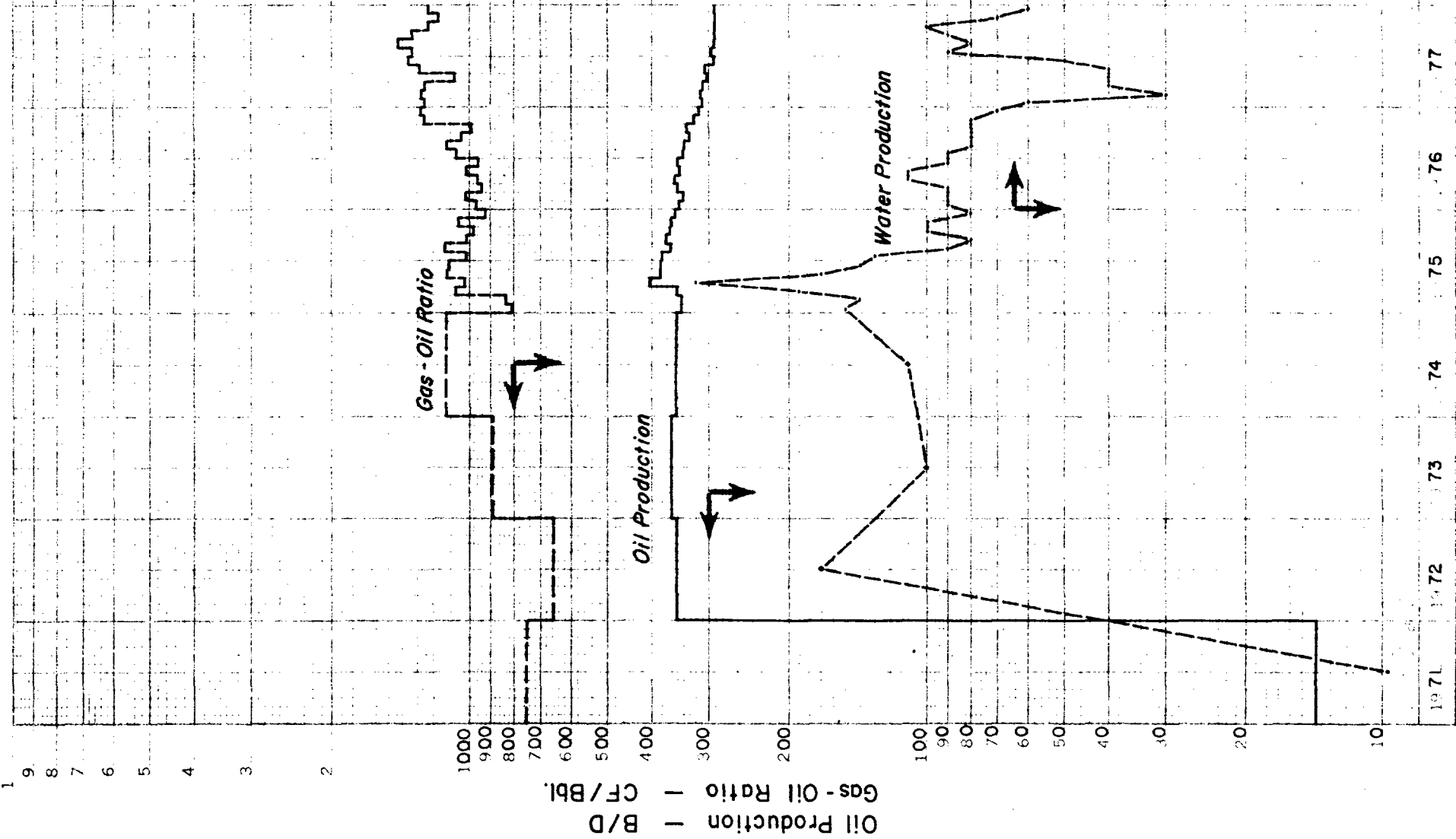




orig oil in place

primary wet 1,000,000 14.4%

secondary 1,000,000
(add 1,000,000 bbls)

total ultimate 2,000,000

bbls or

29% of orig oil in place.

will inj 500 bbls/well/day

expected to go as high

as 4800 psi

inj pressure

formation pressure

4200 to 5000

will use Ogallala water

from existing water rights

BEFORE	INTER
OIL CC	ION
CASE 1	7
6248	

PERFORMANCE HISTORY

PROPOSED NORTH VACUUM

ABO EAST UNIT