

Schlumberger

**SIMULTANEOUS
COMPENSATED NEUTRON
FORMATION DENSITY**

EDDY
COUNTY
WILDCAT
FIELD
LOCATION
HANLAD #1
WELL
BEARD OIL COMPANY
COMPANY

COMPANY BEARD OIL COMPANY

WELL HANLAD #1

FIELD WILDCAT

COUNTY EDDY STATE NEW MEXICO

LOCATION C-SW-SW

Other Services:

DLL

API SERIAL NO SEC TWP RANGE
17 17-S 24-E

Permanent Datum: G.L. ; Elev.: 3822
Log Measured From K.B. , 10 Ft. Above Perm. Datum
Drilling Measured From K.B.

Elev.: K.B. 3832
D.F.
G.L. 3822

Date	7-29-78			
Run No.	ONE			
Depth-Driller	7220			
Depth-Logger	7211			
Btm. Log Interval	7210			
Top Log Interval	4200			
Casing-Driller	8 5/8 @ 1000	@	@	@
Casing-Logger	1000			
Bit Size	7 7/8			
Type Fluid in Hole	SALT GEL & MYLO-JEL			
Dens.	9.4	42		
Visc.				
pH	8.0	8.2 ml	ml	ml
Fluid Loss				
Source of Sample	PIT			
Rm @ Meas. Temp.	.088 @ 98 F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.076 @ 96 F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	@ F	@ °F	@ °F	@ °F
Source: Rmf Rmc	C			
Rm @ BHT	.068 @ 129 F	@ °F	@ °F	@ °F
Circulation Stopped	1000			
Logger on Bottom	1500			
Max. Rec. Temp.	129 F	F	F	F
Equip. Location	7721 HOBBS			
Recorded By	NEUMAN			
Witnessed By Mr.	MARTINO			

Schlumberger

SIMULTANEOUS
DUAL LATEROLOG
MICRO-SFLCOMPANY Beard Oil CompanyWELL Hanled No. 1FIELD Wild CatCOUNTY Eddy STATE New MexicoLOCATION C-SW-SW

Other Services:

CNL-FOCAPI SERIAL NO. SEC. TWP RANGE
17 17-S 24-EPermanent Datum: Ground Level; Elev.: 3832
Log Measured From K.B. Ft. Above Perm. Datum
Drilling Measured From K.B.Elev.: K.B. 3842
D.F. 3832
G.L. 3832

Date	<u>July 29, 1928</u>					
Run No.	<u>ONE</u>					
Depth-Driller	<u>7220</u>					
Depth-Logger (Schl.)	<u>7211</u>					
Btm. Log Interval	<u>7209</u>					
Top Log Interval	<u>1000</u>					
Casing-Driller	<u>8 5/8 @ 1000</u>	@	@	@	@	
Casing-Logger	<u>1000</u>					
Bit Size	<u>7 7/8</u>					
Type Fluid in Hole	<u>Salt Gel + Myle-jel</u>					
Dens.	<u>9.4</u>	<u>42</u>				
Visc.						
pH	<u>9.0</u>	<u>9.2 ml</u>		ml	ml	ml
Fluid Loss						
Source of Sample	<u>P.T.</u>					
Rm @ Meas. Temp.	<u>.088 @ 98 °F</u>	@ °F	@ °F	@ °F	@ °F	
Rmf @ Meas. Temp.	<u>.076 @ 96 °F</u>	@ °F	@ °F	@ °F	@ °F	
Rmc @ Meas. Temp.	<u>- @ - °F</u>	@ °F	@ °F	@ °F	@ °F	
Source: Rmf @ Meas. Temp.	<u>- @ - °F</u>	@ °F	@ °F	@ °F	@ °F	
Rm @ B.H.	<u>.068 @ 99 °F</u>	@ °F	@ °F	@ °F	@ °F	
Circulation Stopped	<u>1000</u>	<u>7-29</u>				
Logger on Bottom	<u>1830</u>	<u>7-29</u>				
Max. Rec. Temp.	<u>129</u>	°F	°F	°F	°F	°F
Equip. Location	<u>7721</u>	<u>Hobbs</u>				
Recorded By	<u>Neumann</u>					
Witnessed By Mr.	<u>Martino</u>					

The well name, location and borehole reference data were furnished by the customer.

FOLD HERE