NO. 78-326 V

COUNTY OF SAN JUAN DISTRICT COURT

New Mexcio Oil Conservation

٧s.

Commission

Saguaro Oil Company

Transcript of Judgment

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ω
PAGE
249

day of August AD. 19 78 at 10:15 o'clock A. M. Filed in my office this24th

Sandra Townsend

F96 \$3.00 PUTY. COUNTY CLERK.

NO. 78-326

	Commission	
	New Mexico Oil Conservation	Saguaro Oil Company
	JUDGMENT CREDITOR	JUDGMENT DEBTOR
SAN JUAN COUNTY	PARTIES	NAMES OF PARTIES

I Emma Jean Hottell	
Clerk of the Eleventh	
Judicial C	
n Judicial Court of the State	
of New N	
fexico; wi	
New Mexico; within and for the County of San Juan	
the C	
unty of	
San Juar	
_	

violations

Fine for rule

\$10,000

\$0

\$10,000

August 15,

1978 August /5, 1978

Lynn Teschendor

DAMAGES

AMOUNT OF RECOVERY

COSTS

TOTAL

DATE OF RECOVERY

DATE OF DOCKET

NAME OF ATTORNEY F

NATURE OF ACTION

certify that the above is a true and perfect transcri idet of the judgment therein stated.

WITNESS my hand and the Seal of said Cour day of August

, A.D., 19 78

DISTRICT COURT

aloneso D

Lynn Jewhenday 1.0. Box 2088 Loute Le 8750/ (lee Lum)

Oil Conservation Commission

MARCUE 1978

MILIES 1978

MILIES 1978

MUG 3 1 1978

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

ROBIN D. STROTHER

January 10, 1979

Mailing Address: P. O. Box 1020

Phone: 325-1801 Area Code 505

200 3 5 '

State of New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf

Legal Counsel

In Re: Saguaro Oil Company

Dear Lynn:

TR:d Encls.

Enclosed please find Saguaro Oil Company check #188 in the sum of \$2,500.00. Our records indicate that this payment will completely satisfy the Promissory Note executed on behalf of Saguaro Oil Company by John Cunningham.

Please provide our office will a Full Satisfaction of Judgment. Thank you for your continued cooperation in settlement of this matter.

Very truly yours,

Tommy Roberts

TORINY ROBEL

PROMISSORY NOTE

FARMINGTON, NEW MEXICO	
<u>September 25</u> , 19 78	3
New Mexico Oil Conservation Commission	
Doll	la rs
nited States of America, with interest fr	om
per cent per annum until pa	aid.
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Installment #3 - February 2, Installment #4 - April 2, 197	1979 79
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a Fe, New Mexico g.	
aguaro Oil Company .O. Box 51	
armington, New Mexico 87401	
y: (film) (unwwyfi hn gunningham, Presideyt	
	New Mexico Oil Conservation Commission Dol Inited States of America, with interest fr per cent per annum until parting manner: Ch, payable on or before Installment #3 - February 2, Installment #4 - April 2, 197 allment of principal or interest for30 the entire principal balance, together we the option of the holder. If suit is brought fees, costs and expenses of suit. Suit any partial payment shall not extend change the amount of such installment of them. This note is the joint and seven of them. This note is the joint and seven light homestead and exemption rights und States. The New Mexico Grant Policy Principal Company A Fe, New Mexico Grant Policy Principal Company

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA GOVERNOR

· ```

NICK FRANKLIN SECRETARY January 12, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Ms. Emma Jean Hottell Clerk of the District Court for San Juan County Post Office Square Aztec, New Mexico 87410

Re: San Juan County Cause No. 78-326

Dear Ms. Hottell:

Enclosed please find, for filing, the Final Satisfaction of Judgment in the above-captioned cause.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

cc: Mr. Tommy Roberts
 Tansey, Rosebrough, Roberts
 & Gerding
 621 West Arrington
 Farmington, New Mexico 87401

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NO. OF COPIES RECEIVED	_ who	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	<u>_</u>	- 5a. Indicate Type of Lease
LAND OFFICE		State Fee K.
OPERATOR >		5. State Oil & Gas Lease No.

	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ACTION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL AM GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Saguaro Oil Com 3. Address of Operator	pany	Jenneco Sonto Je
	I a di di a Conta a	9, Well No.
7. U. Box 51, 3	armington, New Mexico 87401	10. Field and Pool, or Wildcat
		N. E. Hospah
A) 41	2/ /0// 0//	
THE WORTH LINE, SEC	TION 31 TOWNSHIP 1811 RANGE 811 NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	7094 GL	McKinley ()
Check	k Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
		. —
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
DTHER		
17. Describe Proposed or Completed work) SEE RULE 1603.	Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
On 6/9/75 this i	well was plugged as follows:	
1. #1 plug	1650 - 1930 with 48 sacks	
2. # 2 plug	700 - 850 with 25 sacks	000001978
• 2		SET 27
3. #3 plug	0 - 10 with 5 sacks	OIL CON CLASS
D 1 . 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DIST. 3
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		The state of the s

0-0/18/78 +	also dellad and and and also design of a cool.	, , ,
	plug drilled out and second plug tagged @ 600'; .	neset top plug
and erected dry	hole marker; cleaned location.	
10 -		
18. I hereby certify that the informat	on above is frue and complete to the best of my knowledge and belief.	
	ar e	
111		
SIGNED Street	TITLE Manager	DATE 9/20/78
SIGNED The Con	TITLE Manager	
TO K	SUPERVISOR DEST. #3	DATE 4-22-78
APPROVED BY CONDITIONS OF APPROVAL, IF A	supervisor dist. #3	DATE 9-22-78

No. OF COPIES RECEIVED 5	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE Z NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE /	Effective 1-1-65
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State 7 Fee
OPERATOR 2	5. State Oil & Gas Lease No.
	K-5128
SUNDRY MOTICES AND DEPORTS ON WELLS	Manne Manne
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
OIL GAS WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
Saguaro (il Company	Foran State
3. Address of Operator	9. Well No.
1. C. Pox 51, Tarrington, Sew Pexico 87/01	/
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 1 , 000 FEET FROM THE ORTH LINE AND 990 FEET FRO	Hospah Upppen Sand
THE COST LINE, SECTION 36 TOWNSHIP 1.50 RANGE 0" NMPN	
The state of the s	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
7065 Gnd.	McKinley (
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
· · · · · · · · · · · · · · · · · · ·	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	a gotimated data of station as a second
work) SEE RULE 1 103.	g estimated date of starting any proposed
fulled nods and tubing spotting plugs as follows, with a state	representative present:
fulled nods and tubing spotting plugs as follows, with a state	representative present:
	пер пелепt ati v e p ne sent:
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DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

PHIL R. LUCERO

87410 LAND COMMISSIONER



STATE GEOLOGIST EMERY C. ARNOLD

March 13, 1978

Mr. Ben Nelson
Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico 87401

Re: Saguaro Oil Company
Tenneco Santa Fe #1
D-31-18N-8W

Dear Mr. Nelson:

Forms C-103, Notice of Intention to Plug and Abandon and Subsequent Report of Abandonment of the subject well are returned without approval for the following reasons:

- 1. We have no record of any casing in the hole,
- 2. We have not received form C-105,
- The form does not give the pertinent details or dates of the proposed plugging of the well.

A copy of Rule 1103 which explains the uses of form C-103 is enclosed for your convenience.

Yours very truly.

A. R. Kendrick

Supervisor, District #3

Enclosures: C-103's and Rule 1103

xc: Oil Conservation Commission, Santa Fe

ARK:no

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PO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee XX
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WELLS FINE FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE '	"APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL AA GAS	OTHER*	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Saguero (Oil Company	Jenneco-Santa Je R R
5. Address of Operator		9, Well No.
7. U. Bo	x 51, Janunington, New Mexico 87401	/
) ⁻		10. Field and Pool, or Wildcat
UNIT LETTER	. 330 FEET FROM THE West LINE AND 990 FEET FROM	N. E. Hospah
Mante	21 1.2N Dia	
THE NOTER L	INE, SECTION 31 TOWNSHIP 1811 RANGE 811 NMPM.	
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	7094 GL	McKirley
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
	CE OF INTENTION TO: SUBSEQUENT	
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PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PUL_ OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17 Describe Described or Con	mpleted Operations (Clearly state all pertinent details, and give pertinent dates, including	antimated data of starting any property
work) SEE RULE 1103.	inputed Operations (Order) state are personess accura, and gove personess access including	committee date of examining any proposes
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DAG	riote marker exected.	MAR OIL CON. COM.
		DIST. 3
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18. I hereby certify that the in	nformation above is true and complete to the best of my knowledge and belief.	
•	, ·	
SIGNEO	YITLE	DATE
V1375U		

APPROVED BY TOT APPROVAL, IF MY!

HO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Oil & Gas Lease No.
SUN LOO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Saguaro Oil Co 3. Address of Operator	ompany	Jenneco-Santa Fe RR
		9. Well No.
7. 0. Box 51,	Farmington, New Mexico 87401	/
4, Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	330 FEET FROM THE West LINE AND 990 FEET FROM	N. E. Hospah
THE North LINE, SE	CTION 31 TOWNSHIP 1811 RANGE 811 NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) 7094 GL	12. County' McKinley
16.		
	k Appropriate Box To Indicate Nature of Notice, Report or Oth INTENTION TO: SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
POLL OR ALIER CASING	OTHER	
OTHER		
17. Describe Proposed or Completed work) SEE RULE 1903.	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
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neg moved	! 6/11/75 and location cleaned and leveled with dry	, note marker set 0/14/7
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18. I hereby certify that the informat	ion above is true and complete to the best of my knowledge and belief.	
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- C. L. 11/1/11/11/11	Paral I with	3-7-18
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1101 a	paraved TITLE	DATE
CONDITIONS OF A SECONAL IMP	hiv.	
CONDITIONS OF APPROVAL.	PATE .	

DISTRIBUTION SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION FILE / U.S.G.S. LAND OFFICE OPERATOR /	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fee. XX 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
i.	7, Unit Agreement Name
WELL OTHER-	8, Farm or Lease Name
Sequeno Cil Company	Jenneco-Santa Je RR 9. Well No.
3. Address of Operator	9, Well No.
1. C. Box 51, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat
UNIT LETTER . 330 FEET FROM THE West LINE AND 990 FEET FROM	N. E. Honpah
THE North LINE, SECTION 31 TOWNSHIP 1811 RANGE 8W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7094 GL	McKinley (IIII)
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1903.	estimated date of starting any proposed
	•
work) SEE RULE 1103.	•
Verbal approval to plug and abandon well was secured from Mr. Emer 6-5-75 as follows:	ry Annold on on about
Verbal approval to plug and abandon well was secured from Mr. Eme 6-5-75 as follows:	ry Annold on on about
Verbal approval to plug and abandon well was secured from Mr. Emer 6-5-75 as follows: # 1 0' - 10' 3 sx in surface point look 1650' - 1930' 44 sx Gallup-Ho	ry Annold on on about
Verbal approval to plug and abandon well was secured from Mr. Emer 6-5-75 as follows: # 1 0' - 10' 3 sx in surface point local description of the surface point local descrip	ry Annold on on about
Verbal approval to plug and abandon well was secured from Mr. Emer 6-5-75 as follows: # 1 0' - 10' 3 sx in surface point location. # 2 700' - 850' 23 sx point location. Plugs to be set through 2 3/8" drill pipe. Rig down and move all equipment from location. Clean and level location.	ry Annold on on about ce casing okout open hole ospah open hole
Venbal approval to plug and abandon well was secured from Mr. Emer 6-5-75 as follows: # 1 0' - 10' 3 sx in surface point local point loca	ry Annold on on about
Venbal approval to plug and abandon well was secured from Mr. Emer 6-5-75 as follows: # 1 0' - 10' 3 sx in surface point local point loca	ce casing phout open hole papah open hole CON. COM.
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Verbal approval to plug and abandon well was secured from Mr. Emer 6-5-75 as follows: # 1 0' - 10' 3 sx in surface point local point loca	ce casing phout open hole papah open hole CON. COM.

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DISTRIBUTION	— 2 —						Form C- Revised	
SANTA FE						[·	5a. Indicate	Type of Lease
FILE					N COMMISSION	10100	State	Fee XX
U.S.G.S.	——————————————————————————————————————	ELL COMPLI	E HON OR RE	COMPLETIC	N REPORT A	ND LUG	5. State Oil	& Gas Lease No.
LAND OFFICE						!		
OPERATOR						12	THI	anananana da
						1		
1q. TYPE OF WELL		· 					7. Unit Agre	eement Name
	OIL Well	GAS WELL		OTHER				
b. TYPE OF COMPLE	ETION	***************************************	UR T L	OTHER_			3. Farm or L	ease Name
	ER DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER			Jennes	co-Santa Je RR
2. Name of Operator						و	. Well No.	
3, Address of Operator	guaro Oil (ompany						/
						1		d Pool, or Wildcat
4. Location of Well	C. Box 51,	Jarmington	r, New Mexi	<u>co 87401</u>			Ν. ε.	flospah
4. Location of Well		_						
		222	1.1					
UNIT LETTER	LOCATED	330 PEET F	ROM THE	LINE AND	990F	EET FROM		
j		4 O A1	Ou:		HHXIIII	11111	2. County	
THE North LINE OF	SEC. 3/ TW	P. CA RG	E. 877 NM	<u>М</u> ()))))		777777 777777		
15, Date Spudded	10. Date T.D. Re	ucnea 17. Date	Min) Proa.) 18.	Lievations (DF, R	KB, KT, GR,	, etc./ 19.	Elev. Cashinghead
5-13-75 20. Total Depth	21. Plug	Back T.D.	1971	inle Compi. Ho	709 w 123 Interval	8 KB Rotary	Tools	
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24. Producing Interval	s), of this completi	on - Top, Bottom	, Name	ממ		> 0 to		5, Was Directional Survey
1		•••	•				~	Made
		None						No
26. Type Electric and	Other Logs Run	none	 				27. W	us Well Cored
		None						No
28.			ING RECORD (R	eport all string	s set in well)			
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET H	OLE SIZE	CEMEN.	TING RECOR	₹D	AMOUNT PULLED
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SIZE	ТОР	воттом	SACKS CEMEN	SCREEN	SIZE	DEPT	THISET	PACKER SET
1 175			<u> </u>	 				
Dada-Na Basad	(<u></u>	<u> </u>	ACID SUOT ED	ACTURE OF	THENT COL	<u> </u>
31. Perforation Record	(Interval, size and	numoer/		32.	ACID, SHOT, FR			D MATERIAL USED
			Ē	DEFIN	INTERVAL	AMOUN	I AND KIN	D MATERIAL USED
,			* [18]					
T.		JUL 31						
:		007 21						
33.		· · · · · · · · · · · · · · · · · · ·		DUCTION				
Date First Production	Produc	tion Method (Flow	ving, gas lift, pur	nping — Size an	d type pump)		Well Status	(Prod. or Shut-in)
Lunged						· · · · · · · · · · · · · · · · · · ·	1. S. Land Control . S. C.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas — MCF	Water -		Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	Gas 1	ACF Wate	er = Bbl.	S S 32.	Graviti - API (Corr.)
34. Disposition of Gas	(Sold, used for fuel	, vented, etc.)				Test W	V. COM	
35. List of Attachments	3					1 1/18	7. 3	/
36. I hereby certify tha	t the information sh	own on both side	s of this form is	true and comple	te to the best of m	y knowledge	ditt belief.	<u> </u>
	i jue injoinaigni su	. 7	0 0, 0.00. ,0 10		or is the cost of in			
SIGNED	wW rl	10W	TITLE	Deep	£		DATE	7-17-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Penn. "B" T. Canyon _____ T. Ojo Alamo _ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" __ T. Salt _____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" __ Yates _____ T. Miss _____ T. Cliff House ____ T. Leadville ___ T. Madison _ T. Devonian ______ T. Menefee ____ T. 7 Rivers ___ T. Point Lookout _____T, Elbert ___ Τ. Grayburg _____ T. Montoya _____ T. Mancos _____ T. McCracken ____ T. San Andres T Simpson T. Gallup T. Ignacio Qtzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Granite T. Todilto T. Drinkard T. Delaware Sand T. Entrada T. Abo T. Bone Springs T. Wingate T. Wolfcamp T. T. T. Т. Drinkard ____ Т. T. ______ T. ____

_____ T. __

T. Penn.

T Cisco (Bough C) ___

			FORMATION RECORD (Attach	additional	sheets	if necessary)	
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
01 551 9181 1121 18081 18781	551.1 8151 1121 15781 18781	554 264 303 687 70 52	Menefee Point Lookout ss Mancos Shale (nevasse Canyon ss Hospah ss Massive Gallup				



EXPLORATION AND DRILLING BOX 51 • FARMINGTON, NEW MEXICO 87401 505-325-4594



JOHN CUNNINGHAM Mananger April 28, 1978

Mr. Joe D. Ramey, Director P. O. Box 2088 Santa Fe, New Mexico 87501

> RE: Jenneco Santa Je # 1 Well Located in Unit D of Sec, 31, J18N, R8W McKinley County

Gentlemen:

Per our conversation to you and Ms. Jeschendorf this morning, ${\it 9}$ am enclosing copies from our files.

Damages were paid on 5/8/78 to the Morales Ranch by our check no. 374. The well was drilled to 1836' on 6/2/75 and logged. Then it was drilled to 1930' on 6/4/75. Verbal approval was obtained by Mr. Lauth from Mr. Arnold and plugged on 6/9/75, through 2 3/8" drill pipe with a total of 70 sacks of cement. You will note we bought 100 sacks of cement; more than a sufficient amount to plug this well. The truck was filled 4/22/75. We keep the truck filled from one job to the next.

Also, please note on the drilling time report the well was plugged from 11:00 a.m. to 3:00 p.m. on 6/9/75. I believe this was on a Juesday. We have an office and a mobile phone. Anyone who so desired from the Oil Conservation Commission could have been present on location to witness the plugging.

Thank you in advance for taking time to review this matter. Ms. Teschendorf suggested we could go to court as an alternate to drilling this well out. We do not intend to go to court and will abide by the Director's decision.

Sincerely,

John (unningham/President

Enclosures. J(/tp



GEOLOGICAL WELL REPORT

CE TRATOR "	Saguaro Oil Co	mpany FARM Tenne	eco-Santa Fe RF	1. WELL NO1	
330 Sec	FWL, 990 FNL 31 T18N R8W	NMPM county McKinle	⊇y	STATE New Mexico	
		May 13, 1975 COMP.			
SURFACT PIPE .	7" – 30' c Sample resist	ement 10 sx civity log-1690' to 1930	None None	SIZE CEMENT	
SAMMA RAY L	Plotted 15	ELEC 500' to 1930' 330' - 5' increments	TRICAL LOG THOUSE	.1011 20. 68 :036.	
PRILLING TIME	coe 200' to 15	330' - 5' INCREMENTS	ACTOR SAGUATO	Drilling Company	
		FORMATION L	DATA		
	SAM	IPLE TOPS	G . R.	AND/OR ELECTRICAL LOG TOPS	
·	Menefee	?	Surface	(+)7094	
9	Point L	ookout ss.	554 '	(+)6544	
COLORADO	Mancos	sh.	818'	(+)6280	
	Crevass	se Canyon ss.	1121'.	(+)5977	
OURANGO.	Hospah	55.	1808'	(+)5290	
0	Massive	e Gallup ss. (Smpl.)	1878'	(+)5220	
	DEPTH	SHOWS OF OIL DESCRIPTION	AND/OR GAS	REMARKS (CIRCULATING, ETC.)	
4510070 38	1795 - 1820	Sandstone, fine grains	ed-clay filled	Circulated samples	
		brown oil stain-fair	rp&k	every 5 feet to sur	fac
>	1820 - 1835	Sandstone, fine graine	ed spotted brow	n Circulated sample	s
ROBERT E. LAUTH		oil stain-fair p & k	<	every 5 feet to sur	fac
i					
) B E A	Note:	Well to be Plugged & A	Abandoned		
ĕ		Oil shows not commerci	ial		
•					
					

PAGE 1.

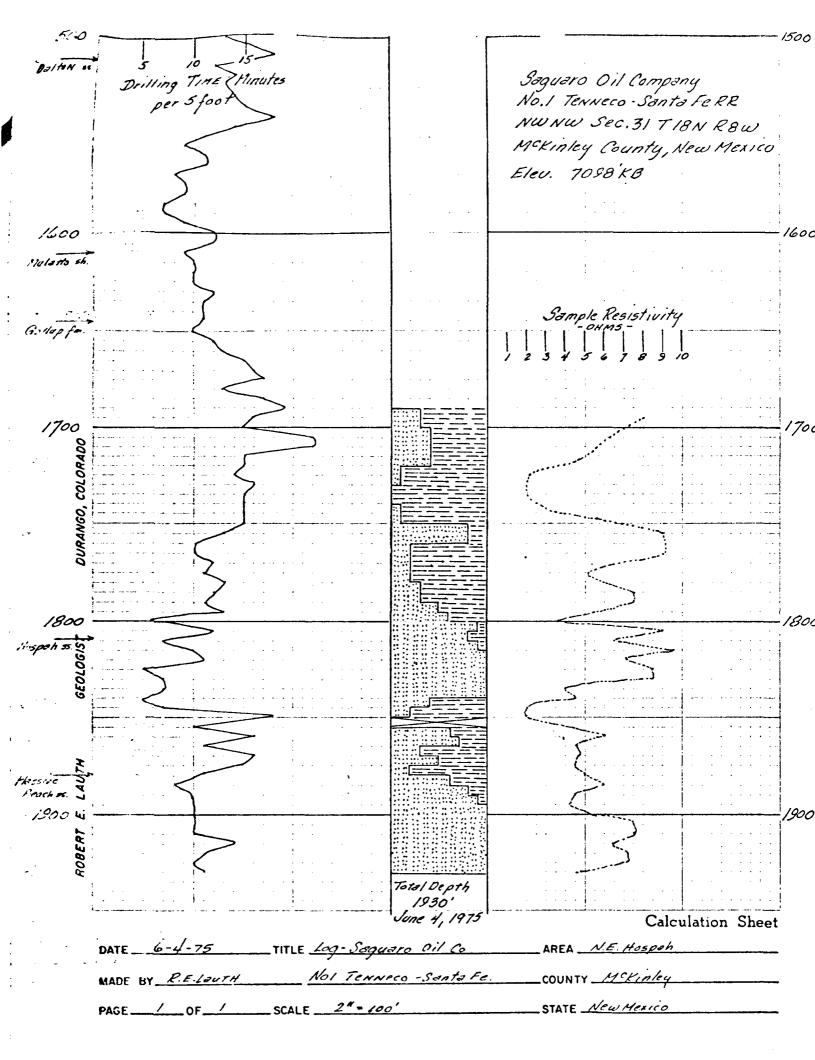


				
				
		•		
DRILL-STEM TEST DA	No dri	ll-stem tests taken	****	
COMMENTS: Format	∷ion Data: Elev	. 7098' R8		
COMMENIS: Format		. 7098' R8 Elevation		
			Structural	
Formation:	Depth	Elevation	Structural 20'	Relation low
Formation: Point Lookout	Depth 554! 818!	Elevation (+)6544	Structural 20'	Relation low low
Formation: Point Lookout Mancos	Depth 554! 818! 1808!	Elevation (+)6544 (+)6280	Structural 20' 36'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554' 818' 1808' ss 1878'	Elevation (+)6544 (+)6280 (+)5290 (+)5220	Structural 20' 36'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554! 818! 1808! ss 1878!	Elevation (+)6544 (+)6280 (+)5290 (+)5220	Structural 20' 36'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554' 818' 1808' ss 1878' rence well Saguaro Oil Con	Elevation (+)6544 (+)6280 (+)5290 (+)5220	Structural 20' 36'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554' 818' 1808' ss 1878' rence well Saguaro Oil Con	Elevation (+)6544 (+)6280 (+)5290 (+)5220	Structural 20' 36'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554' 818' 1808' ss 1878' rence well Saguaro Oil Con No. 1 Moran-Sta	Elevation (+)6544 (+)6280 (+)5290 (+)5220 npany ate T18N R9W	Structural 20' 36'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554' 818' 1808' ss 1878' rence well Saguaro Oil Con No. 1 Moran-Sta SWNENE Sec. 36 McKinley County	Elevation (+)6544 (+)6280 (+)5290 (+)5220 hpany ate T18N R9W //, New Mexico	Structural 20' 36'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554' 818' 1808' ss 1878' rence well Saguaro Oil Com No. 1 Moran-Sta SWNENE Sec. 36 McKinley County Elevation 7069	Elevation (+)6544 (+)6280 (+)5290 (+)5220 hpany ate T18N R9W /, New Mexico	Structural 20' 36' 37' 38'	Relation low low
Formation: Point Lookout Mancos Hospah ss Massive Gallup	Depth 554' 818' 1808' ss 1878' rence well Saguaro Oil Com No. 1 Moran-Sta SWNENE Sec. 36 McKinley County Elevation 7069	Elevation (+)6544 (+)6280 (+)5290 (+)5220 hpany ate T18N R9W //, New Mexico	Structural 20' 36' 37' 38'	Relation low low

Although no faulting is evident, the No. 1 Tenneco-Santa Fe well lengthens to the No. 1 Moran-State by 95 feet predominately in the very upper ϵ part of the Menefee formation above the 200' depth.



			the No. 1 termeco-							
	Santa Fe well	be plugged and aba	ndoned.							
	The main objective, the Hospah sand, was dirty									
	and clay-filled and had poor fluid yielding qualities.									
Ve	rbal approval to p	lug was obtained f	rom Mr. Emery Arnold							
NO	NOCC, Aztec, New Mexico.									
Plug	No. 1 Saci	ks Depth	Formation							
	1 3 :	sx 0 - 11	O' Surface Casi							
	2 23 9	sx 700' - 8:	50' Paint Looko							
	3 44	sx 1650' - 19	930' Gallup-Hosp							
Lo	cation to be clean	ed, pits filled, a	nd an iron marker erected							
	at the site.									
-										
	This well adequa	ately tested all fo	ormations penetrated.							
			\cap							
		(,/,	a a d y l							
		- John	x E. Lauth							
		- Nobel	r E. Lauth							
		Robert E. La	Y E. Lauth							
			auth cofessional Geologist							
		Certified P								
Dated	: June 5, 1975	Certified P	rofessional Geologist							
Dated	: June 5, 1975 Durango, Colora	Certified Page 136	rofessional Geologist							
Dated		Certified Page 136	rofessional Geologist							
Dated		Certified Page 136	rofessional Geologist							
Dated		Certified Page 136	rofessional Geologist							
Dated		Certified Page 136	rofessional Geologist							

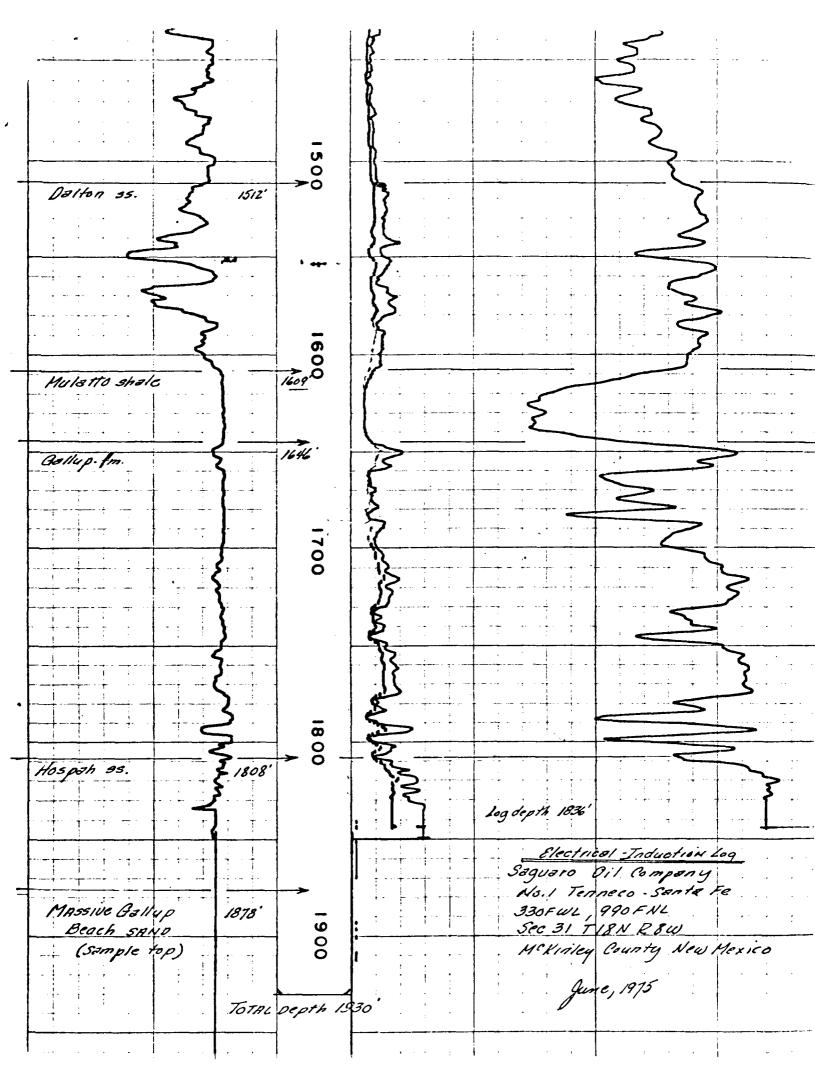


		31	TWP	8 N	RGE 8W LOCATION NWNW; 330 FWL; 990 FNL
			- Santa		
	, , , , , , , , , , , , , , , , , , , ,				
	OWNER				•
NE NE	SAMPLES FI	 -	DRLO.TIME	<u> /8</u>	25 EXAMINED BY ROBERT E. LOUTH DATE 6-2-75
CRIP	FROM	то	Min per Set.		LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
SE			-/-	/	5-13-75 dir to 200' LC@ 210' 834" hole - 30'-7" 105x - 6"4" hole
APLE	200	300	/		1-4-4-4-3-4-4-5-4-4-3-4-4-5-5-5-5
S	300	400	/		-4-5-4-4-3-4-4-4-4-5-6-5-5-5-5-5-5-5 -6-5-5-5-5-1-6-5-5-6-8-6-7-8-5-5-6-5
D 0	<u>400</u> 500	500	/	I	-6-7-7-7-6-5-5-5-5-6-6-12-6-6-5-6-7
RECOR	600	700	/	ŀ	-5-4-4-3-4-4-4-4-5-4-7-6-5-6-6-6
	700	800	/	ŀ	7-7-5-9-8-7-7-15-11-8-7-8-8-8-8-20-8
700	800	900	/	ł	-13-11-8-8-10-9-8-10-10-10-11-11-5-6-6-6-6-6
¥070	900	1000		6-9	-6-8-7-8-6-9-8-7-8-8-7-8-7-10-8-8-8
ن •	1000	1100	/	9-9	-8-9-10-10-10-10-9-10-8-9-10-9-8-9-9-8-8-8
9 % 7	1100	1200	/	}	8-7-8-7-7-8-9-8-8-8-10-10-8-6-8-10-13-8
¥ 70	1200	1300	/	ł	-14-10-8-10-10-11-12-14-11-7-9-12-12-13-14-13-15-7
	1300	1400	/		-5-7-7-6-7-8-5-8-7-7-6-7-9-10-10-11-9-9
747	1400	1500	1		1-11-14-11-11-14-10-11-13-13-14-12-9-8-11-14-14-12-13
7/15/	1500	1600	/	_	7-12-14-12-14-15-18-14-11-9-11-11-8-9-9-9-7-7-9-12
00	1600	1700	1	Smpl. Res.	-10-10-10-12-11-11-11-10-12-13-15-16-17-13-17-19-16-15
743	1690	1700	16/15	8.2	3055 wht-gry 29g sap much clayent up-pak 1/s 705h dkgry 5/t
1907	1700	10	22/22	6.2	4055 22 oil in make up water 60 Sh 22
6 60	10	20	15/15	6.0	4055 22 calc utite 60 Shaa Inoc prisms
	20	30	14/16	2.1	1055 22 1/s 905h 22 some blk carb.
UTH	.30	40	15/15	2.0	TRSS 22 100 Sh 22 W/ b/k carb.
77 .	40	50	15/15	3.5	1058 gry ufg clay filled cale tite N/5 905h 22 W/ blk carb shale
	50	60	13/10	9.0	8055 gry uf fg calc firm tite N/5 205h 20 dkgry -5/ty fcarb
300	60	70	10/12	9.0	2055 gry ufg calc glauc. 45 - vslista spotty 805hoo
•	70	80	11/13	5.0	2055 gry agg calc glave - sliber sto 80 shdkgry Inoc
	80 90	90 1795 1800	12 / // 13 /195		3055 22 705h 22 Inoc.
	95 95	1800	1 circ	3.6	Joss gry v &g se P cale clay filled glave 505h It gry bent
•	1800	05	12/circ	9.0	6055 ton for glave some clay filling oilstn f. p. dk covings 40 56 28
•	05	10	7 /arc	6.5	8055 tan fg se-A glauc - clay filling brooilsta p-f-psk much cugs 1054 2054 bon
	10	15	10/sire	9.5	9053 22 much cleaner excellsin good pak parte - 105h -
	15	20	11 /CIFE	1.1	10055 22 clean firm solid sta good pak pyrite
•	20	25	5 /0 iro	1	10055 EE also whit & ma clayent op por a lave purite

	6EC	3/	TWP 18	N	RGE 8W	_LOCATION_330	FWL; 990.	FNL: NWNW
	FARM	Lancco:	- SANTE	Fe		.	ELEVATION	7094 Grd
	OWNER_S	Baguard	oil C	ompa	74 81	ATE New Mexico	COUNTY_	McKinley 6-4-1975
=	SAMPI FO FO		25'	· *	UZA	Robert E. Laur		6-4-1975 DATE 6-2-1975
IPTIO	FROM	то	DR LG.TIME	Smplikes. OHMS	LITHOLOGIC		TION AND REMARI	K8
ESCR	1825	1830	7 /cire	8,5	100 Ss tan la glau	e clean oilsta pyritii	f-p4x c glave & gry	mg-A-R clay filled f.pdK
	30	35_	7 /eirc	4.0				ettered stn good pth
AKP	35	40	5/ circ	4.5	100 Ssee inc	in wht. as uf	Priable-WTR	weT-
0F S	40	45	7/-	2.1		ryfilled much ben		
2	45	50	18/	2.0	2055 AZ (TO	1853 - 7:45PM (-15)	805h da be	nt (foor sorpls)
	50	5 3	10/		No smpl.			
•	55	60	161	6.0	60 Sts wht-tan	of gfrieble clay	Pilled Spotted St	to 405h dhary grainy E'bo
940	60	65	// /	4.5	7055 wht occas to	no occas oilsto ufg	friable velay	ufilled 305h.08
9793	65	70	161	4.7	3055 Clear luese V	t-occas mácrs gr.	SR SA V 5/1 5/1	n 70.5h dk flt.gry-soft
9	70_	75	151					Itary bent slivers
78.	75	80	8/	5.0	2035 of g ton-wh	t glanc clayfille	d Up-paku	slispatty sta. 80 Sh Inoc
30	80	<i>85</i>	/					eat blkgraing pyritic 94
, .	8 5 90	90 95	10/	4.5	8035Wnt gry ujq E	SE J. p. K. calc	clay piles	10 5h aa
174	95	1900	10/	4.2			. // .	g 10 sh It gry slick
NSU.		05	10/	<u> </u>	10055000019	_	nuch shale	. *
9 -	1900	10	10/	7.5		much bent sh.		cht particles. Ms cugs Um tacle, cuas
717	10	15	14/	•		ma se clear. 4/s		
7007	15	20	///	7.2	10055 22 00025		still v.mu	/
	20	25	101	7.2		filling fougs.	·	
-	25	30	11/	4.9	10055 clear los	e uf occas med	r-segre	leldspard Jaspugs
					TD 1930-6-4-	75	, 0	
77 :			/					
							· · · · · · · · · · · · · · · · · · ·	
380			_/_					
-			-/-					
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DRILLING TIME REPORT

					DATE COUNTY:	<u> </u>			
LEASE: TEA	weco	<u>5,F.</u>			SEC3/ TWP RANG	ŧ			
WELL NO. <u>S</u>	agu ay C) = /			TYPE OF RIG				
	•				MUD WEIGHT				
WEIGHT ON D	RILL PIPE _				MUD VISCOSITY:				
R.P.M. ROTAR	RY TABLE				•				
DEF	PTH	ACTUAL DE	RILLING TIME	MIN.	DEAL DVG	BIT			
FROM	то	BEGAN	ENDED	PER	REMARKS	NO.			
									
			ļ						
•		-	 						
	ļ		-	ļ		<u> </u>			
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				ļ					
Collars 1	Sc/ly	50	 						
			 	<u></u>					
1/50	155		 	ļ	5-13-75				
	60	1	4			_ 			
2 CINN.	65	1:43	1:47	4		_			
	70	1:53	1:56	<u>3</u>					
	75	1:5%	2:00	4 ,	ILLEGIBLE				
2 COVA.	80	2:00	21.25	 					
	85	2:09	2:13	3					
	90	2:13	276						
4 CONN.	95	2:16	2:20	4	in the second se				
	200	223	2:27	4	pripal with six " sic"				
- 1	G.F.	2.27	2:31	4	LOST Cin Cid Tier				
& CLAN.	16	2:31	12.50	 T	LOST CITCULATION				
<u> </u>	-	1							

DESIGNATE A.M. AND P.M. TIME.

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

DATE

COUNTY: SAN JUAN, CO., N. MEX.

LEASE: TE	UNECO !	S.F.			SEC. 3) TWP RANGE		
WELL NO.	aguaro	#1			TYPE OF RIG		
TYPE OF INDI	•				MUD WEIGHT		
WEIGHT ON D					MUD VISCOSITY:		
R.P.M. ROTAR							
DEP		ACTUAL DR	LLING TIME	MIN.	05114016	віт	
FROM	то	BEGAN	ENDED	PER	REMARKS	NO.	
	215	3:10	3:14	4	5-14-75		
	20	3:14	3:18	4	7.00 AM TO 10.00 HAL pick up FUELY MUD	& drive	
6CONN	~35	3:18	3:22	4	TO LOCATION,		
	30	3:28	3.31	3	15.00 FA: To 3100 PAT Mix ALUS & LCAL &	Circulate	
	35	3:31	3:35	4	Trip To UNPlug bit 4 5/0:T.	<u> </u>	
a CBAN.	40	3:35	3:39	4	3:00 PAI- TE 5:00 PM. Drilling		
	45	3:44	3.45	ح	5.00 par To 7.00 par Driving		
	50	3:49	3:53	4	, , , , , , , , , , , , , , , , , , , ,		
S CONW	575	3:53	3:57	4	30-50# sts Gel		
<u> </u>	60	4:00	4:03	3	6-40" " ECONO-Fiser		
	65	4:03	4:07	4			
9 CONN.	70	4:07	4:11	4			
	75	4.16	4:20	4			
	80	4:00	4.25	5-			
O CONN.	85	4,25	4,30	5			
CD/1/2	90	4:34	4:39	5			
	95	4:39	4:44	5			
IN CONN.	300	4:44	4,49	3 ⁻			
in Comm.	25	11:75	11:20	5	5-15-75		
	10	11:20	11:25	5-	7:00 AM. TO 11:00 AM. pick up Mud, Lam. 45	nelier	
10 CONN.		11:25	11:29	4	+ drive To LOCATION.		
e com	20	11:34	11:41	5	11:00 AM TO 6:00 and Drilling		
	25	11:41	11:45	4.	6:00 uni Te 7:00 pet Circulate + pull	100	
2 CONAL	30	11:45	11:49	4.	6:00 pm: To 7:00 pm. Circulate + pull 1	1	
C DATE	35	11:58	12:01	3			
	40	12:01	12:05	4			
124 CONN.	45	12:05	12:09	4	Mixed 55ks. Gel - 15k migg - 15k mud se	3/	
7	50	12:5-5-	12:54	4			
	55	12:59	1:03	4			
IF CONN.	60	1:03	1:07	4			
	65	1:17	1:23	6		D DEMARKS	
DESIGNATE A	M AND P.M	. TIME.			RECORD TIME TOUR IS CHANGED UNDE	THE MINUTES.	

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

				DATE	COUNTY: CAN JUAN OS, EMEY			
LEASE: Te	NNECO	S.F.				SEC. <u>2)</u>	TWP	RANGE
		* /						
	Ç.							
						MUD WEIGHT		
VEIGHT ON DE	RILL PIPE _		<u> </u>			MUD VISCOS	TY:	
R.P.M. ROTARY	TABLE			<u> </u>				
DEP			RILLING TIME	MIN.		REMAR	KS	віт
FROM	то	BEGAN	ENDED	PER	·			NO.
	370	1:23	1:28	5				
CONN	75	1.28	1:33	5				
	80	1:34	1:41	5				
	<u>85</u>	1:41	1:46	5-				
CONN	90	1:40	1:51	5				
	95-	2:00	2:05	5				
8 CONV	400	2:05 2:10	2:14	4		· · · · · · · · · · · · · · · · · · ·		
y <u>C</u> 0.44	05	2:21	2:25	4		·		
	10	2:25	231	6				
CONY	20	2:31	2:36	5				
	25	2.45	2.50	5-				
	30	2:50	2:55	3-				
O CONY	35	2.55	3:00	5				
	40	3:06	3:13	7				
	45	3:13	3:19	6				
CONN	50	3:19	3:24	5				
	55	3.31	3.5.6	5				
	60	3:36	3:42	6				
CONN.	65	3:42	3:50	8				
	70	3,55	4:01	6	•	,		
	75	4:01	4.08	7				
3 CC 55	80	4:08	4:17	8				
	85	4:31	+:36	5				
	90	4.36	4:41	3				
A CER	95	4:41	4.47	6				
	500	4:55	5,00	5				
	05	5:00	5:06	6				
25 CO174	10	5:06	5:14	8				
	15	5/21	5:27	6				
DESIGNATE A	وچ	5:27	5.34	7		proope	TIME TOUR IS	HANGED UNDER REMAR

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE. SAN JUAN REPHODUCTION LARMINGTON, NM

DRILLING TIME REPORT

DATE

COUNTY: Say JUEK CO., NIMEX.

الله ELL NO.	duays.				TYPE OF RIG	
PE OF INDI	CATOR				MUD WEIGHT	
EIGHT ON D	RILL PIPE _				MUD VISCOSITY:	
P.M. ROTAR	Y TABLE :					
DEP	тн	ACTUAL DR	ILLING TIME	MIN.		віт
FROM TO BEGAN ENDED PER				PER	REMARKS	NO.
CENN.	525	5,34	5:41	7		
	30	12:22	12:29	7	5-16-75	
	35	12:29	12:35	6	TICOAN TO DICCAM port of Fiel & drive LOCATION: 10:00 F.M. TO IN: 30 P.M. Trip For NEW DITS	To
Cosin	40	12:35	12:40	5	Location:	
	45	12:45	12:50	5	10:00 FRI TO 12:30 FAIT Trip FOR NEW 217 9	-
	50	12:50	1255	5	Circulate to betton!	
2144	55	12:55	1:00	5		
	<u>;</u>)	1:06	1:71	5		
	à C	1:11	1:17	6		
	20	1:17	1:23	6		
	75	128	1:40	12		
_	20	1:40	1:46	6		
36 CONN.	- بربز	1:46	1.52	6		
	کی همان	1:58	2:03	5		
	95	2:03	2:09	6		
CONN		2:09	2.16	7		
3.7.74	65	2:22	228	6		
	10	2:28	2:35	7		
CCNN.		2:35	2:40	5		
<u> </u>	20	2:44	2:48	4		
	يح	2.48	2:52		1	
CLAIN	30	2:52	2:55	3		†
2/3/3	35	3:02	3.06	4.		
	40	5:26	3:10	4.		1
1 0000	45	3:10	3114	4		
<u> </u>	<u>79</u> (~)	3:20	3:24	4		T
	55	3:24	3:28	4		1
5 0000	60	3:28	3,33	5		1
CDVS	65	3,40	3:44	41		†
	70	3:44	3:51	77		†
/ 0		3:51	3:57	 		1
CALL.	M AND PA		1.0/	L	RECORD TIME TOUR IS CHANGED UNDE	R REMA

DRILLING TIME REPORT

						DATE COUNTY: SAN JUAN 12 , N. 219 V	
LEAS	ie:	NSECO	S.F.			SEC. 2 TWP. RANGE	
		QUAYO				TYPE OF RIG	
						MUD WEIGHT	
						MUD VISCOSITY:	
		TABLE:					
	DEP		ACTUAL DR	ILLING TIME	MIN.		ВІТ
F	ROM	TO	BEGAN	ENDED	PER	REMARKS	NO.
		68C	4.0	4.06	سبي		
		36	4:06	4.12	6		
37	CONN.	45	4:12	4.18	6		
		-{/s*	4:23	4.29	6		
		190	4:29	4:35	10		
31	COMM	05	4:35	4.42	7		
		.0	12:10	1216	6	5-19-75	
		15	12.16	12:23	7	7:00 Fri To , 0:00 Ar prok up supplies	٠ 4
31	20W.	ءَ مُ	12:23	12:30	7		
		ćū	12:36	1241	5	10:00 April To 12:00 pal check Valves IX	DUMO
		3!	12:41	12:50	9	RUN pipe back in hole & Circulate	1 -7/
40	CSKK	35	12:50	12,58	8	12:00 pr. To 6:30 pr. Drilling.	
		40	1:04	1:11	7	6:30 pm To 7:30 pm pull up To 1 hars.	
		215	1://	1:18	7	7:00 pre To 9:00 pris Oriving.	
إلا	CONN	<u>-0</u>	1:18	1:25	7_	/	<u> </u>
		. 45	1:32	1:47	15		
		60	1.47	1:58	11		
42	CANN.	6-	1:58	2:04	8		
		70	2:10	2.17	2		
		75	2.17	2:25	8		
43	CON4.	89	2:25	233	8	.,	
		8E	2:39	2:47	8		
		95	8:47	2.55	8.		
44	CONY.	95	355	3:15	20		
		800	3:19	3:27	8		
		<u>(5</u>	3:27	3.36	9	·	
45	CON.	10	3:36	3:48	12		
		<u> 15 </u>	3.52	4.05	13		
		20	4:05	4.16	14		
W	CONN.	25	416	4.24	8	Jet pits	
DES:	CNATE	3 <i>0</i> .m. and p.n	4'46	4.54	L &	RECORD TIME TOUR IS CHANGED UNDER	REMARKS

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

					DATE COUNTY: SAN USA	ICX.
LEASE:	MNECO	<u> </u>			SEC. 21 TWP. RANGE	
WELL NO.	quare	#/			TYPE OF RIG	
TYPE OF INDIC	3				MUD WEIGHT	
WEIGHT ON DI	RILL PIPE	····			MUD VISCOSITY:	
R.P.M. ROTAR	Y TABLE:					
DEP	ТН	ACTUAL DR	ILLING TIME	MIN.		BIT
FROM	TO	BEGAN	ENDED	PER	REMARKS	NO.
	835	4:54	5:04	1 2		
YT CONN.	40	5:04	5:13	9		
	45	5:17	5:25	8		
	50	5:25	1	10		
42 CONN.	55	5,35	5.45	10		
	100	5:51	6:01	10		
	65	6:01	6:1:	11		
47 256 N.	70	672	6.23	11		
	75	12.20	12.25	3-	5-20-75	
	80	12:25	12:31	6	7:00 AMI TO 9:30 AMI POR VOLUMA CO	4
SO CONN	85	12:31	12:37	6	drive To LOCATION.	
	90	12:44	1250	6	9:38 APL TO 12:00 par Trip For bit.	
	95	12:50	12:56	6	12:00 pm. To 6:00pm pm. Drilling	
51 17 W	900	12:56	1:02	6	6:00 per TO THE PAIR CITCULATE & PULL PI	مع ن
	15	1:07	1:13	6	7:00 pm TO 1:00 pm Driving.	
	10	1:13	1:22	9		
5% COVY.	15	1:22	1:28	6		
	20	1:33	1:41	8		
	25	1:41	1:48	2		
53 CONK.	30	1:48	1,56	8		
	35	2:04	2:10	6	``	
	40	2:10	2:19	9		
54 CLIN	45	3:19	221	8.		
	50	2:32	2:39	2.		
	55	2:39	8:47	180		
55 CHAN.	60	2:47	2:55	8		
	<u>65</u>	3:01	3:08	7		
	70	3:08	3:16	8		
56 CONN.	75	3:16	3:23	7		
	XO	3:28	3:35	17		
DESIGNATE A	85	3'35	3:45	10	RECORD TIME TOUR IS CHANGED UNDE	REMARKS

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

					DATE COUNTY: STY JUTN CO., N.M.	×,
LEASE:	ENNECO	SF			SEC. 3/ TWP. RANGE	
WELL NO. Sa					TYPE OF RIG	
TYPE OF INDI	•				MUD WEIGHT	
					MUD VISCOSITY:	
					MOD VISCOSITY.	
R.P.M. ROTAR		T			,	
DEPTH FROM TO		BEGAN	ENDED	MIN. PER	REMARKS	BIT NO.
57 CONN	0.0.4	3:45	3,53	8		
3 / CUNN	1000	3:59	4:07	8		
		4:07	416	9		
5º CONN.	10	4:16	4:25	9		
	15	4:30	4.38	8		
	20	4:38	4:47	9		
CONN.	- 535	4:47	4:57	10		
	30	5:01	5:11	10		
	35	5:11	5.21	10		
GO CONN.	40	5:21	5.31	10		
	45	5:36	5:45	9		
	50	5:45	5:55	10		
1775		5:55	6.03	8	(5-21.75 Pipe stuck)	
	60	1:50	1:59	9	3-2K-73	
	65	1:59	2.09	10	7:00 FAL. TO 9:30 AM! Driving.	
CONN.	70	2.09	2:/8	9	9:30 AM. TO 2:00 PM WORK STUCK pipe by	e Free
	75-	2:24	232	8	4 pull out OF Tight hale. Kun pipe Bi	CK TO
0.000	80	2:33	2:4/	9	botton & Circulate.	<u> </u>
13 CONN		2:41	3:50 3:05		2:00 pn 1. To 5:30 pn 1. Drilling.	<u> </u>
	90	3:05	3.13	8	5:30 pm. To 6:30 pm. pull pipe 6:30 pm. To 8:30 pm. pull pipe	
G- CONN.	1100	3:13	3:21	8	C.S. INF. V. a.S. AVI. STIVES	
G- CONN.	7700	3:27	335	8,		
	10	3:35	3:44	9.		
40 CLANI	15	3:44	3.52	8		
Ministration Without	20	3:59	4.06	7		
	25	4:06	4:14	8		
CONAL	30	4:14	421	7		
	35	4:30	4:37	1		
	40	4.37	4:44	8		
27 CONN. DESIGNATE	45	4:44	4:53	9_	RECORD TIME TOUR IS CHANGED UNDE	D DEMARKS

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

<u>||LLEGIBLE</u>

DRILLING TIME REPORT

						DATE COUNTY: STY DATE CO. N.	MEXI
LEA	se:	NNCCE	S.F.				
WEL	L NO. <u>.</u> C	aguar	<u> </u>			TYPE OF RIG	
		∽				MUD WEIGHT	
WEI	GHT ON DE	RILL PIPE				MUD VISCOSITY:	
R.P.	M. ROTAR	Y TABLE					
	DEP		ACTUAL DR	ILLING TIME	MIN.		ВІТ
	FROM	то	BEGAN	ENDED	PER	REMARKS	NO.
		1150	5:01	5:09	8		
		55	5.89	5:17	8		
68	CONN	60	5:17	5:25	8		
		65	11:45	11:55	10	5-23-75	
		70	11:55	12:05	10	10:30 AND TO 10:30 AM RON PIPE BOOK TO b	
69	CONN	75	12:05	12:13	8	10:30 AND TO 11.30 AM RUN DIDE BOOK TO b	TTom.
		<u> 50</u>	12:20	12:26	6	19-1'-YEUTAIC	
		75	12:26	18:34	8	11.30 Apt-To 5.30 pm. Prilling. 5:30 pm. To 7:00 pm. Circulate 9 poll, 7:00 Apt To 9:00 pol. Driving	
70	COYN	90	12:34	12.44	10	5:30 pm. TO 7:00 pm. Circulate 9 poll	م دره
		95	12:49	1:02	13	7:00 APL TO 9:00 rol. Driving	,
		1200	1:02	1:10	8		
7/	DAUN.	05	1:10	1.20	10		
		10	1:24	1:40	16		
		15	1:40	1:54	14		
72	CONN.	= 0	1:54	2:04	10	JeT piTs	
		25	2;23	2:31	8		
		30	2:31	2:41	10		
73	CONN.	35	2:41	251	10		
		40	2:57	2:09	1/		
		45	2:09	3:21	12		
74	CONV.	50	3:21	3:35	14	`,	
		55	3:41	3:52	11		
		60	3:52	3:59	7.		
7.5	Corv.	65	3.59	4.08	9.		
		70	#12	424	12		
		75	424	4.36	12		
76	CONN	80	4:34	4:49	15		
		85	4,54	5:08	14		
		90	5:08	5:21	13		
77	OFYN	95	5:21	5:36	15		
		1300 M AND P M	11:55	12:05	10	RECORD TIME TOUR IS CHANGED UNDE	0.0544.055

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

SAN JUAN REPRODUCTION I AHMINGTON,NM

DRILLING TIME REPORT

					DATE COUNTY: SAN UUAN CU, N. A.	<u> </u>			
LEASE:	ENNE?	S.F.			SEC. <u>3</u> /TWPRANGE				
WELL NO. 🍣	aguar)#/			TYPE OF RIG				
TYPE OF IND	•				MUD WEIGHT				
					MUD VISCOSITY:				
R.P.M. ROTAI									
	PTH		ILLING TIME						
FROM	то	BEGAN	ENDED	MIN. PER	REMARKS	BIT NO.			
	1305	18:05	12:10	5	5-66-75				
79" CONIN		12:10	12:15	5	7:00 And TO WISE AND PICK UP FUEL &	drive			
	15	12:28	12:33	5	TO LOCATION.				
	20	12:33	12:45	7	9:35 AM TO 12.00 PM Trip For NOW	i			
Ctsw.	25	12:40	12:47	7	18:00 pr. To 6:30 pM. Drilling.				
	30	12:5	10%	عک	6:36 p.1. To 7:36 pm. pull pipe 7:30 pm To 3.00 pm. Driving.				
	35	1:02	1:09	7	7:30 pri To 9.00 pal. Driving.				
37.5	1	1:09	1:19	8	·				
CONN-	45	1:40	1:45	5	correct hole desti. 10 Again	ļ			
	50	1:54	2:02	8	,	<u> </u>			
· · · · · · · · · · · · · · · · · · ·	55	2:02	2:09	7					
CONN	62	2:09	2:16	7		ļ			
	65	3:33	2:28	6					
	70	2:28	235	7					
CONV		2:35	2:44	9_					
······································	80	3:00	3:10	10					
	85	3:10	3:20	10					
EDNN.	1	3:20	3.31	1/_	JET PITS				
	95	3.45	3,54	9	•				
	1430	3:54	4:03	9		<u> </u>			
CONN	1	4:03	4.73	10	<u>``</u>	 			
	15	4.19	4:29	10		}			
	1.5	4:29	4.40	1/		ļ			
	7	4:40	4:54	14		ļ			
	25	5:11	5:/2	11					
	30	5:12	5:23	1//		 			
COUN.	1	5:23	5:54	14					
	40	1		14-		 			
COUN	50	5:54	6:05	13					
<u>Cy1/4.</u>	30	6.0.5	161/8	12		 			
DESIGNATE	A.M. AND P.M	. TIME.	J		RECORD TIME TOUR IS CHANGED UNDE	R REMARKS			

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

					DATE	COUNTY:	W J.73	N.1/2X.		
LEASE: 72	NYECO.	0F.				SEC. 3/	TWP	RANGE		
WELL NO. SA										
TYPE OF INDIC										
						MUD WEIGHT				
WEIGHT ON DF						MUD VISCOSI	TY:			
R.P.M. ROTARY	TABLE :									
FROM I	TO TO	ACTUAL DR	ENDED	MIN. PER		REMARK	(S	ļ	BIT NO.	
FROM		 	 						110.	
	<u> 16:10</u>	4:10	411	9			· · · · · · · · · · · · · · · · · · ·		_	
CONN	20	4:29	4:23	10	T 1					
CONN	<u>ں نئے۔</u> سربی	4:45	4.55	10						
	31	4:55	5:07	1.2						
CONN		5:57	5:17	11						
	41	528	5:39	11			. F F F			
	4.5-	5:39	550	11						
2583	51	5.51	6:01	10						
	55	11:55	12.07	12		5-30-75	•			
	50	1207	12:20	13						
3088	65	12:20	12:35	سىر						
	77.7	12:44	1:00	16						
	7:-	1:00	1:17	17						
- 14.5.	- 53	1:17	1:36	13						
	85	1:37	1:54	12		· ······· ···			· · · · · · · · · · · · · · · · · · ·	
	12	1.54	2:13	19	·					
JONN.	95	2:13	2.29	16						
	1700	2:41	2.56	15						
	05	2.56	3:18	22						
CONN.		3:18	3:40	22	JeT pi	<i>. .</i>				
	- <u>15</u> -	3.59	4:14	15						
0000		4:44	4:21	15						
	25 30	4:48	5:04	14.						
	<u>20</u> 35_	5.84	5:19	15					 -	
CONN	40	5:11	5:34	15-						
	45	5:39	5.54	1,5-						
	50	5.54	6:09	15			_			
CONN.	_55_	6:09	6:22	13						
	60									
DESIGNATE A	NA AND DA	TIME				RECORD	TIME TOUR IS O	HANGED UNDER	REMARKS	

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

					DATE COUNTY: SAN JUAN CO., N. MEX.					
LEASE: Tel	NNECO	SF.			SEC. <u>3/</u> TWP RANGE					
WELL NO.					TYPE OF RIG					
O TYPE OF INDIC					MUD WEIGHT					
WEIGHT ON DRILL PIPE					MUD VISCOSITY:					
R.P.M. ROTARY										
		LACTUAL DR	ILLING TIME							
FROM	TO	BEGAN	ENDED	MIN. PER	REMARKS	BIT NO.				
	1455	12.48	1:01	13	5-27-75					
	60	1:91	1:15	14	Drilled 15' Brake pump red. pulled pipe					
Casa	65	1:15	1:27	12	The second of th					
	70	2:07	2:16	9	5-28-75					
	75-	2:16	2:24	8	7:00AM. TO 9:31 AM. Driving					
COM	80_	2:24	2:35	1)	9:30AM TO 2:00 p. M. Repair Mud JUMP,	YUN				
	85	2:41	2:55	14	pipe back in hole & circulate					
	90	2:55	3:09	14	2:00 ppt TO 6:00pml Drilling					
10. V.	9.5	3:09	3:21	12	6.00 pp. 70 7.60 pm pull pipe					
	1500	3:21	3:40	13	7:00 pm. To 9:00 pol Driving.					
	05	3:40	355	15	/ / /	 				
Conn.	10	3:55	4:13	18						
	15	4:19	4:31	12		<u> </u>				
	20	4:31	4:45	14						
COVY	25	4:45	4:57	12						
	30	5:03	5:17	14						
	35	5:17	5:32	15						
30KW	40	5:32	5:50	18						
	45	1:16	1:30	14	-New 57. 5-29-75					
	50	1:30	1:41	11	7:00 44. TO 9:00 AFF Driving					
	55	1:41	1:50	9	9:50HAL TO 1/30 PAIN TRIP FOR NEW BIT					
CONIN	60	1:50	2:01	11	1:30 por To 6:00 per- Drilling					
	65	2:06	2:17	11/2	6:00 per 70 7:00 per pull pire.					
	70	2:17	2:35	8.	7:00 por To 9.00 por Drivis					
CONN	<u>75</u>	2:25	234	9		<u></u>				
	80	2:39	2:48	9						
	85	2:48	2:55	7		} -				
CONN	90	2:55	3:02	 						
	95	3:19	3:26	9						
	1600	3:26	3:38	12		L				

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

SAN JUAN REPRODUCTION LAHMINGTON.NM

DRILLING TIME REPORT

					DATE COUNTY: STAN JUBN CO., 18	P/EX			
LEASE: Te	Nh'~ CO	SF			SEC TWP RANGE				
					TYPE OF RIG				
WELL NO. 🏂									
TYPE OF INDIC	CATOR				MUD WEIGHT				
WEIGHT ON D	RILL PIPE				MUD VISCOSITY:				
R.P.M. ROTAR	Y TABLE :								
DEP	тн	ACTUAL DR	ILLING TIME	MIN.	REMARKS	BIT			
FROM	то	BEGAN	ENDED	PER		NO.			
	1760	1.25	1:35	10	6-2-75	 			
	65	1:35	1:45	10	7:00Art To 9:00 Aril Driving				
Cour		1:45	1.57	12	9:00 ANI. TO 1:30 PAI. PIN PIPE 18 12/8 4	183N 70			
	7.5	2.07	2:18	11_	DOTTON1.	 			
	90	2:18	2:31	13	113 pas To 8:50 pm. Drilling.	<u> </u>			
<u>COL ().</u>	5:5	2/3/	2:43	43	8:00:1. To 9:30 par pull pipe To Log	}			
	90	2:49	3:00	11	9:30 pre To 1:00 AM Logging. 1:00 AM TO 3:00 AM Driving.				
	95	3:00	3:13	13	1.00AM 10 SIOU AM VYIVING				
	96	3:44	3:45			 			
	98	3:45	3:47						
		3:47	3.48	1					
0040	99	5.48	3:50						
CONN.	1800	4.09	4:10	1					
		4.70	4:13	3					
	02	4:13	4:16	3		 			
	04	416	4:19	3					
	05	4:19	4:21	2		†			
	04	4:32	4:34	2					
	07	434	4:36	2					
	08	4.36	4:37	/					
	09	4:37	4.38	/					
	jö	4:38	4:39	1.					
	11	5:03	5:04	1.					
	_/2	5:04	5:07	3		ļ			
	_/3	5:07	5,70	3					
•	14	5:10	5:11	1					
CONN.	15	5:11	5.13	2		ļ			
	16	5.29	5:31	á		ļ			
	17	531.	5.34	3					
DESIGNATE A	18	5'3H	5:36	2	RECORD TIME TOUR IS CHANGED UNDE	RREMARKS			

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.



SAN JUAN REPRODUCTION LARMINGTON NM

DRILLING TIME REPORT

					DATE	COUNTY:	· Ce, Millexi			
LEASE:	ENNECE	SF.				SEC. 3/TWP	RANGE			
		#/		<u>.</u>		TYPE OF RIG				
	<i>C</i> -									
						MUD VISCOSITY:				
R.P.M. ROTAR'										
DEP		ACTUAL DR	ILLING TIME	MIN.			ВІТ			
FROM	тО	BEGAN	ENDED	PER		REMARKS	NO.			
	1819	5:36	5:39	3						
	<i>=</i> 0	X_	X		Title M	isc a				
	==1	5.52	5:53	1						
	32	5:53	5.54	1						
	53	5:54	\$155	1						
	24	5:55	5:56							
	É.	5.56	5.57	/						
	26	6:10	6:11	1						
	21_	6:11	6:13	2						
	28	6:13	6:15	2						
	£9	6:15	6:16	1						
CORN.	30	6:16	6:17	1						
	31	6:32	6:33							
	32	6:33	6:34	1						
	.3.3	6:34	6:36	2						
	34	6:36	6:37	1						
	3,~	6:37	6:39	2						
	34	6:53	6:54							
	37	6:54	6:55	1						
	38	6:55	6:56	/						
	39	6:56	6:57	/		``,				
	40	6:57	6:58							
	41_	7:11	7:12	1						
	42	7:12	7:13	<i>j</i> +						
	43	7:13	7:15	2						
	44	7:7.5	7:17	2						
CONN.	45	7:17	7:18	/						
	46	7,22	7.25	3						
	41	7.25	7:29	4						
	48	7:29	7:33	4						
	49	7:33	7:36	3			CHANGED UNDER REMARKS			

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

LEASE:						DATE COUNTY: SAN JUAN CO.,				
WELLING SAGUARY TYPE OF RIG TYPE OF INDICATOR WEIGHT ON ORILL PIPE REMARKS REMARKS BIT DEPTH FROM 10 SEGAN ENDED REMARKS BIT REMARKS	IFASE: 7	PNNECO	.S.F.			SEC 3/ TWP RANGE				
TYPE OF INDICATOR WEIGHT ON DRILL PRIEF DEPTH ACTUAL DRILLING TIME MIN, REMARKS DIT FROM TO BEGAN ENDED PER REMARKS NO. 1850 7:36 7:40 4										
WEIGHT ON DRILL PIPE RPM. ROTARY TABLE		_								
REM. ROTARY TABLE DEPTH	TYPE OF INDI	CATOR				MUD WEIGHT				
DEPTH ACTUAL DRILLING TIME FROM TO BEGAN ENDED PER 1850 7:36 7:40 4 51 7:40 7:43 3 52 7:43 7:46 3 53 7:46 7:49 3 54 7:49 7:50 2 Mixing Creat, 5 2020 37; 100. 55 12:15 12:15 3 7:00 AM. TO 9:30 AM. Driving 57 12:21 12:25 4 9:30 AM. TO 9:30 AM. Driving 57 12:21 12:25 4 9:30 AM. TO 9:30 AM. Driving 58 12:35 12:39 4 Circulate to kotton. 59 12:32 12:34 4 Circulate to kotton. 59 12:32 12:34 2 4:30 AM. Circulate 4 pull pipe 60 12:32 12:37 1 61 12:34 12:37 1 62 12:30 12:37 1 63 12:37 10 4 64 12:30 12:37 1 63 12:37 10 4 64 12:30 12:34 3 65 12:37 10 4 67 10 10:3 3 68 12:57 10 4 69 10 10:3 3 69 10 10:3 3 71 1:54 1:59 5 72 1:59 2:02 3 73 2:04 2:04 2 74 2:04 2:04 2 75 2:06 2:09 3 76 2:07 2:11 2 77 2:11 2:14 3 78 2:44 2:14 3 79 2:14 2:16 2 79 2:14 2:16 2 79 2:14 2:16 2 79 2:14 2:16 2 79 2:18 2:20 2 79 2:18 2:20 2 79 2:18 2:20 2	WEIGHT ON D	RILL PIPE				MUD VISCOSITY:				
1800 10 0 0 0 0 0 0 0 0	R.P.M. ROTAR	Y TABLE								
1850 7:36 7:40 4 51 7:45 7:42 3 52 7:45 7:48 2 4-5-76 54 7:48 7:50 2 Mixing Chem. 5 2:504/3Ting. 55 7:45 7:45 3 7:00 Am. TO 9:30 Am. Oriving 57 12:21 12:25 4 7:30 Am. TO 9:30 Am. Oriving 57 12:21 12:25 4 7:30 Am. TO 9:30 Am. Oriving 57 12:21 12:25 4 7:30 Am. TO 9:30 Am. Oriving 58 12:39 4 12:30 4 12:30 Am. Oriving 59 12:39 12:34 3 12:30 12:10 12:10 12:10 59 12:39 12:34 3 12:30 12:10 12:10 60 12:32 12:34 3 4:30 12:10 12:10 61 12:34 12:36 2 6:30 12:10 12:10 62 12:31 12:37 1 63 12:39 12:34 3 64 12:39 12:34 3 65 12:30 12:54 3 66 12:30 12:54 3 67 12:57 10:10 4 69 10:1 10:3 2 69 10:1 10:3 2 70 1:54 1:59 5 71 1:54 1:59 5 72 1:59 2:02 3 73 2:02 2:04 2 74 2:04 2:02 2 75 2:04 2:02 3 76 2:04 2:02 3 77 2:01 2:14 3 78 2:14 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2	DESTRUCTION TO THE PROPERTY OF				MIN.		віт			
\$\frac{51}{746} \frac{743}{746} \frac{3}{3} \\ \$\frac{52}{52} \frac{7746}{774} \frac{7746}{2746} \frac{3}{2} \\ \$\frac{53}{52} \frac{7746}{7746} \frac{7746}{2750} \frac{2}{2} \\ \$\frac{7746}{774} \frac{7750}{7750} \frac{2}{2} \\ \$\frac{775}{77} \frac{7211}{721} \frac{3}{3} \\ \$\frac{770}{781} \frac{775}{782} \frac{770}{781} \frac{775}{781} \\ \$\frac{78}{36} \frac{1277}{1271} \frac{727}{1272} \frac{727}{1272} \frac{770}{781} \frac{770}{781} \\ \$\frac{78}{36} \frac{1277}{1272} \frac{770}{1272} \f	FROM	TO	BEGAN	ENDED	PER	REMARKS	NO.			
\$2 7.43 7.46 3 \$3 7.46 7.48 2 \$5 7.48 7.50 2 \$\$ Mixing Cheff &		1850	7:36	7:40			<u> </u>			
53 7:46 7:48 2 6-7-76 54 7:48 7:50 2 Mixing Creating Proceditions. 55 1215 12:18 3 6-4-75 56 12:18 12:18 3 7:00 AM. TO 9:30 AM. Driving. 57 12:21 12:25 4 9:32 P. TO 1:30 PM. PUR PURE IN hole 4 58 12:22 12:24 2 12:24 2 12:20 PM. TO 4:30 PM. Circulate 4 pW. pipe in hole 4 59 12:22 12:34 2 12:20 PM. TO 4:30 PM. Circulate 4 pW. pipe 60 12:32 12:34 2 13:00 PM. TO 6:31 PM. Circulate 4 pW. pipe 61 12:34 12:35 2 6:30 PM. TO 6:31 PM. Circulate 4 pW. pipe 62 12:39 12:34 2 6:30 PM. TO 8:30 PM. Driving. 60 12:32 12:34 2 6:30 PM. TO 8:30 PM. Driving. 61 12:39 12:34 3 12:34 3 12:34 3 12:39 12:34 3		51	7:40	7:43	3					
56 12:18 18:81 3 7:00 AM. TO 9:30 AM. Oriving 57 12:21 12:05 4 9:32 2:10 10:00 PM Pige in hole 4 58 12:25 12:29 4 Circulate To bottom. Pun Pige in hole 4 59 12:32 12:32 3 12:20 PM 4:30 PM Circulate 4 pm// Pipe 60 12:32 12:34 2 4:30 PM TO 6:30 PM Circulate 4 pm// Pipe 61 12:34 12:36 2 6:30 PM TO 8:30 PM Circulate 4 pm// Pipe 62 12:36 12:37 / 63 12:39 12:34 3 64 12:39 12:44 3 65 12:43 12:54 3 66 12:59 12:54 3 67 12:51 12:57 3 68 12:57 1:01 4 69 1:01 1:03 6 600 1:03 1:03 6 71 1:54 1:59 3:02 3 72 1:59 3:02 3 73 2:62 2:04 2 74 2:04 2:06 8 75 2:64 2:14 3 75 2:64 2:14 3 75 2:64 2:14 3 75 2:64 2:14 3 75 2:64 2:16 2 77 2:64 2:16 2 79 2:16 2:18 2:20 2		<i>उ</i> र	7:43	7:46	3		<u> </u>			
56 12:18 18:81 3 7:00 AM. TO 9:30 AM. Oriving 57 12:21 12:05 4 9:32 2:10 10:10 PM pipe in hole 4 58 12:25 12:29 4 Circulate To bottom. PM pipe in hole 4 59 12:32 12:32 3 12:20 PM 4:30 PM Circulate 4 pm// pipe 60 12:32 12:34 2 4:30 PM TO 4:30 PM Circulate 4 pm// pipe 61 12:34 12:36 2 6:30 PM TO 8:30 PM Circulate 4 pm// pipe 62 12:36 12:37 / 63 12:39 12:34 3 64 12:39 12:44 3 65 12:43 12:54 3 66 12:59 12:54 12:57 3 67 12:5 12:57 12:1 4 69 1:01 1:03 6 600 1:03 12:03 8 600 1:04 12:03 6 71 1:54 15:59 3:02 3 72 1:59 3:02 3 73 2:62 2:04 2 74 2:04 2:06 8 75 2:06 2:09 3 76 2:09 3:11 2 77 2:14 2:14 3 78 2:14 2:16 2 79 2:16 2:18 6 80 2:18 2:20 2		53	7:46	7:48	a	6+3-76	<u> </u>			
56 12:18 18:81 3 7:00 AM. TO 9:30 AM. Oriving 57 12:21 12:05 4 9:32 2:10 10:10 PM pipe in hole 4 58 12:25 12:29 4 Circulate To bottom. PM pipe in hole 4 59 12:32 12:32 3 12:20 PM 4:30 PM Circulate 4 pm// pipe 60 12:32 12:34 2 4:30 PM TO 4:30 PM Circulate 4 pm// pipe 61 12:34 12:36 2 6:30 PM TO 8:30 PM Circulate 4 pm// pipe 62 12:36 12:37 / 63 12:39 12:34 3 64 12:39 12:44 3 65 12:43 12:54 3 66 12:59 12:54 12:57 3 67 12:5 12:57 12:1 4 69 1:01 1:03 6 600 1:03 12:03 8 600 1:04 12:03 6 71 1:54 15:59 3:02 3 72 1:59 3:02 3 73 2:62 2:04 2 74 2:04 2:06 8 75 2:06 2:09 3 76 2:09 3:11 2 77 2:14 2:14 3 78 2:14 2:16 2 79 2:16 2:18 6 80 2:18 2:20 2		54	7:48	7,50	2	MIXING CHENT, & SINCULATING.				
56 12:18 18:81 3 7:00 AM. TO 9:30 AM. Oriving 57 12:21 12:05 4 9:32 2:10 10:00 PM Pige in hole 4 58 12:25 12:29 4 Circulate To bottom. Pun Pige in hole 4 59 12:32 12:32 3 12:20 PM 4:30 PM Circulate 4 pm// Pipe 60 12:32 12:34 2 4:30 PM TO 6:30 PM Circulate 4 pm// Pipe 61 12:34 12:36 2 6:30 PM TO 8:30 PM Circulate 4 pm// Pipe 62 12:36 12:37 / 63 12:39 12:34 3 64 12:39 12:44 3 65 12:43 12:54 3 66 12:59 12:54 3 67 12:51 12:57 3 68 12:57 1:01 4 69 1:01 1:03 6 600 1:03 1:03 6 71 1:54 1:59 3:02 3 72 1:59 3:02 3 73 2:62 2:04 2 74 2:04 2:06 8 75 2:64 2:14 3 75 2:64 2:14 3 75 2:64 2:14 3 75 2:64 2:14 3 75 2:64 2:16 2 77 2:64 2:16 2 79 2:16 2:18 2:20 2		.55	1215	12:18	3	6-4-75	<u> </u>			
57 12:21 12:25 4 9:36:17 TO 12:00:21 P.N pipe in hole 4 58 1825 18:29 4 Circulate to batton: 59 18:29 12:32 3 12:20 TO 4:30 p.n. Orillis 60 18:32 18:34 2 4:30 p.n. TO 6:30 p.n. Circulate 4 p.n.// pipe 61 18:34 18:37 1 63 18:39 18:38 2 64 18:39 18:48 3 65 18:43 18:46 3 66 18:57 16:1 4 67 18:54 18:57 3 68 18:57 16:1 4 69 1:01 1:03 2 69 1:01 1:03 2 71 1:54 1:59 30 72 1:59 2:02 3 73 2:02 2:04 2 74 2:04 2:06 2 75 2:06 2:09 3 76 2:09 2:11 2 77 2:11 2:14 3:14 3 78 2:14 2:16 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2		56	12:18	18:21	3	7:00 AM. TO 9:30 AM. Driving	<u> </u>			
58 1225 12:39 4 Circulate To betton. 59 12:32 12:32 3 12:20 VITO 4:30 p.l. Oxiding 60 12:32 12:34 2 4:30 p.l. To 6:30 p.l. Circulate 4 pull pipe 61 12:34 12:36 2 6:30 p.l. To 8:30 p.l. Driving. 62 12:39 12:39 2 63 12:39 12:54 14 64 12:59 12:54 14 67 12:57 101 4 69 1:01 1:03 3 69 1:01 1:03 3 60 1:59 2:02 3 71 1:54 1:59 5 72 1:59 2:02 3 73 2:02 2:04 2 74 2:04 2:06 2 77 2:11 2:14 3 77 2:11 2:14 3 77 2:16 2:18 3 78 2:19 2:16 2 79 2:16 2:18 3		57	12:21	12:25	4		124			
60 1232 1234 2 4:30 21 T2 6:30 pm. Circulate 4 pm// pipe 61 1234 12:36 2 6:30 pm. to 8:30 pm. Driving. 62 12:39 12:48 3 63 12:39 12:48 3 64 12:39 12:48 3 65 12:39 12:54 4 67 12:57 160 4 69 1:01 1:03 2 69 1:01 1:03 2 69 1:01 1:03 2 71 1:54 1:59 5 71 1:59 2:02 3 72 2:04 2:06 2 73 2:02 2:04 2 74 2:04 2:06 2 75 2:06 2:09 3 76 2:09 2:11 2 77 2:11 2:14 3 78 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2		58	12:25	12:29	4					
60 1232 1234 2 4:30 21 T2 6:30 pm. Circulate 4 pm// pipe 61 1234 12:36 2 6:30 pm. to 8:30 pm. Driving. 62 12:39 12:48 3 63 12:39 12:48 3 64 12:39 12:48 3 65 12:39 12:54 4 67 12:57 160 4 69 1:01 1:03 2 69 1:01 1:03 2 69 1:01 1:03 2 71 1:54 1:59 5 71 1:59 2:02 3 72 2:04 2:06 2 73 2:02 2:04 2 74 2:04 2:06 2 75 2:06 2:09 3 76 2:09 2:11 2 77 2:11 2:14 3 78 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2		59	12.29	12:32	3	12:20 N. TO 4:30 PAI. Oxillist				
61 12:34 12:36 2 6:30 pr 1 Tr 8:36 pr 1 Driving , 62 12:39 12:29 2 63 12:39 12:48 3 66 12:50 12:54 4 67 12:50 12:54 4 69 1:01 1:03 2 69 1:01 1:03 2 60 1:54 1:59 502 3 71 1:54 1:59 502 3 72 1:59 2:04 2 73 2:62 2:04 2 74 2:04 2:09 3 75 2:64 2:09 2 77 2:11 2:14 3 77 2:11 2:14 3 78 2:44 2:16 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2 79 2:16 2:18 2		60	12:32	12.34	â	4:30 prit TO 6:30 par Circulate 4 0	July Dipe			
GA 12:31 12:37 1 63 12:39 12:39 2 66 12:39 12:54 4 66 12:59 12:54 4 61 12:59 12:51 4 62 12:57 101 4 63 12:57 101 4 69 1:01 1:03 2 604 12:54 13:59 5 71 1:54 13:9 5 72 1:59 2:02 3 73 2:62 2:04 2 74 2:04 2:06 2 74 2:09 2:11 2 74 2:09 2:11 2 77 2:11 2:14 3 78 2:44 2:16 2 79 2:16 2:18 2:00 2		61	12.34	12:36	2	630 pr. 1 - 0 8:36 pr. Driving.	/ /			
63 12:39 12:39 2 65 12:43 12:46 3 65 12:50 12:54 4 67 12:51 12:57 3 68 12:57 1:01 4 69 1:01 1:03 2 600, 72 1:23 1:06 3 1:06 3 71 1:54 1:59 5 72 1:59 2:02 3 73 2:02 2:04 2 74 2:04 2:06 2 75 2:09 2:11 2 77 2:11 2:14 3 78 2:09 2:18 2:00 2		66	12:36	18:37	1					
G		1 -	12.39	12,29	2					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$										
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		65	12:42	1	3					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		66	7		74					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		97	1		3					
CONV. 70 1:03 1:06 3 MAX 15 A MAX 16 A			12:57	1:01	4					
CONV. 70 1:03 1:06 3 MAX 15 A MAX 16 A		69	1:01	1:03	â					
71 1:54 1:59 5 72 1:59 2:02 3. 73 2:02 2:04 2 74 2:04 2:06 2 75 2:06 2:69 3 76 2:09 2:11 2 77 2:11 2:14 3 78 2:14 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2	CONU.		1703	1:06	3	MIX 1800 HOWAIN -10# CMC.				
73 2:02 2:04 2 74 2:04 2:06 2 75 2:06 2:09 3 76 2:09 2:11 2 77 2:11 2:14 3 78 2:44 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2		71	1:54		5					
74 2:04 2:06 2 75 2:06 2:69 3 76 2:09 2:11 2 77 2:11 2:14 3 78 2:44 2:16 2:18 2 80 2:18 2:20 2		72	1:59		3.					
75 2:06 2:69 3 74 2:09 2:11 2 77 2:11 2:14 3 78 2:44 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2		73	2:02	2:04	2					
75 2:06 2:69 3 74 2:09 2:11 2 77 2:11 2:14 3 78 2:44 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2		74	2:04	2:06	2					
74 2:09 2:11 2 27 2:11 2:14 3 78 2:44 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2		75	2:06	2:59	3					
77 2:11 2:14 3 78 2:44 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2		76		2:11						
78' 2:44 2:16 2 79 2:16 2:18 2 80 2:18 2:20 2			2:11	2:14	13					
79 2:16 2:18 2 80 2:18 2:30 2		75'	2:14		2					
			2:16	2:18	â					
DESIGNATE A M AND P M TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS		1 0 Y		2:20	2					

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

					DATE	COUNTY:	BN JUS	K Un, DATER
LEASE:	NKECO :	SF.				SEC3/	TWP	RANGE
		#/				_		
	~							
						MUD VISCOSIT	Y:	
R.P.M. ROTAR								
DEP			ILLING TIME	T				
FROM	TO	BEGAN	ENDED	MIN. PER		REMARK	S	BIT NO.
	1881	2.20	2,21	,				
	82	2:21	2:22		,			
	83	2:82	2384	2			· · · · · · · · · · · · · · · · · · ·	
	84	2.24	2:26					
CONN	85	2:26	2:28	2				
	86	2:36	237	7				
	87	2:37	2:39	2				
	25	2:39	2:42	3		· · · · · · · · · · · · · · · · · · ·		
	\$ /	2.46	2:45	à				• · · · · · · · · · · · · · · · · · · ·
	20	2:44	2,46	ź				
	91	2:46	2:48	2				
	95_	2:48	2:50	2				
	93	2.50	2,52	2				
	42	2:52	2:54	2				
	75°	2:54	2:56	Á				
	96	2:56	2:58	2				
	91	2:58	3:00	2		· · · · · · · · · · · · · · · · · · ·		
	98	3:00	3:02	2				
	99	3:02	3:04	2				
	1900	3:04	3:06	2				
	01	3:14	3:16	2		``1		
	62	3:16	3:18	2				
	03	3:18	3:20	2.				
	04	3.20	3:22	2.				
	05	3:58	3:24	2				
	06	3:24	3:26	2				
	07	3:26	3:28	2				
	08	3:28	3:30	2				
	09	3:30	3:32	2				
	10	3:32	3:34	2				
		3:34	3;36	2				CHANGED UNDER REMARK

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

SAGUARO OIL CO.

DRILLING TIME REPORT

					DATE COUNTY: San June Co., No. 16	<u>×</u>
LEASE: Té	PANCIO	5=			SEC. <u>3/</u> TWPRANGE	
WELL NOS					TYPE OF RIG	
	9				MUD WEIGHT	
					MUD VISCOSITY:	
R.P.M. ROTAR	Y TABLE :				· · · · · · · · · · · · · · · · · · ·	,
DEF	тн	ACTUAL DE	ILLING TIME	MIN.	DEMARKS 0 ++	ВІТ
FROM	ΤQ	BEGAN	ENDED	PER	REMARKS RUNTE	NO.
	1912	3:36	2:33	.5	Vare!	4494
	13	3:39	3:42	3	',/ 3	21320
	14	3:42	3:45	3	<i>i</i> , 3	44927
CONN.	15	3;45	3:48	ق	!! 4	21524
	16	3:55	23.05	3	, ,, 5	48447
	18	3:58	4,00	2	11 6	48457
		4:00	4:02	2		<u> </u>
	13	4:02	4.04	2		<u> </u>
	20	4:04	4:06	2		
	21	4.04	4,08	2		
	22	4:08	4:03	2		
	23	4:09	4:11	2		
	25	4:11	4:13	3		
	26		4:16	2		 .
	`	4:16	1			
	27	4:18	4:20	3		
	29	4:23	4:25	2		
COX'M.	30	4:25	4:27	2		
	V	17.55	7,10-7	,		
	T.D. K	230"			6-9-75	
12-11		7			11:00 AM. TE \$206 - 3:00 p.a.l. RUN PIPE in hale, Spet Certer pluge & Lay pipe devin.	
				y	RUN PINE IN hole . SOLT CENIEN	17
				,	plugs & Lav pipe dewin.	
						
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		_	1			<u> </u>
DESIGNATE A	M AND PA	I TIME	1	L	RECORD TIME TOUR IS CHANGED UNDE	RREMARKS

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ILLEGIBLE

No. 005926



San Juan Concrete Co.

507 SO. BEHREND AVE. P.O.BOX 16

FARMINGTON, NEW MEXICO 87401

PHONE 325-3507

DELIVERED TO	Sugiro Oil Co.	11. 11.	
DELIVERED TO	Segiro Oct lo.	<u>AN</u> TE	(<u>II</u> 1925
ADDRESS	7	ZON	Jan
	TRUCK NO		
BILL TO CHE	H # 358		
ADDRESS	•		
CITY	STATE		ZIP
QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
CU. YDS.	SAND		
CU. YOS.	WASHED AND CRUSHED GRAVEL		
CU. YDS.	AGGREGATE		
// BAGS	CEMENT	2.61	
	ER AGREES TO PAY THE REASONABLE DLLECTION, INCLUDING ATTORNEY'S	TOTAL	761.1
	S ACCOUNT IS NOT PAID WHEN DUE.	TAX	11:41
	<u>.</u>	TOTAL	276.46
TIME OUT	TIME IN DRIVER		, , ,

CUSTOMER COPY

ILLEGIBLE



INDUCTION ELECTRICAL LOG

FILING NO.						٢				
	COM	PANY	SAC	UARO	OIL C	OMPA	1Y		•	
	WELI	L	Ten	neco-S	anta F	eR.R.	No	1	<u></u>	
	FIELD)	Hos	pah	·					
	cou	NTY_	Mck	Kinley		STATE_	New	M	exico	
			WNW: 3						Other Ser	vices
	SEC	31	TWP	18N	_RGE	8W_]	None	
Permanent Datus Log Measured fr Drilling Measure	om_KI	3	Level	4_Ft. /	Elev. 7 Above Per	094 manent Do	atum	DF	Elevation 7098	<u> </u>
Date		6-2-7	5							
Run No.			J	-						
Depth—Driller		One 1853				 				
Depth—Logger		$\frac{1033}{1837}$				 				
Bottom Logged I	nterval	1836								
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Casing—Driller			⊋ 30	0	9	@			@)
Casing—Logger		30	- 00		í					
Bit Size		61/4				 				
Type Fluid in Ho	le	Fresh	Gel							
			9	· ·	0	@)		@	,
Density and Vi	scosity	9.1	60			Ĭ				
pH and Fluid			cc		cc			СС		cc
Source of Sample		Flowl								
Rm @ Meas. Temp.		2.5	982 ∘F	() °F	(0		۰F	() °F
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Source of Rmf and Rmc			C		<u> </u>					
Rm @ BHT			280 °F		9 °F	@)	°F	@) <u>°</u> F
Time Since Circ.		30 Mi				 				
Max. Rec. Temp.		8000	°F		°F	ļ		°F	ļ	- "
Equip. No. and L	ocation.	7008	Farm	ington	L	ļ4			<u> </u>	
Recorded By		Dento				 		-		
Witnessed By		Lauth				L				



STATE TREASURER

OF NEW MEXICO

State Treasurer for Oil C Current School Fund	Cons. Div.		HECK AMOUNTS. Edward M. Murphy STATE TREASURER
January 12, 1979			rd M.
COIN			Edwa
CURRENCY	·		TING C
CHECKS Saguaro Oil Co.	2,500	00	SUBMIT DEPOSIT SLIP IN QUADRUPLICATE MACHINE TAPE LISTING CHECK AMOUNTS. Edward M. N STATE TREAS!
TOTAL	2,500	00	CHINE D
CODE CLASSIFICATION	AMOUNT		D. SU
04-335.0 80613.0	2,500.	00	OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPLICATE WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS. **TO STATE TREAS** **TO STATE TREAS*
FOR STATE TREASURER'S Oil Conservation Division Saguaro Oil Co. No. 78-3	n vs.		111W 111W 10.900.00

STATE OF NEW MEXICO

My Commission Expires:

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION

COMMISSION,

Plaintiff,

No. 78-326

VS.

SAGUARO OIL COMPANY,

Defendant.

FINAL SATISFACTION OF JUDGMENT

WHEREAS Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$10,000, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico.

NOW THEREFORE, the total sum of \$10,000 having been paid by Defendant into the State Treasury as provided for in said Judgment, full satisfaction of the monetary provision of said Order is hereby acknowledged.

NEW MEXICO OIL CONSERVATION COMMISSION

۵	JOE D. RAMEY,	Direc	ctor		die unpert	NEGLACIANO
Subscribed and swo	rn to before me	this	12th	day	of	January,
My Commission Expires:	NOTARY PUBLIC			. 		
	STATE TREASURY					
	By JAN ALAN HAR	rre				and the second s

NOTARY PUBLIC



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 3, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Ms. Emma Jean Hottell Clerk of the District Court for San Juan County Post Office Square Aztec, New Mexico 87410

Re: San Juan County Cause No. 78-326

Dear Ms. Hottell:

Enclosed for filing please find a Partial Satisfaction of Judgment in the above-captioned cause.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

cc: Tommy Roberts

STATE TREASURER

OF NEW MEXICO

Current School Fund		ICATE UNTS. M. Murphy REASURER	
January 3, 1979			ADRUPLICATE CK AMOUNTS. Ward M. Murp STATE TREASURER
COIN			OUADRUPL SHECK AMO STATE 1
CURRENCY			SLIP IN
CHECKS Saguaro Oil Co.	2,500	00	EPOSIT S
TOTAL	2,500	00	JBMIT D
CODE CLASSIFICATION	AMOUNT		NG MA
04-335.0 80613.0	2,500.	00	DEFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPLICATE WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS. Edward M. N STATE TREASI
FOR STATE TREASURER'S Oil Conservation Division Saguaro Oil Co. No. 78-3	n vs.		OFFIL WITH

STATE OF NEW MEXICO

IN S	THE	DIS!	TRICT	COURT
------	-----	------	-------	-------

NEW MEXICO OIL CONSERVATION COMMISSION,)
Plaintiff,)) No. 78-326
vs.) NO. 76 320
SAGUARO OIL COMPANY,	Ś
Defendant.)

PARTIAL SATISFACTION OF JUDGMENT

WHEREAS, Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$10,000, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico,

Now, therefore, an additional sum of \$2500 having been paid by the Defendant (a total amount of \$7,500) into the State Treasury as provided for in said Judgment, partial satisfaction of the monetary provision of said Order is hereby acknowledged.

NEW MEXICO OIL CONSERVATION COMMISSION

В	JOE D. RAMEY, Director		
Subscribed and sworn January, 1979.	to before me this	_day	of
My Commission Expires:	NOTARY PUBLIC		
	STATE TREASURY		
	By JAN ALLAN HARTKE		
Subscribed and sworn January, 1979.	to before me this	day	y of
	NOTARY PUBLIC		
My Commission Expires:			

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON FARMINGTON, NEW MEXICO 87401

December 29, 1978

CHARLES M. TANSEY HASKELL D. ROSEBROUGH AUSTIN E. ROBERTS RICHARD L. GERDING BYRON CATON TOMMY ROBERTS JAMES B. COLLINS ROBIN D. STROTHER

Mailing Address: P. O. Box 1020

Phone: 325-1801 Area Code 505

State of New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Lynn Teschendorf Attention:

Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

Enclosed please find Saguaro Oil Company check #160 in the sum of \$2,500.00 representing the third payment due on the Promissory Note executed by John Cunningham on behalf of Saguaro Oil.

This is any early payment and our records indicate the final payment to be due April 2, 1979.

Very truly yours,

Tommy Roberts

TR:d Enclosure

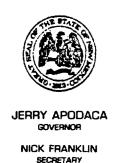


DEPOSITED WITH STATE TREASURER

OF NEW MEXICO

State Treasurer for Oil Cons. Division

Edward M. Murphy STATE TREASURER AGENCY Current School Fund OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPLICATE WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS. November 8, 1978 DATE COIN CURRENCY Saguaro Oil Co. CHECKS No. 137 2,500 00 TOTAL 00 2,500 **CODE CLASSIFICATION** AMOUNT 04-335.0 80613.0 2,500 .00 902776 09N078 FOR STATE TREASURER'S USE ONLY Oil Conservation Division vs. Saguaro Oil Co. No. 78-326



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

November 8, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Clerk of the District Court for San Juan County San Juan County Court House Aztec, New Mexico 87410

> New Mexico Oil Conservation Re:

Commission vs. Saguaro Oil Company, San Juan County Cause No. 78-326

Dear Madam:

Enclosed please find, for filing, a Partial Satisfaction of Judgment in the above-captioned cause.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr enc.

cc: Mr. Tommy Roberts

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION)	
COMMISSION,	
Plaintiff,) No. 78-326	
vs.)	
SAGUARO OIL COMPANY,	
Defendant.)	
DADOTAL CASTOSIONION OS TUDOMONO	
PARTIAL SATISFACTION OF JUDGMENT	
WHEREAS, Judgment has been entered in the above-captioned	
cause ordering that Plaintiff recover from Defendant the sum of	
\$10,000, which amount is to be paid into the State Treasury in	
accordance with Article XII, Section 4, of the Constitution of	
the State of New Mexico,	
Now, therefore, an additional sum of \$2500 having been paid	
by the Defendant (a total amount of \$5,000) into the State	
Treasury as provided for in said Judgment, partial satisfaction o	£
the monetary provision of said Order is hereby acknowledged.	
NEW MEXICO OIL CONSERVATION COMMISSION	
JØE D. RAMEY, Director	
Subscribed and sworm to before me this day of	
November, 1978.	
Notary Public	
My Commission Expires:	
STATE TREASURY	
Ву	
EDWARD MURPHY, Treasurer	
Subscribed and sworn to before me thisday of	
November, 1978.	
Notary Public	
My Commission Expires:	

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

November 7, 1978

Mailing Address: P. O. Box 1020

Phone: 325-1801 Area Code 505

State of New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf

Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

Enclosed please find Saguaro Oil Company check #137 in the sum of \$2,500.00 representing the second payment due on the Promissory Note executed by John Cunningham on behalf of Saguaro Oil.

This is an early payment and our records indicate that the next payment will be due on February 2, 1979.

Very truly yours,

Downy Cabeth Tommy Roberts

TR:d Enclosure いっか 一川 といまれていない ないないない ないない かんけんしゅう

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION:		No	78- 326
Plaintiffs			
Vs.			
SAGUARO UIL COMPANY:			
Defendants			
	·		
Sheriff's	Return of Service		
DOUG BROWN	a duly qualified and acting	j	
and a series of the series of	and for the County and State afo		by certify thef
1 received • EXECUTION			
24th day of August , 1978			
August , 19 78, by d			•
in person, within the County and State afor	media a true conv. of the said	r: Y r	CHTTAN
111111 hd Mitielit inner letinetit it havet didd egit		ין קאניקדיקאין קפינדידי	and hald
Dated this <u>26th</u> day of	<u>Uctober</u> , 19_78.		
		•	
	, DATE	DAMA .	A
Fees: Service: \$6.00 Mileago: 3.75 Return: 2.00 Total: \$11.75	By Charles Dep	Uty 2 mg	SHERIFF
Attorney:			
Lynn Toschondorf P.O. Box 2088	•		
Santa Ho May Merten 87501	- A		

AUG24 1978

San Juan County, N. M.

AUG24 1978

CLERK

State of New Mexico

County of San Juan

IN THE DISTRICT COURT

EXECUTION

EXEC	JULION
NEW MEXICO OIL CONSERVATION COMMISSION,	· ·
Plaintiff SAGUARO OIL COMPANY	No. 78-326
Defendant	
To the Sheriff of San Juan County, GREETINGS:	
You are hereby commanded, that of the goods	and chattels, lands and tenements of
SAGUARO OIL COMPANY	
•	of \$10,000 Dollars damage,
NO NO	Dollars
	Court within and for the County of San Juan and State
	COMPANY
with interest thereon from the15th day of	August , A.D. 19 78 until paid, at
the rate of6 per cent per annum, and also t	he costs that may accrue and due return make of your
•	thin sixty days from the receipt of this execution to ren-
der, etc. And have you then and there this writ.	
And have you men and more than	WITNESS, The Honorable JAMES W. MUSGROVE
	Judge of the Eleventh District Court of New Mexico,
	and the Seal of said District Court this 24th
·LYNN TESCHENDORF	day of august A. D. 19.78
P. O. Box 2088 Santa Fe, New Mexico 87501 ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRES	Service Service Standard Stand



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 24, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Tommy Roberts
Tansey, Rosebrough, Roberts &
 Gerding, P.C.
621 West Arrington
Farmington, New Mexico 87401

Dear Tommy:

Enclosed please find a copy of the Partial Satisfaction of Judgment filed herein as of this date.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr



DEPOSITED WITH STATE TREASURER OF NEW MEXICO

State Treasurer for Oil Cons. Division

State Treasurer for Oil	Cons. D	ivisi	on
			ohy K
Current School Fund			MUT
October 20, 1978 DATE			PLICA MOUNT rd M.
COIN			TSLIP IN QUADRUPLICATE LISTING CHECK AMOUNTS. Edward M. Murphy STATE TREASURER
CURRENCY			TING C
CHECKS Saguaro Oil Co.	2,500	00	APE LIS
TOTAL	2,500	.00	CHINE T
CODE CLASSIFICATION	AMOUN	Т	NG MA
04-335.0 80613.0 FOR STATE TREASURER'S Oil Conservation Division		.00	OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSI WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE 60 823082 E98206
	-326		08 9
			₽,500.

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,) DISTRICT COURTS
Plain	tiff,	OCT 2 4 1978
vs.		No. 78-326
SAGUARO OIL COMPANY,		Em Chan Thotall
Defend	dant.) CLERM
PARTIAL SATISF.	ACTION OF JU	DGMENT
WHEREAS, Judgment has	been entere	d in the above-captioned
cause ordering that Plainti	ff recover f	rom Defendant the sum of
\$10,000, which amount is to	be paid int	o the State Treasury in
accordance with Article XII	, Section 4,	of the Constitution of
the State of New Mexico,		
Now therefore, the sur	m of \$2500 h	aving been paid by
Defendant into the State Tr	easury as pr	ovided for in said Judgment
partial satisfaction of the	monetary pro	ovision of said Order
is hereby acknowledged.		
NE	W MEXICO OIL	CONSERVATION COMMISSION
D. e	A Common of the	
ъу		Y, Director
	to before me	this 23rd day of Oct
1978.		
Ny Commission Expires:	Notary Public	T
S	TATE TREASUR	Y
В	EDWARD MURP	HY, Treasurer
Subscribed and sworn	to before me	this day of
, 1978.		
	Notary Pub	lic
My Commission Expires:		

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS

JAMES B. COLLINS

October 19, 1978

Mailing Address: P. O. Box 1020

Phone: 325-1801 Area Code 505

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf

Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

Enclosed please find Saguaro Oil Company check #128 in the sum of \$2,500.00 representing the first payment pursuant to Promissory Note executed by John Cunningham on behalf of Saguaro.

Thank you for your cooperation in this matter.

Very truly yours,

Tommy Roberts

TR:d Enclosure LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401

October 10, 1978

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

Mailing Address: P. O. Box 1020

Phone: 325-1801 Area Code 505

State of New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

This letter is to advise you that on this date I received a telephone call from Mr. John Cunningham. He indicated a payment would issue out of the home office in the amount of \$2,500.00 representing the first payment due on the Promissory Note executed by him on behalf of Saguaro 0il Company.

Mr. Cunningham will deliver the payment to my office and upon receipt, I will immediately forward the same to your office.

Very truly yours,

Tommy Roberts/

TR:d

RECEIPT FOR CERTIFIED MAIL-30¢ (p	lus postage)
SENT TO	POSTMARK OR DATE
Tansey, Rosebrough, Roberts & street and No.	
P. O. Box 1020	
P.O., STATE AND ZIP CODE	
Farmington, New Mexico 87401 OPTIONAL SERVICES FOR ADDITIONAL FEES	
RETURN RECEIPT SERVICES 1. Shows to whom and date delivered	
DELIVER TO ADDRESSEE ONLY	
SPECIAL DELIVERY (extra fee required)	
S Form 3800 NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL	(See other side)

PS Form	 SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.
Form 3811, Nov. 1976	1. The following service is requested (check one). Show to whom and date delivered
	(Fees shown are in addition to postage charges and er fees).
RETURN RECEIPT, R	2. ARTICLE ADDRESSED TO: Tansey, Rosebrough, Roberts & P. O. Box 1020 Gerding Farmington, New Mexico 87401 3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO. 540477
EG:	(Always obtain signature of addressee or agent)
REGISTERED, INSURED	I have received the article described above. SIGNATURE Addressee Authorized agent Addressee
RED AND CERTIFIED	5. ADDRESS (Complete only if requested)
IFIED MAIL	6. UNABLE TO DELIVER BECAUSE: CLERKS INITIALS

PS Form	SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN 1 reverse.	ro'' space on
PS Form 3811, Nov. 1976	1. The following service is requested (check one Show to whom and date delivered Show to whom, date, & address of delivered RESTRICTED DELIVERY. Show to whom and date delivered RESTRICTED DELIVERY. Show to whom, date, and address of delivered address of delivered and address of delivered	25¢ ry45¢85¢ very5
	(Fees shown are in addition to postage charge fees).	es and other
RETURN RECEIPT,	2. ARTICLE ADDRESSED TO: Saguaro Oil Company P. O. Box 51	07401
	Farmington, New Mexico 3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSI	87401 JRED NO.
9	(Always obtain signature of addressee or a	gent)
REGISTERED, INSURED	Samuelous	ized agent
AND AND	5. ADDRESS (Complete only if requested)	OSTMARK ON SOLUTION OF THE SOL
CERTIFIED MAIL	6. UNABLE TO DELIVER BECAUSE:	CLERK'S INITIALS
-	☆ GO	P : 1976—O-203-456

ILLEGIBLE

RECEIPT	FOR	CERTIFIED	MAIL30¢	(plus	postage)
SENT TO					POSTMARK

SENT TO	POSTMARK OR DATE
-Saguaro Oil Company	ON DATE
P. O. Box 51 P.O. STATE AND ZIP CODE	
Farmington, New Mexico 87401 OPTIONAL SERVICES FOR ADDITIONAL FEES	
RETURN RECEIPT SERVICES 1. Shows to whom and date delivered	
DELIVER TO ADDRESSEE ONLY 50¢ SPECIAL DELIVERY (extra fee required)	
PS Form No INCUSANCE CONFIDENCE PROVIDED	

PS Form Apr. 1971 3800

O INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL (See other side)
* GPO: 1970 0-397-456

. Z

STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO B7501 (505) B27-2434

October 10, 1978

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. Tommy Roberts
Tansey, Rosebrough, Roberts
& Gerding, P.C.
P. O. Box 1020
Farmington, New Mexico 87401

Re: Saguaro Oil Company

Dear Tommy:

This letter constitutes written notice to you that the first installment on Saguaro Oil Company's promissory note dated September 25, 1978, is now overdue. Unless I receive payment within 30 days of the date of this letter, I will seek payment of the entire balance of \$10,000.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/fd

cc: Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico

LAW OFFICES

TANSEY, ROSEBROUGH, ROBERTS & GERDING, P.C.

621 WEST ARRINGTON FARMINGTON, NEW MEXICO 87401

October 5, 1978

CHARLES M. TANSEY
HASKELL D. ROSEBROUGH
AUSTIN E. ROBERTS
RICHARD L. GERDING
BYRON CATON
TOMMY ROBERTS
JAMES B. COLLINS

Mailing Address: P. O. Box 1020

Phone: 325-1801 Area Code 505

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf Legal Division

In Re: Saguaro Oil Company

Dear Lynn:

Enclosed please find Promissory Note executed by John Cunningham as President of Saguaro Oil Company in the amount of \$10,000.00.

Mr. Cunningham will be advising me when the first payment will be remitted. As soon as I know that date, I will give you a call.

Thank you for your cooperation in this matter.

Very truly yours,

Tommy Roberts

Muny

TR:d Enclosure

Cumungham. I am sending the net because of the Friday, Oct. & dia Aline. I hopeed the fruit pryment to be made shortly of

9-29-78 Cumingham was here refused to give note

10-3-78

T/c to Jonny Roberts. Says
he has promissay note but
no payment. Told him
if # not here Driday,
wi'd go ahead with Whit.

9-12-78 The Jammy Roberts M: Sagnaro Cil Co.

Wanted to Compromise the \$10,000 gudgment. I said NO

9-14-78
Jornny Called. Jold him
what we needed for
Compliance. Wile send
fromissary note- 4
installments of \$2500 each
Starting Oct. 2, every
2 months.

Lynn:

Cour: Records

MARRIAGE LICENSES

Lionel J. Howard and Jeanie Dannenhauer, both of Kirtland Eugene Alfonso Jacquez and Laura Marine Wagner, both of Aztec

David L. Gustafson 7 Terry K. Hocker, both of Hutton, Sp. 30

Richard E. Arage and Kim Christi¹ 2630 N. Dustin

Dale LaVerr 15th, and G' fin, 305 W

K' Jnes elkner Patricio

Ci. ... DECREE

Ci. ... m Gene Kelley

TRANSCRIPT OF JUDGMENTS

New Mexico Oil Conservation Commission vs. Saguaro, \$10,000

Gerald Van Slambrook vs. John P. Sapp, \$4,402.84

Farmington National Bank vs. Rich Simms, \$5,777.90

RELEASE OF LIEN

Kurtz Construction and Finance Co. vs. Allen Homes Inc.

SUITS FILED

A money damages suit, Annabelle Chee vs. Frank El-Iwood, doing business as Frontier Furniture; Shiprock Furniture Company, doing business as Frontier Furniture; Wanda Jean Eilwood; Richard Ruffine, and Frank Ellwood, asking court to enter judgment in favor of plaintiff and against each of the defendants in the amount of \$200.95, plus court costs. Suit stems from a Jan. 22, 1977, contract between plaintiff and Frontier Furniture for purchase of a treadle sewing machine, which Frontier Funiture allegedly agreed to hold in layaway for plaintiff until full purchase price of \$299.95 was paid. Plaintiff alleges she made a \$100 dawa payment, and was ready to make her final payment soon after Feb. 19, and made several trips to defendant Ellwood's home to offer payment if the good world proments its

Plaintiff further alleges her payr were refused and she could get rey nor the

nd Associated rporation, in a compensation

ANGTON MUNICIPAL COURT

Thomas Hardy Rogers, 20, Tulsa, Oka., charged with petty larceny, fined \$100

William P. Lee, 31, 3210 E. Main, verbal assault, ordered held for a mental evaluation

Donald W. Martin, 1011 Buena Vista, cited for illegal possession of marijuana

Marty Joe Schmalzried, 16, 2018 Santiago, littering prohibited

David W. Bergman, 23, 615 Old Bloomfield Highway, exhibition driving, a red light violation, failed to appear for a hearing, a bench warrant was issued for his arrest

Patrick J. Hale, 22, 1770 Glade Road, speeding, \$100 suspended on condition he doesn't appear before the court on the same charge for six months

William C. Hargis, 19, 1114 W. Aztec Blvd., Space 20, Aztec, a red light violation, deferred for six months

David O. Montoya, 14, 508 N. Locke, a signal device violation, deferred for six months

Harold J. Mares, 29, 901 N. Eutler, reckless driving, dismissed

Joyce Cain Nabors, 18, 2009 Smith Lane, vehicle obstructing street, dismissed

Vic Neunschwander, 18, 613 N. Dustin, speeding, \$10

Anthony R. Crouch, 23, Albuquerque, red light violation, \$10

Cited for exhibition driving, sentencing deferred for six months were: Stephen L. Copeland, 22, 4305 Rowe; Vance L. Armstrong, 18, 2101 E. 16th

Joan F. Galyan, 18, Kirtland, required position and method of terming, \$10

Mitch Sheets, Farmington, swimming, bathing and wading illegally, dismissed when the complainant failed to approximate the complainant failed to a

E. 18th, following too closely, dismissed, no complainant

Gary J. Cummins, 17, 5102 Largo, speeding, failed to a appear, a bench warrant was issued.

AZTEC MUNICIPAL COURT

Doeff Posey, 17, Aztec, speeding, \$20

Annette Lopez, no age or address, assault-battery, \$50, suspended for 60 days.

Paul Barten, 17, Aztec, speeding, \$10

Lional J. Howard and Jennie Dannenhauer, both of Kirtland, were united in marriage.

WARRANTY DEEDS

Mr. and Mrs. Roy T. Schamp to Zebra Corporation

Mr. and Mrs. David M. Landis to Mr. and Mrs. Frederick R. Scruggs

Mr. and Mrs. Carroll Evans to Mr. and Mrs. Ronald L. Adams. 2 deeds

Mr. and Mrs. Ronald L. Adams to Mr. and Mrs. Marion E. Thorbus

MGM Partnership to Mr. and Mrs. James M. Fowler

Mr. and Mrs. Edward M. Thomas to Mr. and Mrs. Teddy Lawrence Thomas

Mr. and Mrs. Henry E. Hartman Sr. to Mr. and Mrs. Leroy E. Bustos

Monterey Construction Inc. to Mr. and Mrs. James A. Ramsey Jr.

Mr. and Mrs. Bob G. Williams to Mr. and Mrs. Mark Wayne Uselman

Mr. and Mrs. Kenneth R. Richardson to John E. Schindler

Dor-Val-Land Inc. to Mr. and Mrs. Ronald W. Baze

Estate Kleo Ottaull Briggs to Mr. and Mrs. Dallin E. Wrigley

REAL ESTATE CONTRACTS

Mr. and Mrs. Vernon A. Schleuter to Mr. and Mrs. Gary L. Mortensen

Mr. and Mrs. Ronald L. Adams to Mr. and Mrs. William C. Noland

Mr. and Mrs. Walter O. Francis to Calvin Edward Newton

Mr. and Mrs. T.J. Sheppard to Mr. and Mrs. Kent Leslie Martin

Mr. and Mrs. Lawrence L. Long to Mr. and Mrs. Timothy



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

September 5, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Fred Teller Box 960 Virginia, Minnesota 55792

Re: Oil Conservation Commission v.

Saguaro Oil Company

Dear Mr. Teller:

I've enclosed copies of the Complaint and Judgment in this case. As we discussed on the phone, there are three matters pertaining to Saguaro which must be resolved:

- 1. Payment of the \$10,000 Judgment;
- Final clean-up of the Moran State Well No. 1 so that the bond can be released;
- Final work on the Tenneco-Santa Fe Well
 No. 1. For details, please contact Mr. Al
 Kendrick at our Aztec office, 505-334-6178.

I appreciate your concern and hope that these matters can be resolved shortly.

Very truly yours,

(Ms.) LYNN TESCHENDORF General Counsel

LT/dr

cc: Al Kendrick

Charles Harrington

SAN JUAN COUNTY, N. M.

State of New Mexico

County of San Juan

IN THE DISTRICT COURT

with interest thereon from the15th day ofAugust, A.D. 19 78 until particle of, and also the costs that may accrue and due return make of proceedings on this writ before our District Court within sixty days from the receipt of this execution eder, etc. And have you then and there this writ. WITNESS, The HonorableJAMES W. MUSCRE Judge of the Eleventh District Court of New Accrue and due return make of proceedings on this writ before our District Court of New Accrue and due return make of proceedings on this writ before our District Court within sixty days from the receipt of this execution is defined by the second of the Eleventh District Court of New Accrue and due return make of proceedings on this writ before our District Court within sixty days from the receipt of this execution is defined by the second of the Eleventh District Court of New Accrue and due return make of proceedings on this writ before our District Court within sixty days from the receipt of this execution is defined by the second of the Eleventh District Court of New Accrue and the return make of proceedings on this writ before our District Court of New Accrue and the return make of proceedings on this writ before our District Court of New Accrue and the return make of proceedings on this writ before our District Court of New Accrue and the return make of	
Defendant . To the Sheriff of San Juan County, GREETINGS: You are hereby commanded, that of the goods and chattels, lands and tenements of SAGUARO OIL COMPANY in your county, you cause to be made the sum of \$10,000 Dollars of and NO costs of suit, which by the Judgment of our District Court within and for the County of San Juan and aforesaid on the 15th day of August , A.D. 19.78 recovered against the said SAGUARO OIL COMPANY with interest thereon from the 15th day of August , A.D. 19.78 until put the rate of 6 per cent per annum, and also the costs that may accrue and due return make of proceedings on this writ before our District Court within sixty days from the receipt of this execution of der, etc. And have you then and there this writ. WITNESS, The Honorable JAMES W. MUSGROUND STATES AND	
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WITNESS, The Honorable JAMES W. MUSGR	-
Judge of the Eleventh District Court of New M	>
·	OVE
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and the Seal of said District Court this 24	(tt1
LYNN TESCHENDORF day of august, A.D. 1978	
P. O. Box 2088 Santa Fe, New Mexico 87501 ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRESS. Serving John Hotter? John Marie Post of the District Court o	

AUG 2 4 1978

Esum Jean Mottell

CLERA

State of New Mexico

County of San Juan

IN THE DISTRICT COURT

EXEC	CUTION
NEW MEXICO OIL CONSERVATION COMMISSION,	<i>,</i>
Plaintiff SAGUARO OIL COMPANY	No. 78-326
Def endant	
To the Sheriff of San Juan County, GREETINGS:	······································
You are hereby commanded, that of the goods	and chattels, lands and tenements of
SAGUARO OIL COMPANY	
	of \$10,000 Dollars damage,
and NO	Dollars
costs of suit, which by the Judgment of our District	Court within and for the County of San Juan and State
aforesaid on the 15th day of August	, A.D. 19 78
recovered against the saidSAGUARO OIL C	COMPANY
with interest thereon from the15th day of	August , A.D. 19 78 until paid, at
	he costs that may accrue and due return make of your thin sixty days from the receipt of this execution to ren-
And have you then and there this writ.	
	WITNESS, The Honorable JAMES W. MUSGROVE
	Judge of the Eleventh District Court of New Mexico,
	and the Seal of said District Court this 24th
·LYNN TESCHENDORF	day of august , A.D. 19 78
P. O. Box 2088 Santa Fe, New Mexico 87501 Attorney for Plaintiff and Post Office Address	Suma Joan / Jottes
	Suma Jan 1 Jottees Selection attended Jestly

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COUNTY OF SAN JUAN TEUOD TOINTSIG

New Mexcio Oil Conservation

Commission

Saguero Oil Company

Transcript of Judgment

249	
PAGE	-
3	
300K	

A.D. 19 78 2.1 th Filed in my office this ... day of August

Sandra Townsend

at 10:15 o'clock A. M.

e S3. OCEPUTY. COUNTY CLERK.

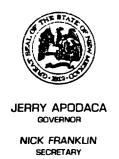
No. 78-326

NAMES OF	PARTIES	SAN JUAN COUNTY
JUDGMENT DEBTOR	JUDGMENT CREDITOR	
Saguaro Oil Company	New Mexico Oil Conservation	
	Commission	
		_

	AMO	AMOUNT OF RECOVERY	RECOVERY	>0 0 0 0 0 0 0 0 0	######################################	NAME OF ATTORNEY FOR
NOTE OF THE PROPERTY OF THE PR	DAMAGE	costs	TOTAL		ומעייים בי מי	JUDGMENT CREDITOR
Fine for rule \$10,000	\$10,000	0\$	\$10,000	August 15, 1978	August /5, 19	August 15, 1978 August /S, 1978 Tynn Teschendorf
violations						

......., Clerk of the Eleventh Judicial Court of the State of New Mexico, within and for the County of San Juan, do nerell certify that the above is a true and perfect transcript of the Docket of the judgment therein stated. I, Emma Jean Hottell

, A.D., 19.78 day of August WITNESS my hand and the Seal of said Court this ... 24th HELLY DESTRICT COURT CLERK.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

August 22, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. John Cunningham Saguaro Oil Company P. O. Box 51 Farmington, New Mexico 87401

Dear Mr. Cunningham:

Enclosed is a copy of the Judgment obtained against Saguaro Oil Company on August 15. Please contact my office immediately to make arrangements for payment.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

enc.

DISTRICT COURT
N JUAN COUNTY, N. M.

AUG1 5 1978
COUNTY OF SAN JUAN
IN THE DISTRICT COURT

SERVATION
Plaintiff,

NO. 78-326

STATE OF NEW MEXICO

NEW MEXICO OIL CONSERVATION

COMMISSION,

Plaintiff,

vs.

No. 78-326

SAGUARO OIL COMPANY,

Defendant.

JUDGMENT

This matter having come before the Court for hearing, the Plaintiff appearing by its Attorney, Lynn Teschendorf, and the Defendant appearing not, and it appearing to the Court that Defendant has been duly and properly served and has failed to enter an Answer herein in the time provided by law, and is in default, as more particularly appears from the Certificate as to the State of the Record prepared by the Clerk of this Court, the Court proceeded to hear the evidence, and being fully advised in the premises, FINDS:

- 1. That the Court has jurisdiction over the parties and the subject matter herein.
- 2. That the allegations contained in the Complaint are true and are hereby adopted as the finding of this Court.

IT IS THEREFORE ORDERED that Plaintiff New Mexico Oil Conservation Commission have Judgment against Defendant Saguaro Oil Company in the sum of $\frac{10,000}{000}$.

JAMES W. MUSGROVE
DISTRICT JUDGE

DISTRICT COURT.
JUAN COUNTY, N. M.
AUG1 5 1978
COUNTY OF SAN JUAN

STATE OF NEW MEXICO

IN THE DISTRICT COURT

Emergen Totall CLERN

NEW MEXICO OIL CONSERVATION COMMISSION,)
Plaintiff,)
vs.	No. 78-32
SAGUARO OIL COMPANY,	Ś
Defendant.)

JUDGMENT

This matter having come before the Court for hearing, the Plaintiff appearing by its Attorney, Lynn Teschendorf, and the Defendant appearing not, and it appearing to the Court that Defendant has been duly and properly served and has failed to enter an Answer herein in the time provided by law, and is in default, as more particularly appears from the Certificate as to the State of the Record prepared by the Clerk of this Court, the Court proceeded to hear the evidence, and being fully advised in the premises, FINDS:

- 1. That the Court has jurisdiction over the parties and the subject matter herein.
- 2. That the allegations contained in the Complaint are true and are hereby adopted as the finding of this Court.

IT IS THEREFORE ORDERED that Plaintiff New Mexico Oil Conservation Commission have Judgment against Defendant Saguaro Oil Company in the sum of \$ /0,000 .

JAMES W. MUSGROVE

SAN JUAN COUNTY, N. M.

N 4001 3 1316

STATE OF NEW MEXICO

IN THE DISTRICT COURT

Comma fran Mottell CLERK

CERTIFICATE AS TO THE STATE OF THE RECORD

NEW MEXICO OIL CONSERV COMMISSION,	ATION)
P) Plaintiff,) No. 78-326
vs.)
SAGUARO OIL COMPANY,	į
Į.) Nafandant.)

I certify that no appearance for the said Defendant has been filed in my office or of record.

WITNESS MY HAND AND THE
SEAL OF THIS COURT THIS 15th
DAY OF AUGUST, 1978.

Suma Jan Hottell
CLERK

By Relecca attenció

DISTRICT COURT
SAN JUAN COUNTY, N. M.
AUG1 5 1978
COUNTY OF SAN JUAN

STATE OF NEW MEXICO

IN THE DISTRICT COURT

CERTIFICATE AS TO THE STATE OF THE RECORD

NEW MEXICO OIL CONSERVATION

COMMISSION,

Plaintiff,

No. 78-326

VS.

SAGUARO OIL COMPANY,

)

Defendant.

I certify that no appearance for the said Defendant has been filed in my office or of record.

WITNESS MY HAND AND THE

SEAL OF THIS COURT THIS 15th

DAY OF AUGUST, 1978.

CLERK January CLERK

BY Robert Atenció

DISTRICT COURT SAN JUAN COUNTY, N. M. CLERM

STATE OF NEW MEXICO

IN THE DISTRICT COURT

	No78-326
NEW MEXICO OIL CONSERVATION Plaintiffs	COMMISSION:
Vs.	
SAGUARO OIL COMPANY:	TO: CHARLES M. TANSEY:
Defendants	
	AMENDED
She	riff's Return of Service
I,DOUG BROWN	a duly qualified and acting
SHERIFF	in and for the County and State aforesaid, hereby certify that
I received a SUMMONS & COM Masch 22nd day of August	PLAINT in the above entitled matter on the 22nd day of
	8, by delivering to: Charles M. Tansey as Statutory Agent for
	i
in person, within the County and S	tate aforesaid, a true copy of the saidSummons
	and correct copy of the complaint on file in the within entitled action.
	August , 19 78.

Fees:

Service: \$6.00 Mileage: 3.75

Return: 1.00

Total: \$11.75

AttorneY Lynn Teschendorf P.O. Box 2088 Santa, Fe, N.M.

87501

FORM 98-17

SHERIFF

Deputy

IN THE DISTRICT COURT

CERTIFICATE AS TO THE STATE OF THE RECORD

NEW MEXICO OIL CONSEI	RVATION)		
	Plaintiff,	; }	No.	78-326
vs.)		
SAGUARO OIL COMPANY,))		
	Defendant.)		
		_	_	

I certify that no appearance for the said Defendant has been filed in my office or of record.

WITNESS MY HAND AND THE

SEAL OF THIS COURT THIS 15th

DAY OF AUGUST, 1978.

CLERK
BY DEPUTY

JERRY APODACA

NICK FRANKLIN

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

July 27, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO B7501 (505) 827-2434

Mr. John Cunningham Saguaro Oil Company Box 51 Farmington, New Mexico 87401

Dear Mr. Cunningham:

As you already know, on May 1, 1978, you called me to say that if the Division would make arrangements with the owner of the land on which the Tenneco-Santa Fe No. 1 is located, you would immediately be there to drill out the top plug and tag the next in order to prove that the well was plugged in accordance with the program specified. On June 30 I wrote you that permission had been obtained from the Moleres Ranch, and you should contact Al Kendrick in regards to starting this work. On July 19 I again wrote you stating that unless this work was commenced, and all other Division complaints remedied by August 11, a Default Judgment would be sought against you. Our position has not changed. Mr. Kendrick has informed me that:

- 1. the Moran State Well No. 1 has not been properly plugged;
- 2. no bond has been obtained for the Tenneco-Santa Fe Well No. 1;
- a proper C-103, report of casing strings and cement test, has not been filed;
- 4. Order No. R-5694 has not been complied with.
- I hope that we can settle this matter by August 11.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

cc: Al Kendrick



EXPLORATION AND DRILLING BOX 51 • FARMINGTON, NEW MEXICO 87401 505-325-4594



JOHN CUNNINGHAM Mananger

July 25, 1978

Ms. Lynn Jeschendorf General (ounsel P. O. Box 2088 State Land Office Building Santa Fe, New Mexico 87501

Dear Ms. Jeschendorf:

Jenneco-Santa Fe # 1, referred to as San Juan (ounty (ase # 78-326, was plugged on 6/30/75 with a total of three plugs, consisting of 80 sacks of cement. This was done by verbal approval of Mr. Emery Arnold. This belated information was given to Mr. Kendrick and approved by him on 3/22/78.

If you or Mr. Kendrick will give me in writing exactly what you expect us to do, we will start as soon as we can arrange for our rig to be available. Thank you.

Sincerely,

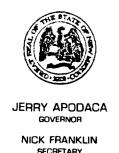
John (unningham

Enclosure

cc: Mr. Al Kendrick Aztec, N. M. 87410

J(/tp

THE LINE, SECTION 21 TOWNSHIP 18. RANGE NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7006. GL. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERIOR	tog Leane
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Address of Operator 1	
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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

July 19, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. John Cunningham Saguaro Oil Company P. O. Box 51 Farmington, New Mexico 87401

Re: Oil Conservation Commission v. Saguaro Oil Co., San Juan County Cause No. 78-326

Dear Mr. Cunningham:

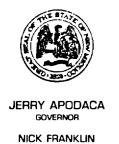
Neither Mr. Kendrick nor I have received a reply to my letter of June 30. This is to advise you that unless all four Counts of the Complaint filed in this cause are complied with by August 11, an Answer must be filed by that date. If an Answer is not filed, we will seek a Default Judgment immediately.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

cc: Al Kendrick



SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

June 30, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. John Cunningham
Saguaro Oil Company
P. O. Box 51
Farmington, New Mexico

R-5le94

Re:

87401

Oil Conservation Commission v. Saguaro Oil Co., San Juan County Cause No. 78-326

Dear Mr. Cunningham:

Permission was obtained on June 25, 1978, from the Moleres Ranch to enter their property for the purpose of drilling out the top plug in the Tenneco Santa Fe Well No. 1, Unit D, Section 31, Township 18 North, Range 8 West, McKinley County, and tagging the next plug.

Fees for surface damage are waived provided that travel is restricted to existing roads and gates, no wooden cattle guards are crossed with heavy equipment, no equipment is used to scrape surface, and no undue damage is done. Please contact Al Kendrick to advise him when you will be ready to perform this work.

Thank you for your cooperation.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

cc: Al Kendrick Bob Moleres

Memo

From

A. R. KENDRICK

Supervisor

John:
Tell John
Cummingham to
advise us when
he can make his
move to plug
the Tennees Santa Fett
D-31-18N-8W.

NEW MEXICO OIL CONSERVATION COMMISSION - AZTEC, NEW MEXICO

A.R. Kendrick 1000 Rio Brazos Road Aztec, New Mexico 87410

AR: Urder No. A-5694-Location Moleres Ranch Inc.

wear Ar. Mendricks

This letter will conform our telephone conversation, and also authorize Saguro Oil Co. to enter our property in order to complete the above order No.

The proposed route indicated in the map you sent us if fine with us, as long as you obtain permission from Shell Oil, which you indicated you have done so. Moleres Ranch will also want to know the date The ranch is to be entered, and approximate date of departure. We will require some one from your office, or our ranch to be present while this operation is going on. We insist the travel be kept to existing roads, and only through existing gates. If lower ranch roads are used, please be aware of wooden cattle guards. Do not cross with heavy equipment.

Because of the circumstances of this operation Moleres Ranch is willing to waive any fees for surface damages, provided however, that the equipment will be used to scrape surface, and any undue damages are not done.

If you have any questions, please feel free to contact me.

binderely, Moleres Ranch Inc.

BMoleses

Ly. 200 Moleres

ILLEGIBLE



ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR
NICK FRANKLIN
SECRETARY

June 12, 1978

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Mr. Bobby Moleres % Moleres Ranch, Inc. P. 0. Box 922 Grants, New Mexico 87020

Re: Saguaro Oil Company Tenneco - Santa Fe #1 990' FNL, 330' FWL Sec. 31, T18N, R8W

Dear Mr. Moleres:

Our records reflect that the captioned well was drilled during May and June of 1975.

If there are further questions, please contact us.

Yours very truly,

A. R. Kendrick
District Supervisor

ARK:no

Lynn March

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR

NICK FRANKLIN SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 8, 1978

Moleres Ranch, Inc. P. G. Box 922 Grants, New Mexico 87020

Dear Mr. Moleres:

The Oil Conservation Commission of the State of New Mexico issued an order, R-5694, April 11, 1978, to cause the Saguaro Oil Company to properly plug and abandon their Tenneco Santa Fe #1 well located in the NW/4 NW/4 of Section 31, T18N, R8W, McKinley County.

The well was drilled in 1975.

Mr. Johnny Cunningham of the Saguaro Oil Company asked that we obtain approval to enter your ranch to plug the well.

Please advise this office of the terms and conditions for the Saguaro Oil Company to enter the ranch to properly plug and abandon this well.

If there are questions, please contact us.

Yours very truly,

A. R. Kendrick
District Supervisor

Enclosure: Order K-5694

xc: Oil Conservation Division, Santa Fe

ARK:no

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1. OIL XX GAS WELL [OTHER-	7. Unit Agreement Name
2. Name of Operator	_	8. Farm or Lease Name
Saguaro Oil 3, Address of Operator	Company	Jenneco-Santa fe RR
		9. Well 140.
4. Location of Well	, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat
UNIT LETTER	. 330 FEET FROM THE West LINE AND 990 FEET FR	°M No. E. Hospah
THE North LINE	e, section 31 township 18N range 8W nmi	··· ()
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^{16.} C	heck Appropriate Box To Indicate Nature of Notice, Report or (
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PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
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	# 1 0 - 10 5 4x # 2 700 - 850 25 4x # 3 1650 - 1930 48 4x	
	All plugs pumped through 2 3/8" drill pipe.	
6-11-75	Rig down and moved equipment from Location.	
6-12-75	Clean and level location.	
6-14-75	Finish filling and leveling pits and erect dry	
	Work completed 6-14-75.	MAR 2 2 1978 OIL CON. COM. DIST. 3
18. I hereby certify that the info	ormation above is true and complete to the best of my knowledge and belief.	
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33.					DUCTION			
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Flow Tubing Press.	Hour Rate 19/8					Stavity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								
35. List of Attachments								
22. Thereby certify that the información shown on both sides of this form is true and complete to the best of my knowledge and belief.								
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DISTRIBUTION	s			Superseue : .
SANTAFE	NEW MEXIC	O OIL CONSERVATION C	COMMISSION	C-102 and C-103 Effective 1-1-65
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Set dry hole m	arker.			MARRA
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18. I hereby gettify that the infoprial	tion above is true and complet	e to the best of my knowledge	e and belief.	
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CONDITIONS OF APPROVAL, IF A	NY1	•		

Lynn Teschendorf P.O. Box 2088 Santa Fe, N.M. 87501

A/16/TANSEY

IN THE DISTRICT COURT

		No. ⁷⁸⁻³²⁶
NEW MEXIC	CO OIL CONSERVATION	COMMISSION:
Plaintiffs		
Vs.		
SEGUARO O	DIL COMPANY:	TO: CHARLES M. TANSEY:
Defendants		
	Sherif	ff's Return of Service
1,	DOUG BROWN	a duly qualified and acting
SHER	IFF	_ in and for the County and State aforesaid, hereby certify that
		COMPLAINT in the above entitled matter on the
22nd day	of <u>March</u> , 19	Z8, and that I served the same on the 22nd day of
Narch	, 1978, t	by delivering to :Charles M. Tansey at 621 West Arrington
		•
Farmingto	n, New Mexico.	
n person, with	hin the County and State	aforesaid, a true copy of the said Summons
to which	th was attached a topo and	correct copy of the complaint on file in the within entitled action.
10 47110	in was anached a frue and	correct copy of the complaint on the in the within entitled action.
Dated this _	23rd_ day of	March , 19 78 .
r ·		
Fees: Service:	\$6.00	DOUG BROWN SHEDIFE
Mileage:	3.75	SHERIFF
Return:	2.00	
Notary:	1.00	Deputy Deputy
Total:	\$12.75	• •
Attorney:		BRUCE P. BRIMHALL, DEPUTY

My Commission Expires: September 25, 1980

The state of the second second second

FORM 98-17

Subscribed and sworn to before me this 23rd

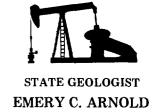
day of March, 1978.

DIRECTOR JOE D. RAMEY

OIL C NSERVATION COMMIS ON

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

LAND COMMISSIONER PHIL R. LUCERO



March 17, 1978

Clerk of the District Court for San Juan County San Juan County Court House Aztec, New Mexico 87410

> New Mexico Oil Conservation Re:

Commission vs. Saguaro Oil

Company

Dear Madam:

I am submitting the enclosed Complaint for filing in the above-captioned cause. Since I am filing this action on behalf of the State of New Mexico, no filing fee is required. I would appreciate your forwarding a copy of the Complaint and the completed Summonses to the San Juan County Sheriff for service.

Thank you for your assistance.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

enc.

Your Case No. is 78-326 Assigned to Division 3 Honorable James L. Brown

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

March 17, 1978

The Honorable Toney Anaya Attorney General for the State of New Mexico Bataan Memorial Building Santa Fe, New Mexico 87501

> Re: New Mexico Oil Conservation Commission vs. Saguaro Oil Company

Dear Mr. Anaya:

Enclosed please find a copy of the Complaint I have filed in the above-captioned matter approved by the Oil Conservation Commission. This is a routine enforcement action of the Commission's rules, regulations and orders.

Should you wish further information, do not hesitate to contact me.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

enc.

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

March 17, 1978

Clerk of the District Court for San Juan County San Juan County Court House Aztec, New Mexico 87410

> Re: New Mexico Oil Conservation Commission vs. Saguaro Oil Company

Dear Madam:

I am submitting the enclosed Complaint for filing in the above-captioned cause. Since I am filing this action on behalf of the State of New Mexico, no filing fee is required. I would appreciate your forwarding a copy of the Complaint and the completed Summonses to the San Juan County Sheriff for service.

Thank you for your assistance.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

enc.

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

VB.

SAGUARO OIL COMPANY,

Defendant.

18- 326

COMPLAINT

COUNT ONE

Plaintiff states that:

I.

Plaintiff New Mexico Oil Conservation Commission is a duly organized agency of the State of New Mexico (hereinafter, "the Commission"); Defendant Saguaro Oil Company is a corporation authorized to transact business in the State of New Mexico with its principal office, place of business and residence in Farmington, New Mexico.

II.

Defendant is the owner and operator of the Moran State Well No. 1 located in the NE/4 NE/4 of Section 36, Township 18 North, Range 9 West, N.M.P.M., McKinley County, New Mexico.

III.

On September 28, 1977, a Commission examiner hearing was called to permit Defendant to appear and show cause why the above-described well should not be plugged and abandoned in accordance with a Commission-approved plugging program.

IV.

Defendant received notice of but did not appear at said hearing.

v.

On December 27, 1977, the Commission issued its Order No. R-5597 requiring Saguaro Oil Company to plug and abandon said well on or before January 15, 1978, or return the well to active drilling status. A copy of the Order is attached hereto as Exhibit A and by this reference is incorporated.

VI.

Defendant has failed to comply with the terms of said Order.

VII.

The State of New Mexico Legislature has charged the Commission with the duties of conservation of oil and gas, the prevention of contamination of fresh water, and requiring dry or abandoned wells to be plugged in such a way as to confine crude petroleum oil, natural gas, or water in the strata in which they are found.

VIII.

The failure of Defendant to plug said well poses a potential threat to fresh water and could lead to the waste of hydrocarbons.

IX.

Rule 204 of the Commission Rules and Regulations provides that "the owner of any well drilled for oil or gas, or any seismic, core or other exploratory holes, whether cased or uncased, shall be responsible for the plugging thereof."

Sections 65-3-24 and 65-3-27, N.M.S.A. 1953 Comp., provide that an action may be instituted by the Commission to recover a penalty of not to exceed \$1,000 a day for each and every violation of its rules, regulations or orders.

WHEREFORE, Plaintiff asks the Court:

- 1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from January 15, 1978, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.
- 2. For such further relief as the Court deems just and proper.

COUNT TWO

Plaintiff states that:

I.

Plaintiff realleges Paragraphs I and X of Count One as though fully set out herein, and by this reference incorporates said Paragraphs in Plaintiff's Count Two.

II.

Defendant is the owner and operator of the Tenneco Santa

Fe Well No. 1 located in the NW/4 NW/4 of Section 31, Township 18

North, Range 8 West, N.M.P.M., McKinley County, New Mexico.

III.

Defendant made application to the Commission for a permit to drill this well on April 16, 1975, stating that a bond would be applied for and delivered shortly. A copy of the Application is attached hereto as Exhibit B and by this reference is incorporated.

Rule 101 of the Commission Rules and Regulations requires that "any person, firm, corporation, or association who has drilled or acquired, is drilling, or proposes to drill or acquire any oil, gas, or service well...shall furnish to the Commission, and obtain approval thereof, a surety bond."

V.

The Defendant has drilled said well without submitting a bond as required by Rule 101, and is therefore in violation of that Rule.

WHEREFORE, Plaintiff asks the Court:

- 1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from April 16, 1975, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.
- 2. For such further relief as the Court deems just and proper.

COUNT THREE

Plaintiff states that:

I.

Plaintiff realleges Paragraphs I and X of Count One, and Paragraphs II, III, and V of Count Two as though fully set out herein, and by this reference incorporates said Paragraphs in Plaintiff's Count Three.

II.

Rule 107(c) of the Commission Rules and Regulations states that "all casing strings except conductor pipe shall be tested after cementing and before commencing any other operations on the well. Form C-103 shall be filed for each casing string reporting

the grade and weight of pipe used.*

III.

Rule 1103(B) of the Commission Rules and Regulations states that "Within ten days of the commencement of drilling operations, the operator of the well shall file a report thereof on Form C-103... A report of casing and cement test shall be filed by the operator of the well within ten days following the setting of each string of casing or liner. Said report shall be filed in TRIPLICATE on Form C-103."

IV.

Defendant has failed to file the required Form C-103, and is therefore in violation of Rules 107 and 1103.

WHEREFORE, Plaintiff asks the Court:

- 1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from April 16, 1975, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.
- For such further relief as the Court deems just and proper.

COUNT FOUR

Plaintiff states that:

I.

Plaintiff realleges Paragraphs I and X of Count One, and Paragraphs II, III, and V of Count Two as though fully set out herein, and by this reference incorporates said Paragraphs in Plaintiff's Count Four.

II.

Rule 117 of the Commission Rules and Regulations states that "Within 20 days after the completion of a well drilled for

oil or gas... a completion report shall be filed with the Commission on Form C-105."

III.

Defendant has failed to file the required Form C=105, and is therefore in violation of Rule 117.

WHEREFORE, Plaintiff asks the Court:

- 1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from April 16, 1975, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.
- 2. For such further relief as the Court deems just and proper.

TONEY ANAYA ATTORNEY GENERAL

Lynn Teschendorf

By_

LYNN TESCHENDORF
Assistant Attorney General
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

CASE NO. 6048 Order No. R-5597

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT SAGUARO OIL COMPANY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MORAN STATE WELL NO. 1 LOCATED IN UNIT A OF SECTION 36, TOWNSHIP 18 NORTH, RANGE 9 WEST, MCKINLEY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 27th day of December, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Saguaro Oil Company is the owner and operator of the Moran State Well No. 1, located in Unit A of Section 36, Township 18 North, Range 9 West, NMPM, McKinley County, New Mexico.
- (3) That in order to prevent waste and protect correlative rights said Moran State Well No. 1 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Commission on or before January 15, 1978, or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED:

- (1) That Saguaro Oil Company is hereby ordered to plug and abandon or return to active drilling status the Moran State Well No. 1, located in Unit A of Section 36, Township 18 North, Range 9 West, NMPM, McKinley County, New Mexico, on or before January 15, 1978.
- (2) That Saguaro Oil Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec

Fx. A

-2-Case No. 6048 Order No. R-5597

office of the Commission, a Commission-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Commission may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY CARNOLD, Member

JOE D. RAMEY, Momber & Secretary

SEAL

y knowledge and belief.

Geological Consultant

SUPERVISOR DIST. #3

Date April 16, 1975

E. Kau

APPROVED BY GUUM X

	To: ACTION	N TA Date 2-16-78
	From:	FOR YOUR INFORMATION
	FOR YOUR APPROVAL TAKE APPROPRIATE ACTION CALL ME SEE ME REPLY & SEND ME COPY	NOTE & RETURN NOTE & FILE FOR YOUR SIGNATURE
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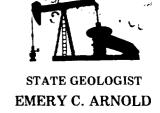
DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

87410

LAND COMMISSIONER
PHIL R. LUCERO



February 16, 1978

Ms. Lynn Teschendorf New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Order R-5597 Saguaro Oil Company Moran State #1 A-36-18N-9W

Dear Ms. Teschendorf:

Mr. Charles Gholson of this office inspected the location of the subject well on February 15, 1978, and found no apparent change from his last inspection on December 8, 1977.

The operator of the well has not complied with Order R-5597.

Please proceed with whatever legal actions available to cause compliance with $0 \, \text{rder} \, R - 5597$ and the Rules and Regulations.

If there are questions, please contact us.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

ARK:mc

xc: Saguaro Oil Company

P. 0. Box 51

Farmington, New Mexico