

Schlumberger

DUAL INDUCTION - LATEROLOG
WITH LINEAR CORRELATION LOG

COUNTY <u>SAN JUAN</u>	WELL <u>SANTA FE-LEGGs NO. 1</u>	COMPANY <u>DOMe PETROLEUM CORP.</u>	
FIELD <u>WILDCAT</u>	WELL <u>SANTA FE-LEGGs NO. 1</u>	COMPANY <u>DOMe PETROLEUM CORP.</u>	
LOCATION <u>SEC. 11 21N 10W</u>	WELL <u>SANTA FE-LEGGs NO. 1</u>	COMPANY <u>DOMe PETROLEUM CORP.</u>	
LOCATION <u>990' FSL AND 2310' FEL</u>		Other Services: <u>BHC-GR</u> <u>FDC/CNL-GR</u>	
API SERIAL NO.	SEC <u>11</u>	TWP <u>21N</u>	RANGE <u>10W</u>
Permanent Datum: <u>GROUND LEVEL</u> ; Elev.: <u>6359</u>		Elev.: <u>K.B. 6371</u>	
Log Measured From <u>KB</u> <u>12</u> Ft. Above Perm. Datum		<u>D.F. 6370</u>	
Drilling Measured From <u>KB</u>		<u>G.L. 6359</u>	
Date	<u>7-30-77</u>	BEFORE EXAMINER SIGNATURES	
Run No.	<u>ONE</u>	OIL CONSERVATION COMMISSION	
Depth-Driller	<u>5640</u>	EXHIBIT NO. <u>3</u>	
Depth-Logger	<u>5644</u>	CASE NO. <u>6059</u>	
Btm. Log Interval	<u>5638</u>	Submitted by <u>Applicant</u>	
Top Log Interval	<u>212</u>	Hearing Date <u>11-16-77</u>	
Casing-Driller	<u>9-5/8@197</u>		
Casing-Logger	<u>212</u>		
Bit Size	<u>8-3/4</u>		
Type Fluid in Hole	<u>FRESH MUD</u>		
Dens.	<u>9.0</u>		
Visc.	<u>65</u>		
pH	<u>10</u>		
Fluid Loss	<u>9.6 ml</u>		
Source of Sample	<u>MUD PITS</u>		
Rm @ Meas. Temp.	<u>2.90 @ 72 °F</u>		
Rmf @ Meas. Temp.	<u>2.60 @ 82 °F</u>		
Rmc @ Meas. Temp.	<u>--- @ --- °F</u>		
Source: Rmf	<u>MEAS</u>		
Rm @ BHT	<u>@ °F</u>		
Circulation Stopped	<u>0645</u>		
Logger on Bottom	<u>0945</u>		
Max. Rec. Temp.	<u>128 °F</u>		
Equip.	<u>7761</u>		
Location	<u>BERRY/CANADY</u>		
Recorded By	<u>BERRY/CANADY</u>		
Witnessed By	<u>MR. HOLLINGSWORTH</u>		