saguaro Oil Company

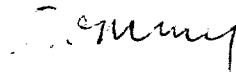
Dear Lynn:

Enclosed please find Promissory Note executed by John Cunningham as President of Saguaro Oil Company in the amount of \$10,000.00.

Mr. Cunningham will be advising me when the first payment will be remitted. As soon as I know that date, I will give you a call.

Thank you for your cooperation in this matter.

Very truly yours,



Tommy Roberts

TR:d
Enclosure

Lynn -

I am awaiting a return call from John Cunningham. I am sending the note because of the Friday, Oct. 6, deadline. I expect the first payment to be made shortly.

4-29-78

Cunningham was here -
refused to give note

10-3-78

T/C to Tommy Roberts. Says
he has promissory note but
no payment. Told him
if \$ not here Friday,
we'd go ahead with Whit.

9-12-78

T/C ~~from~~ Tommy Roberts
w: Saguaro Oil Co.

Wanted to compromise the
\$10,000 judgment. I
said NO

9-14-78

Tommy called. Told him
what we needed for
compliance. Will send
promissory note - 4
installments of \$2500 each
starting Oct. 2, every
2 months.

Lynn;

Court Records

MARRIAGE LICENSES

Lionel J. Howard and Jeanie Dannenhauer, both of Kirtland
Eugene Alfonso Jacquez and Laura Marine Wagner, both of Aztec

David L. Gustafson and Terry K. Hocker, both of Hutton, Sp. 30

Richard E. Aragr and Kim Christi
2630 N. Dustin

Dale LaVerr
15th, and G
fin, 305 W

Plaintiff further alleges her payr were refused and she could get they nor the

do vs. J. D.

and Associated corporation, in a compensation

E. 18th, following too closely, dismissed, no complainant

Gary J. Cummins, 17, 5102 Largo, speeding, failed to appear, a bench warrant was issued.

AZTEC MUNICIPAL COURT

Doeff Posey, 17, Aztec, speeding, \$20

Annette Lopez, no age or address, assault-battery, \$50, suspended for 60 days.

Paul Barten, 17, Aztec, speeding, \$10

Lional J. Howard and Jennie Dannenhauer, both of Kirtland, were united in marriage.

FARMINGTON MUNICIPAL COURT

Thomas Hardy Rogers, 20, Tulsa, Okla., charged with petty larceny, fined \$100

William P. Lee, 31, 3210 E. Main, verbal assault, ordered held for a mental evaluation

Donald W. Martin, 1011 Buena Vista, cited for illegal possession of marijuana

Marty Joe Schmalzried, 16, 2018 Santiago, littering prohibited

David W. Bergman, 23, 615 Old Bloomfield Highway, exhibition driving, a red light violation, failed to appear for a hearing, a bench warrant was issued for his arrest

Patrick J. Hale, 22, 1770 Glace Road, speeding, \$100 suspended on condition he doesn't appear before the court on the same charge for six months

William C. Hargis, 19, 1114 W. Aztec Blvd., Space 20, Aztec, a red light violation, deferred for six months

David O. Montoya, 14, 508 N. Locke, a signal device violation, deferred for six months

Harold J. Mares, 29, 901 N. Butler, reckless driving, dismissed

Joyce Cain Nabors, 18, 2009 Smith Lane, vehicle obstructing street, dismissed

Vic Neunschwander, 18, 613 N. Dustin, speeding, \$10

Anthony R. Crouch, 23, Albuquerque, red light violation, \$10

Cited for exhibition driving, sentencing deferred for six months were: Stephen L. Copeland, 22, 4305 Rowe; Vance L. Armstrong, 18, 2101 E. 18th

Joan P. Galyan, 18, Kirtland, required position and method of turning, \$10

Mitch Sheets, Farmington, swimming, bathing and wading illegally, dismissed when the complainant failed to appear for hearing

WARRANTY DEEDS

Mr. and Mrs. Roy T. Schamp to Zebra Corporation

Mr. and Mrs. David M. Landis to Mr. and Mrs. Frederick R. Scruggs

Mr. and Mrs. Carroll Evans to Mr. and Mrs. Ronald L. Adams. 2 deeds

Mr. and Mrs. Ronald L. Adams to Mr. and Mrs. Marion E. Thorbus

MGM Partnership to Mr. and Mrs. James M. Fowler

Mr. and Mrs. Edward M. Thomas to Mr. and Mrs. Teddy Lawrence Thomas

Mr. and Mrs. Henry E. Hartman Sr. to Mr. and Mrs. Leroy E. Bustos

Monterey Construction Inc. to Mr. and Mrs. James A. Ramsey Jr.

Mr. and Mrs. Bob G. Williams to Mr. and Mrs. Mark Wayne Uselman

Mr. and Mrs. Kenneth R. Richardson to John E. Schindler

Dor-Val-Land Inc. to Mr. and Mrs. Ronald W. Baze

Estate Kleo Ottavil Briggs to Mr. and Mrs. Dallin E. Wrigley

REAL ESTATE CONTRACTS

Mr. and Mrs. Vernon A. Schleuter to Mr. and Mrs. Gary L. Mortensen

Mr. and Mrs. Ronald L. Adams to Mr. and Mrs. William C. Noland

Mr. and Mrs. Walter O. Francis to Calvin Edward Newton

Mr. and Mrs. T.J. Sheppard to Mr. and Mrs. Kent Leslie Martin

Mr. and Mrs. Lawrence L. Long to Mr. and Mrs. Timothy

100-Sunday, August 27, 1972 Farmington (N.M.) Daily Times

K
ones
elkner
Patricio

DECREE

G. in Gene Kelley

TRANSCRIPT OF JUDGMENTS

New Mexico Oil Conservation Commission vs. Saguaro, \$10,000

Gerald Van Slambrook vs. John P. Sapp, \$4,402.84

Farmington National Bank vs. Rich Simms, \$5,777.90

RELEASE OF LIEN

Kurtz Construction and Finance Co. vs. Allen Homes Inc.

SUITS FILED

A money damages suit, Anabelle Chee vs. Frank Ellwood, doing business as Frontier Furniture; Shiprock Furniture Company, doing business as Frontier Furniture; Wanda Jean Ellwood; Richard Ruffine, and Frank Ellwood, asking court to enter judgment in favor of plaintiff and against each of the defendants in the amount of \$200.95, plus court costs. Suit stems from a Jan. 22, 1977, contract between plaintiff and Frontier Furniture for purchase of a treadle sewing machine, which Frontier Furniture allegedly agreed to hold in layaway for plaintiff until full purchase price of \$299.95 was paid. Plaintiff alleges she made a \$100 down payment, and was ready to make her final payment soon after Feb. 19, and made several trips to defendant Ellwood's home to offer payment if Ellwood would purchase the



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

September 5, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. Fred Teller
Box 960
Virginia, Minnesota 55792

Re: Oil Conservation Commission v.
Saguaro Oil Company

Dear Mr. Teller:

I've enclosed copies of the Complaint and Judgment in this case. As we discussed on the phone, there are three matters pertaining to Saguaro which must be resolved:

1. Payment of the \$10,000 Judgment;
2. Final clean-up of the Moran State Well No. 1 so that the bond can be released;
3. Final work on the Tenneco-Santa Fe Well No. 1. For details, please contact Mr. Al Kendrick at our Aztec office, 505-334-6178.

I appreciate your concern and hope that these matters can be resolved shortly.

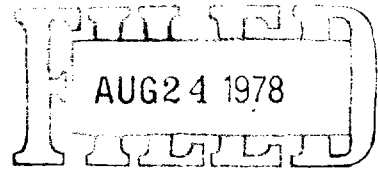
Very truly yours,

(Ms.) LYNN TESCHENDORF
General Counsel

LT/dr

cc: Al Kendrick
Charles Harrington

DISTRICT COURT
SAN JUAN COUNTY, N. M.



Emma Jean Hottel
CLERK

State of New Mexico

County of San Juan

IN THE DISTRICT COURT

EXECUTION

NEW MEXICO OIL CONSERVATION
COMMISSION,

SAGUARO OIL COMPANY

Plaintiff ,

No. 78-326

Defendant .

To the Sheriff of San Juan County, GREETINGS:

You are hereby commanded, that of the goods and chattels, lands and tenements of

SAGUARO OIL COMPANY

..... in your county, you cause to be made the sum of \$10,000 Dollars damage,

and NO Dollars

costs of suit, which by the Judgment of our District Court within and for the County of San Juan and State

aforesaid on the 15th day of August, A.D. 19 78

recovered against the said SAGUARO OIL COMPANY

with interest thereon from the 15th day of August, A.D. 19 78 until paid, at

the rate of 6 per cent per annum, and also the costs that may accrue and due return make of your proceedings on this writ before our District Court within sixty days from the receipt of this execution to render, etc.

And have you then and there this writ.

WITNESS, The Honorable JAMES W. MUSGROVE

Judge of the Eleventh District Court of New Mexico,

and the Seal of said District Court this 24th

day of August, A.D. 19 78

LYNN TESCHENDORF

P. O. Box 2088

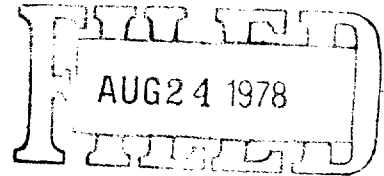
Santa Fe, New Mexico 87501

ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRESS.

Emma Jean Hottel
CLERK OF THE DISTRICT COURT.

by: *Rebecca Atencio*
deputy

DISTRICT COURT
SAN JUAN COUNTY, N. M.



Emma Jean Hotteff
CLERK

State of New Mexico

County of San Juan

IN THE DISTRICT COURT

EXECUTION

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff ,

No. 78-326

SAGUARO OIL COMPANY

Defendant .

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costs of suit, which by the Judgment of our District Court within and for the County of San Juan and State

aforesaid on the 15th day of August, A.D. 1978

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with interest thereon from the 15th day of August, A.D. 1978 until paid, at

the rate of 6 per cent per annum, and also the costs that may accrue and due return make of your proceedings on this writ before our District Court within sixty days from the receipt of this execution to render, etc.

And have you then and there this writ.

WITNESS, The Honorable JAMES W. MUSGROVE

Judge of the Eleventh District Court of New Mexico,

and the Seal of said District Court this 24th

day of August, A.D. 1978

LYNN TESCHENDORF

P. O. Box 2088
Santa Fe, New Mexico 87501
ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRESS.

Emma Jean Hotteff
CLERK OF THE DISTRICT COURT.

by: *Rebecca Atencio*
deputy

NO. 78-326

DISTRICT COURT
COUNTY OF SAN JUAN

New Mexico Oil Conservation
Commission

Vs.

Saguaro Oil Company

Transcript of Judgment

NO. 78-326

NAMES OF PARTIES		SAN JUAN COUNTY
JUDGMENT DEBTOR	JUDGMENT CREDITOR	
Saguaro Oil Company	New Mexico Oil Conservation	
	Commission	

NATURE OF ACTION	AMOUNT OF RECOVERY		DATE OF RECOVERY	DATE OF DOCKET	NAME OF ATTORNEY FOR JUDGMENT CREDITOR
	DAMAGES	COSTS			
Fine for rule violations	\$10,000	\$0	August 15, 1978	August 15, 1978	Iynn Teschendorf

I, Emma Jean Hottell, Clerk of the Eleventh Judicial Court of the State of New Mexico; within and for the County of San Juan, do hereby certify that the above is a true and perfect transcript of the Docket of the judgment therein stated.

BOOK 3 PAGE 249

Filed in my office this 24th day of August A.D. 1978 at 10:15 o'clock A.M.

Sandra Townsend COUNTY CLERK.

Rec.#49043 Fee \$3.00 DEPUTY.

WITNESS my hand and the Seal of said Court this 24th day of August, AD, 1978.

Emma Jean Hottell
Sandra Townsend
DISTRICT COURT CLERK.
DEPUTY.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

August 22, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. John Cunningham
Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico 87401

Dear Mr. Cunningham:

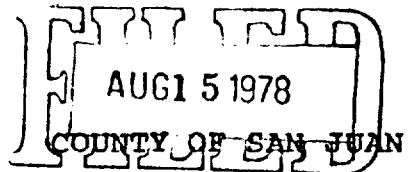
Enclosed is a copy of the Judgment obtained against Saguaro Oil Company on August 15. Please contact my office immediately to make arrangements for payment.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr

enc.



STATE OF NEW MEXICO

IN THE DISTRICT COURT

Emmanuel J. Mottell
CLERK

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

No. 78-326

JUDGMENT

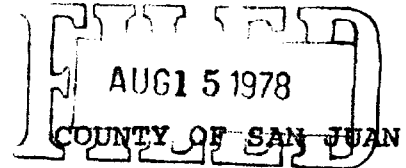
This matter having come before the Court for hearing, the Plaintiff appearing by its Attorney, Lynn Teschendorf, and the Defendant appearing not, and it appearing to the Court that Defendant has been duly and properly served and has failed to enter an Answer herein in the time provided by law, and is in default, as more particularly appears from the Certificate as to the State of the Record prepared by the Clerk of this Court, the Court proceeded to hear the evidence, and being fully advised in the premises, FINDS:

1. That the Court has jurisdiction over the parties and the subject matter herein.

2. That the allegations contained in the Complaint are true and are hereby adopted as the finding of this Court.

IT IS THEREFORE ORDERED that Plaintiff New Mexico Oil Conservation Commission have Judgment against Defendant Saguaro Oil Company in the sum of \$ 10,000⁰⁰.

JAMES W. MUSGROVE
DISTRICT JUDGE



STATE OF NEW MEXICO

IN THE DISTRICT COURT

Emilia J. Howell
CLERK

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

No. 78-326

SAGUARO OIL COMPANY,

Defendant.

JUDGMENT

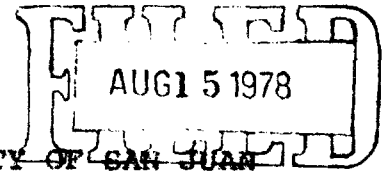
This matter having come before the Court for hearing, the Plaintiff appearing by its Attorney, Lynn Teschendorf, and the Defendant appearing not, and it appearing to the Court that Defendant has been duly and properly served and has failed to enter an Answer herein in the time provided by law, and is in default, as more particularly appears from the Certificate as to the State of the Record prepared by the Clerk of this Court, the Court proceeded to hear the evidence, and being fully advised in the premises, FINDS:

1. That the Court has jurisdiction over the parties and the subject matter herein.

2. That the allegations contained in the Complaint are true and are hereby adopted as the finding of this Court.

IT IS THEREFORE ORDERED that Plaintiff New Mexico Oil Conservation Commission have Judgment against Defendant Saguaro Oil Company in the sum of \$ 10,000⁰⁰.

JAMES W. MUSGROVE
DISTRICT JUDGE



STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

Emma Jean Hotell
CLERK

CERTIFICATE AS TO THE STATE OF THE RECORD

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

No. 78-326

I, the undersigned, Clerk of the District Court of the Eleventh Judicial District of the State of New Mexico, within and for the County of San Juan, do hereby certify that a Complaint in the above-entitled cause was filed in my office on the 21st day of March, 1978, that process was issued on the same day; that it appears from the return made by Doug Brown, Sheriff in and for the County of San Juan that the process was served on said Defendant Saguaro Oil Company by serving its statutory agent, Charles M. Tansey at 621 W. Arrington, Farmington, New Mexico, on March 22, 1978.

I certify that no appearance for the said Defendant has been filed in my office or of record.

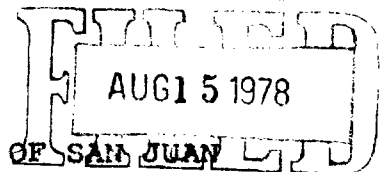
WITNESS MY HAND AND THE

SEAL OF THIS COURT THIS 15th

DAY OF AUGUST, 1978.

Emma Jean Hotell
CLERK

By *Rebecca Atencio*
DEPUTY



STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

Emma Jean Bottell
CLERK

CERTIFICATE AS TO THE STATE OF THE RECORD

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

No. 78-326

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I certify that no appearance for the said Defendant has been filed in my office or of record.

WITNESS MY HAND AND THE

SEAL OF THIS COURT THIS 15th

DAY OF AUGUST, 1978.

Emma Jean Bottell
CLERK

By *Rolando Atencio*
DEPUTY

DISTRICT COURT
SAN JUAN COUNTY, N. M.
FILED
AUG 15 1978
COUNTY OF SAN JUAN
CLERK

STATE OF NEW MEXICO

IN THE DISTRICT COURT

No. 78-326

NEW MEXICO OIL CONSERVATION COMMISSION:

Plaintiffs

Vs.

SAGUARO OIL COMPANY:

TO: CHARLES M. TANSEY:

Defendants

AMENDED

Sheriff's Return of Service

I, DOUG BROWN a duly qualified and acting SHERIFF in and for the County and State aforesaid, hereby certify that I received a SUMMONS & COMPLAINT in the above entitled matter on the 22nd day of March, 19 78, and that I served the same on the 22nd day of August, 19 78, by delivering to : Charles M. Tansey as Statutory Agent for Saguaro Oil Company at 621 West Arrington, ^{Farmington} New Mexico.

in person, within the County and State aforesaid, a true copy of the said Summons to which was attached a true and correct copy of the complaint on file in the within entitled action.
Dated this 15th day of August, 19 78.

Fees:
Service: \$6.00
Mileage: 3.75
Return: 1.00
Total: \$11.75

Attorney
Lynn Teschendorf
P.O. Box 2088
Santa, Fe, N.M.

87501

DOUG BROWN SHERIFF
By [Signature] Deputy

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

CERTIFICATE AS TO THE STATE OF THE RECORD

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

No. 78-326

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I certify that no appearance for the said Defendant has been filed in my office or of record.

WITNESS MY HAND AND THE

SEAL OF THIS COURT THIS 15th

DAY OF AUGUST, 1978.

CLERK

By _____
DEPUTY



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA

GOVERNOR

NICK FRANKLIN

SECRETARY

July 27, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. John Cunningham
Saguaro Oil Company
Box 51
Farmington, New Mexico 87401

Dear Mr. Cunningham:

As you already know, on May 1, 1978, you called me to say that if the Division would make arrangements with the owner of the land on which the Tenneco-Santa Fe No. 1 is located, you would immediately be there to drill out the top plug and tag the next in order to prove that the well was plugged in accordance with the program specified. On June 30 I wrote you that permission had been obtained from the Moleres Ranch, and you should contact Al Kendrick in regards to starting this work. On July 19 I again wrote you stating that unless this work was commenced, and all other Division complaints remedied by August 11, a Default Judgment would be sought against you. Our position has not changed. Mr. Kendrick has informed me that:

1. the Moran State Well No. 1 has not been properly plugged;
2. no bond has been obtained for the Tenneco-Santa Fe Well No. 1;
3. a proper C-103, report of casing strings and cement test, has not been filed;
4. Order No. R-5694 has not been complied with.

I hope that we can settle this matter by August 11.

Very truly yours,

LYNN TESCHENDORF
General Counsel

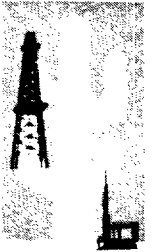
LT/dr

cc: Al Kendrick

SAGUARO

OIL COMPANY

EXPLORATION AND DRILLING
BOX 51 • FARMINGTON, NEW MEXICO 87401
505-325-4594



JOHN CUNNINGHAM
Manager

July 25, 1978

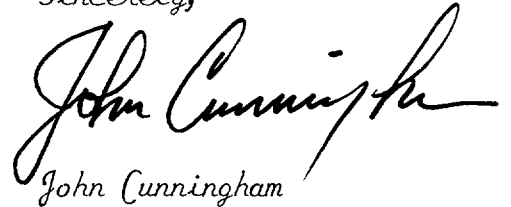
Ms. Lynn Teschendorf
General Counsel
P. O. Box 2088
State Land Office Building
Santa Fe, New Mexico 87501

Dear Ms. Teschendorf:

Jenneco-Santa Fe # 1, referred to as San Juan County Case # 78-326, was plugged on 6/30/75 with a total of three plugs, consisting of 80 sacks of cement. This was done by verbal approval of Mr. Emery Arnold. This belated information was given to Mr. Kendrick and approved by him on 3/22/78.

If you or Mr. Kendrick will give me in writing exactly what you expect us to do, we will start as soon as we can arrange for our rig to be available. Thank you.

Sincerely,


John Cunningham

Enclosure

cc: Mr. Al Kendrick
Aztec, N. M. 87410

JC/tp

COPIES RECEIVED

DISTRIBUTION		
SANTA FE	/	
FILE	/	
U.S.G.S.		
LAND OFFICE		
OPERATOR	/	

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-67

JUL 25 1973

No. Indicate Type of Form
Date 7/25/73 File No. 101
5. State Oil & Gas Conservation

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Sequero Oil Company</u>	8. Permit or Lease Name <u>Permco- Santa Fe No. 1</u>
3. Address of Operator <u>P.O. Box 51, Farmington, New Mexico 87401</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>960</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18N</u> RANGE <u>6</u> NMPM.	10. Field and Pool, or Wildcat <u>S. S. Pospah</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>700' GL</u>	12. County <u>Chislen</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval to plug and abandon well was secured from Mr. Emory Arnold on or about 6-5-75 as follows:

1 0' - 10' 3 AX
2 700' - 850' 23 AX
3 1650' - 1930' 14 AX

in surface casing
point lookout open hole
Gallego-Pospah open hole

Plugs to be set through 2 3/8" drill pipe.
Rig down and move all equipment from location.
Clear and level location.
Set dry hole marker.
Work to be completed before 6/30/75.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alfred Needridge TITLE Supervisor DATE 7/25/73
APPROVED BY Alfred Needridge TITLE Supervisor DATE 7/25/73
CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

July 19, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. John Cunningham
Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico 87401

Re: Oil Conservation Commission
v. Saguaro Oil Co., San Juan
County Cause No. 78-326

Dear Mr. Cunningham:

Neither Mr. Kendrick nor I have received a reply to my letter of June 30. This is to advise you that unless all four Counts of the Complaint filed in this cause are complied with by August 11, an Answer must be filed by that date. If an Answer is not filed, we will seek a Default Judgment immediately.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr

cc: Al Kendrick



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

June 30, 1978

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. John Cunningham
Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico 87401

R-5694

Re: Oil Conservation Commission v.
Saguaro Oil Co., San Juan
County Cause No. 78-326

Dear Mr. Cunningham:

Permission was obtained on June 25, 1978, from the Moleres Ranch to enter their property for the purpose of drilling out the top plug in the Tenneco Santa Fe Well No. 1, Unit D, Section 31, Township 18 North, Range 8 West, McKinley County, and tagging the next plug.

Fees for surface damage are waived provided that travel is restricted to existing roads and gates, no wooden cattle guards are crossed with heavy equipment, no equipment is used to scrape surface, and no undue damage is done. Please contact Al Kendrick to advise him when you will be ready to perform this work.

Thank you for your cooperation.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr

cc: Al Kendrick
Bob Moleres

Memo

From

A. R. KENDRICK
Supervisor

To

Lynn:
Tell John
Cunningham to
advise us when
he can make his
move to plug
the Teaneco Santa Fe*,
D-31-18N-8W.

al

June 25th 1978

A.R. Kendrick
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Order No. A-5694-Location Moleres Ranch Inc.

Dear Mr. Kendrick:

This letter will confirm our telephone conversation, and also authorize Saguro Oil Co. to enter our property in order to complete the above order No.

The proposed route indicated in the map you sent us is fine with us, as long as you obtain permission from Shell Oil, which you indicated you have done so. Moleres Ranch will also want to know the date the ranch is to be entered, and approximate date of departure. We will require some one from your office, or our ranch to be present while this operation is going on. We insist the travel be kept to existing roads, and only through existing gates. If lower ranch roads are used, please be aware of wooden cattle guards. Do not cross with heavy equipment.

Because of the circumstances of this operation Moleres Ranch is willing to waive any fees for surface damages, provided however, that no equipment will be used to scrape surface, and any undue damages are not done.


If you have any questions, please feel free to contact me.

Sincerely,
Moleres Ranch Inc.

B Moleres
By: Bob Moleres

ILLEGIBLE



Lynn:


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

June 12, 1978

Mr. Bobby Moleres
% Moleres Ranch, Inc.
P. O. Box 922
Grants, New Mexico 87020

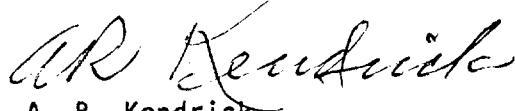
Re: Saguaro Oil Company
Tenneco - Santa Fe #1
990' FNL, 330' FWL
Sec. 31, T18N, R8W

Dear Mr. Moleres:

Our records reflect that the captioned well was drilled during May and June of 1975.

If there are further questions, please contact us.

Yours very truly,


A. R. Kendrick
District Supervisor

ARK:no

Lynn

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 8, 1978

Moleres Ranch, Inc.
P. O. Box 922
Grants, New Mexico 87020

[Handwritten signature]
MAY 11 1978

Dear Mr. Moleres:

The Oil Conservation Commission of the State of New Mexico issued an order, R-5694, April 11, 1978, to cause the Saguaro Oil Company to properly plug and abandon their Tenneco Santa Fe #1 well located in the NW/4 NW/4 of Section 31, T18N, R8W, McKinley County.

The well was drilled in 1975.

Mr. Johnny Cunningham of the Saguaro Oil Company asked that we obtain approval to enter your ranch to plug the well.

Please advise this office of the terms and conditions for the Saguaro Oil Company to enter the ranch to properly plug and abandon this well.

If there are questions, please contact us.

Yours very truly,

A. R. Kendrick

A. R. Kendrick
District Supervisor

Enclosure: Order R-5694

xc: Oil Conservation Division, Santa Fe

ARK:no

N. M. Oil Cons. Commission's Charles M. Jansky
Sheriff's Receipt for Fee Earned

N. 127217
No. 18841

IN CASE

No. 78-326 New Mexico, April 14 19 78

Received From Lynn Teschendorf \$ 11.⁰⁰
Eleven 75/100 - DOLLARS

Criminal Fees		Civil Dismissed Case	
Civil Fees <i>L & C</i>	<i>\$.00</i>	Sales	
Bond Fees		Mileage	<i>3 75</i>
Criminal Dismissed Case		Tel and Tel Refunds	
		Miscellaneous Refunds	

By *Unita J. Crane* Chief Clerk *Ray Brown* Sheriff

SHERIFF'S SERVICE RETURN

OUR NUMBER _____ DOCKET NO. *78-326*

New Mex Oil Conservation PLAINTIFF
VS.

Seguro Oil Co. DEFENDANT

RECEIVED FROM *Lynn Teschendorf*

WHEN RECEIVED			DATE OF SERVICE			WHEN RETURNED		
MONTH	DAY	YEAR	MONTH	DAY	YEAR	MONTH	DAY	YEAR
<i>3</i>	<i>12</i>	<i>77</i>	<i>3</i>	<i>22</i>	<i>77</i>	<i>3</i>	<i>23</i>	<i>77</i>

KIND OF PROCESS *L & C* IN WHAT COURT *Dist*

BY WHOM SERVED *Lynn Teschendorf* WHERE SERVED *621 W Arlington*

UPON WHOM PAPERS WERE SERVED *Charles M Jansky*

CHARACTER OF PROCESS	MILES TRAVELED	AMOUNT	COSTS CTS
<i>Serving</i>		<i>6 00</i>	
<i>Return of Service</i>		<i>2 00</i>	
<i>Mileage</i>		<i>3 75</i>	

San Juan County Sheriff TOTAL COSTS *11 75*
Cortez, NM 87410

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Saguaro Oil Company		8. Farm or Lease Name Tenneco-Santa Fe RR
3. Address of Operator P. O. Box 51, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER _____, _____ 330 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 18N RANGE 8W NMPM.		10. Field and Pool, or Wildcat No. E. Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 7094 GL		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-75

Set plugs as follows:

# 1	0' - 10'	5 sx
# 2	700' - 850'	25 sx
# 3	1650' - 1930'	48 sx

All plugs pumped through 2 3/8" drill pipe.

6-11-75

Rig down and moved equipment from location.

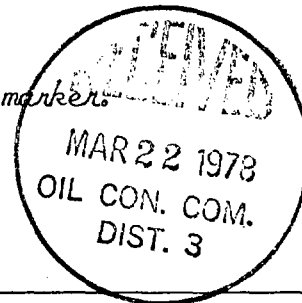
6-12-75

Clean and level location.

6-14-75

Finish filling and leveling pits and erect dry hole markers.

Work completed 6-14-75.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bert Nelson</u>	TITLE <u>Sept.</u>	DATE <u>3-17-78</u>
---------------------------	--------------------	---------------------

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FIL.	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input checked="" type="checkbox"/> OTHER _____	
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER _____
2. Name of Operator	
3. Address of Operator	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

UNIT LETTER _____ LOCATED 330 FEET FROM THE West LINE AND 990 FEET FROM

THE North LINE OF SEC. 31 TWP. 18N RGE. 8W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-13-75	6-3-75	NA	7098 KB	7094
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
1930'	NA	NA	0 to JD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
None	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 1/2"	20#	60	8 3/4"	14 sx circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					NA		

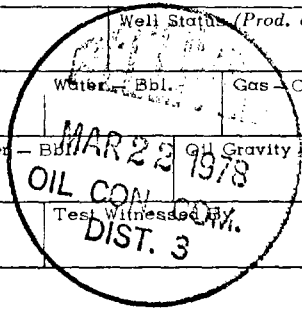
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Plugged							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Grav. - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
--

35. List of Attachments

I, <u>Ben Nelson</u> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE <u>Supt.</u>	DATE <u>3-17-78</u>



DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Superseded
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Saguaro Oil Company	8. Farm or Lease Name Tenneco-Santa Fe RR
3. Address of Operator P. O. Box 51, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat N. E. Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 7094 GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval to plug and abandon well was secured from Mr. Emery Arnold on or about 6-5-75 as follows:

# 1	0' - 10'	3 ax	in surface casing
# 2	700' - 850'	23 ax	point Lookout open hole
# 3	1650' - 1930'	44 ax	Gallup-Hospah open hole

Plugs to be set through 2 3/8" drill pipe.

Rig down and move all equipment from location.

Clean and level location.

Set dry hole marker.

Work to be completed before 6/30/75.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ben Nelson</u>	TITLE <u>Spt.</u>	DATE <u>3-17-78</u>
--------------------------	-------------------	---------------------

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

No. 78-326

NEW MEXICO OIL CONSERVATION COMMISSION:

Plaintiffs

Vs.

SEGUARO OIL COMPANY:

TO: CHARLES M. TANSEY:

Defendants

Sheriff's Return of Service

I, DOUG BROWN a duly qualified and acting SHERIFF in and for the County and State aforesaid, hereby certify that I received a SUMMONS & COMPLAINT in the above entitled matter on the 22nd day of March, 1978, and that I served the same on the 22nd day of March, 1978, by delivering to :Charles M. Tansey at 621 West Arrington, Farmington, New Mexico.

in person, within the County and State aforesaid, a true copy of the said Summons to which was attached a true and correct copy of the complaint on file in the within entitled action.

Dated this 23rd day of March, 1978.

Fees:
Service: \$6.00
Mileage: 3.75
Return: 2.00
Notary: 1.00
Total: \$12.75

Attorney:
Lynn Teschendorf
P.O. Box 2088
Santa Fe, N.M. 87501

A/16/TANSEY

DOUG BROWN SHERIFF
By Bruce P. Brimhall
Deputy

BRUCE P. BRIMHALL, DEPUTY

Subscribed and sworn to before me this 23rd day of March, 1978.

Anita J. Crane
Notary

FORM 98-17

My Commission Expires: September 25, 1980



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

March 17, 1978

Clerk of the District Court
for San Juan County
San Juan County Court House
Aztec, New Mexico 87410

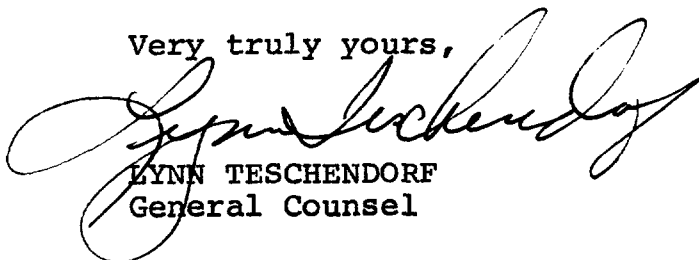
Re: New Mexico Oil Conservation
Commission vs. Saguaro Oil
Company

Dear Madam:

I am submitting the enclosed Complaint for filing in the above-captioned cause. Since I am filing this action on behalf of the State of New Mexico, no filing fee is required. I would appreciate your forwarding a copy of the Complaint and the completed Summonses to the San Juan County Sheriff for service.

Thank you for your assistance.

Very truly yours,


LYNN TESCHENDORF
General Counsel

LT/dr

enc.

*Your Case No. is 78-326
Assigned to Division 3
Honorable James L. Brown*

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

March 17, 1978

C
O
P
Y

The Honorable Toney Anaya
Attorney General for the
State of New Mexico
Bataan Memorial Building
Santa Fe, New Mexico 87501

Re: New Mexico Oil Conservation
Commission vs. Saguaro Oil
Company

Dear Mr. Anaya:

Enclosed please find a copy of the Complaint I
have filed in the above-captioned matter approved by
the Oil Conservation Commission. This is a routine
enforcement action of the Commission's rules, regulations
and orders.

Should you wish further information, do not hesitate
to contact me.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr

enc.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

March 17, 1978

C
O
P
Y

Clerk of the District Court
for San Juan County
San Juan County Court House
Aztec, New Mexico 87410

Re: New Mexico Oil Conservation
Commission vs. Saguaro Oil
Company

Dear Madam:

I am submitting the enclosed Complaint for filing in the above-captioned cause. Since I am filing this action on behalf of the State of New Mexico, no filing fee is required. I would appreciate your forwarding a copy of the Complaint and the completed Summonses to the San Juan County Sheriff for service.

Thank you for your assistance.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/dr

enc.

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION
COMMISSION,

Plaintiff,

vs.

SAGUARO OIL COMPANY,

Defendant.

78-326

COMPLAINT

COUNT ONE

Plaintiff states that:

I.

Plaintiff New Mexico Oil Conservation Commission is a duly organized agency of the State of New Mexico (hereinafter, "the Commission"); Defendant Saguaro Oil Company is a corporation authorized to transact business in the State of New Mexico with its principal office, place of business and residence in Farmington, New Mexico.

II.

Defendant is the owner and operator of the Moran State Well No. 1 located in the NE/4 NE/4 of Section 36, Township 18 North, Range 9 West, N.M.P.M., McKinley County, New Mexico.

III.

On September 28, 1977, a Commission examiner hearing was called to permit Defendant to appear and show cause why the above-described well should not be plugged and abandoned in accordance with a Commission-approved plugging program.

IV.

Defendant received notice of but did not appear at said hearing.

V.

On December 27, 1977, the Commission issued its Order No. R-5597 requiring Saguaro Oil Company to plug and abandon said well on or before January 15, 1978, or return the well to active drilling status. A copy of the Order is attached hereto as Exhibit A and by this reference is incorporated.

VI.

Defendant has failed to comply with the terms of said Order.

VII.

The State of New Mexico Legislature has charged the Commission with the duties of conservation of oil and gas, the prevention of contamination of fresh water, and requiring dry or abandoned wells to be plugged in such a way as to confine crude petroleum oil, natural gas, or water in the strata in which they are found.

VIII.

The failure of Defendant to plug said well poses a potential threat to fresh water and could lead to the waste of hydrocarbons.

IX.

Rule 204 of the Commission Rules and Regulations provides that "the owner of any well drilled for oil or gas, or any seismic, core or other exploratory holes, whether cased or uncased, shall be responsible for the plugging thereof."

X.

Sections 65-3-24 and 65-3-27, N.M.S.A. 1953 Comp., provide that an action may be instituted by the Commission to recover a penalty of not to exceed \$1,000 a day for each and every violation of its rules, regulations or orders.

WHEREFORE, Plaintiff asks the Court:

1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from January 15, 1978, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.

2. For such further relief as the Court deems just and proper.

COUNT TWO

Plaintiff states that:

I.

Plaintiff realleges Paragraphs I and X of Count One as though fully set out herein, and by this reference incorporates said Paragraphs in Plaintiff's Count Two.

II.

Defendant is the owner and operator of the Tenneco Santa Fe Well No. 1 located in the NW/4 NW/4 of Section 31, Township 18 North, Range 8 West, N.M.P.M., McKinley County, New Mexico.

III.

Defendant made application to the Commission for a permit to drill this well on April 16, 1975, stating that a bond would be applied for and delivered shortly. A copy of the Application is attached hereto as Exhibit B and by this reference is incorporated.

IV.

Rule 101 of the Commission Rules and Regulations requires that "any person, firm, corporation, or association who has drilled or acquired, is drilling, or proposes to drill or acquire any oil, gas, or service well...shall furnish to the Commission, and obtain approval thereof, a surety bond."

V.

The Defendant has drilled said well without submitting a bond as required by Rule 101, and is therefore in violation of that Rule.

WHEREFORE, Plaintiff asks the Court:

1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from April 16, 1975, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.

2. For such further relief as the Court deems just and proper.

COUNT THREE

Plaintiff states that:

I.

Plaintiff realleges Paragraphs I and X of Count One, and Paragraphs II, III, and V of Count Two as though fully set out herein, and by this reference incorporates said Paragraphs in Plaintiff's Count Three.

II.

Rule 107(c) of the Commission Rules and Regulations states that "all casing strings except conductor pipe shall be tested after cementing and before commencing any other operations on the well. Form C-103 shall be filed for each casing string reporting

the grade and weight of pipe used."

III.

Rule 1103(B) of the Commission Rules and Regulations states that "Within ten days of the commencement of drilling operations, the operator of the well shall file a report thereof on Form C-103... A report of casing and cement test shall be filed by the operator of the well within ten days following the setting of each string of casing or liner. Said report shall be filed in TRIPLICATE on Form C-103."

IV.

Defendant has failed to file the required Form C-103, and is therefore in violation of Rules 107 and 1103.

WHEREFORE, Plaintiff asks the Court:

1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from April 16, 1975, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.

2. For such further relief as the Court deems just and proper.

COUNT FOUR

Plaintiff states that:

I.

Plaintiff realleges Paragraphs I and X of Count One, and Paragraphs II, III, and V of Count Two as though fully set out herein, and by this reference incorporates said Paragraphs in Plaintiff's Count Four.

II.

Rule 117 of the Commission Rules and Regulations states that "Within 20 days after the completion of a well drilled for

oil or gas... a completion report shall be filed with the Commission on Form C-105."

III.

Defendant has failed to file the required Form C-105, and is therefore in violation of Rule 117.

WHEREFORE, Plaintiff asks the Court:

1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from April 16, 1975, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.

2. For such further relief as the Court deems just and proper.

TONEY ANAYA
ATTORNEY GENERAL

By Lynn Teschendorf
LYNN TESCHENDORF
Assistant Attorney General
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

BE RE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

CASE NO. 6048
Order No. R-5597

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION COMMISSION ON ITS OWN MOTION
TO PERMIT SAGUARO OIL COMPANY AND ALL OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THE MORAN STATE WELL NO. 1 LOCATED IN UNIT
A OF SECTION 36, TOWNSHIP 18 NORTH, RANGE 9 WEST,
MCKINLEY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED
AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED
PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28,
1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 27th day of December, 1977, the Commission,
a quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being fully
advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Commission has jurisdiction of this cause and the
subject matter thereof.

(2) That Saguaro Oil Company is the owner and operator of
the Moran State Well No. 1, located in Unit A of Section 36,
Township 18 North, Range 9 West, NMPM, McKinley County, New Mexico.

(3) That in order to prevent waste and protect correlative
rights said Moran State Well No. 1 should be plugged and abandoned
in accordance with a program approved by the Aztec District Office
of the New Mexico Oil Conservation Commission on or before
January 15, 1978, or the well should be returned to active
drilling status or placed on production.

IT IS THEREFORE ORDERED:

(1) That Saguaro Oil Company is hereby ordered to plug
and abandon or return to active drilling status the Moran State
Well No. 1, located in Unit A of Section 36, Township 18 North,
Range 9 West, NMPM, McKinley County, New Mexico, on or before
January 15, 1978.

(2) That Saguaro Oil Company, prior to plugging and
abandoning the above-described well, shall obtain from the Aztec

Ex. A

office of the Commission, a Commission-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Commission may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman


EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

S E A L

jr/

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

30-031-26443

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
TENNECO-SANTA FE	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
HOSPAN-UPPER SAND	
12. County	
McKinley	
19. Proposed Depth	19A. Formation
1800'	Hospah Gallup
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
7094' Grd	* See note below
21B. Drilling Contractor	
Saguaro Oil Company	
22. Approx. Date Work will start	
April 30, 1975	

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER	
2. Name of Operator	
SAGUARO OIL COMPANY	
3. Address of Operator	
PO BOX 51 FARMINGTON, NEW MEXICO 87401	
4. Location of Well	
UNIT LETTER D	LOCATED 990'
330'	FEET FROM THE NORTH LINE
WEST	31
LINE OF SEC.	TWP. 18N
AND	RGE. 8W
NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4"	7"	20#	60 feet	14 sx	circ.
6 1/4"	4 1/2"	9 1/2#	1800 feet	65 sx	1250'

Plan to drill and test the Gallup - Hospah sandstone at approximately 1800 feet, If productive will set and cement 4 1/2" casing at total depth.

Blowout Preventer will be furnished by drilling contractor as necessary.

* Note: I believe the Operator has a Bond for this well. If not it will be applied for and delivered to your office shortly.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
7-17-75
EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DRILL OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert E. Lauth Title Geological Consultant Date April 16, 1975

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 4-18-75

CONDITIONS OF APPROVAL, IF ANY:

Ex. B

ACTION TAG

To: Lynn
From: Al

Date 2-16-78

- | | |
|--|---|
| <input type="checkbox"/> FOR YOUR COMMENTS | <input type="checkbox"/> FOR YOUR INFORMATION |
| <input type="checkbox"/> FOR YOUR APPROVAL | <input type="checkbox"/> NOTE & RETURN |
| <input type="checkbox"/> TAKE APPROPRIATE ACTION | <input type="checkbox"/> NOTE & FILE |
| <input type="checkbox"/> CALL ME | <input type="checkbox"/> FOR YOUR SIGNATURE |
| <input type="checkbox"/> SEE ME | <input type="checkbox"/> _____ |
| <input type="checkbox"/> REPLY & SEND ME COPY | <input type="checkbox"/> _____ |

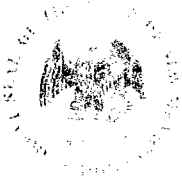
COMMENTS:

We do have a bond
now for the Moran State #1.

We do not have a bond
for the Leavick-Santa Fe #1,
D-31-18N-8W, that I
wrote about some 2
weeks ago.

Form OA-4

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DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC
87410
LAND COMMISSIONER
PHIL R. LUCERO



20 15 3
STATE GEOLOGIST
EMERY C. ARNOLD

February 16, 1978

Ms. Lynn Teschendorf
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Order R-5597
Saguaro Oil Company
Moran State #1
A-36-18N-9W

Dear Ms. Teschendorf:

Mr. Charles Gholson of this office inspected the location of the subject well on February 15, 1978, and found no apparent change from his last inspection on December 8, 1977.

The operator of the well has not complied with Order R-5597.

Please proceed with whatever legal actions available to cause compliance with Order R-5597 and the Rules and Regulations.

If there are questions, please contact us.

Yours very truly,

A. R. Kendrick
Supervisor, District #3

ARK:mc

xc: Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico