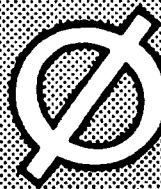


Combination Logging Systems

DRESSER

Compensated **Densilog**
Compensated **Neutron**

FILE NO.

COMPANY ATLANTIC RICHFIELD COMPANY

WELL LANGLEY-GREER COMM. NO. 1

FIELD WILDCAT

COUNTY LEA STATE NEW MEXICO

LOCATION:

1980' FNL & 1650' FWL

SEC 21 TWP 22-S RGE 36-E

Other Services

DLL/GR

BHC AL/GR

DIPLOG

Permanent Datum GROUND LEVEL Elev. 3525.7

Log Measured from K. B. 26.6 Ft Above Permanent Datum

Drilling Measured from K. B.

Elevations:

KB 3552.3

DF

GL 3525.7

Date	2-19-79			
Run No.	ONE			
Service Order	26403			
Depth—Driller	16,302			
Depth—Logger	16,310			
Bottom Logged Interval	16,308			
Top Logged Interval	6,000			
Casing—Driller	9 5/8 @ 6230	@	@	@
Casing—Logger	6224			
Bit Size	8 3/4			
Type Fluid in Hole	E-Z OIL			
Density and Viscosity	9.6 47			
pH and Fluid Loss	- 6.8 cc	cc	cc	cc
Source of Sample	PIT			
Rm @ Meas. Temp.	1250 @ 80 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	- @ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	- @ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	-			
Rm @ BHT	- @ °F	@ °F	@ °F	@ °F
Time Since Circ.	16 HOURS			
Max. Rec. Temp. Deg F	- °F	°F	°F	°F
Equip. No. and Location	6136 HOBBS			
Recorded By	JACKSON			
Witnessed By	GRIFFIN			

Schlumberger

COMPENSATED NEUTRON-FORMATION DENSITY

LEA
LANGLEY ELLENBERGER
LANGLEY GETTY COM
ATLANTIC RICHFIELD
CO.

COMPANY ATLANTIC RICHFIELD COMPANY

WELL LANGLEY GETTY COM. #1

FIELD LANGLEY ELLENBERGER GAS POOL

COUNTY LEA STATE NEW MEXICO

2310' FWL & 790' FSL

Other Services

DIL
BHC

APP SERIAL NO 21 TWP 22-S RANGE 36-E

Permanent Datum G.L. Elev 3525
Log Measured From K.B. 26.6 Ft Above Perm Datum
Drilling Measured From K.B.

Elev. KB 3551.6
D.F. 3550
GL 3525

Date	9-24-78						
Run No	ONE						
Depth Driller	15500						
Depth Logger	15488						
Bit Log Interval	15489						
Top Log Interval	6000						
Casing Driller	8 5/8" 6200	a	a	a	a	a	a
Casing Logger	6199						
Bit Size	8 3/4						
Type Fluid in Hole	EZ OIL MUD						
Dens Visc	0.2 44						
pH Fluid Loss	4.2 ml	ml	ml	ml	ml	ml	ml
Source of Sample	CIRC.						
Rm Meas Temp	100 75 F	a	F	a	F	a	F
Rmf Meas Temp	100 75 F	a	F	a	F	a	F
Rmc Meas Temp	F	a	F	a	F	a	F
Source Rmt Rmc	M I	I	I	I	I	I	I
Rm BHT	a F	a	F	a	F	a	F
Circulation Stopped	0100 9-23						
Logger on Bottom	0200 9-24						
Max Rec Temp	190 F	F	F	F	F	F	F
Equip Location	8069 I HOBBS						
Recorded By	WILSON						
Witnessed By Mr.	FULLER MCDANIEL						

LOGS BY NEUTRON LOGGERS
 OIL FIELD LOGGING DIVISION
 No. 7
 6554
 Submitter
 Logging Date

Schlumberger
 COMPENSATED NEUTRON
 FORMATION DENSITY

COUNTY LEA
 FIELD WILDCAT
 WELL LANGLEY DEEP #1
 COMPANY ATLANTIC RICHFIELD COMPANY

COUNTY LEA STATE NEW MEXICO
 2310' FWL & 990' FML
 Other Services:
 DLL
 BHC
 CAL-GR

Permanent Datum G.L. Elev. 3515.6
 Log Measured From K.B. 21 ft Above Perm Datum
 Drilling Measured From K.B.
 Elev. K.B. 3536.6
 D.P. 3225.6
 G.L. 3515.6

Date	11-26-77	3-18-78			
Run No	ONE	TWO			
Depth-Driller	6200	15670			
Depth-Logger	6202	15676			
Blow Log Interval	6201	15675			
Top Log Interval	4000	6783			
Casing-Driller	13 3/8 @ 1425	9 5/8 @ 6200	@	@	
Casing-Logger		6183			
Bit Size	12 1/4	8 3/4			
Type Fluid in Hole	RRINE	DEXTRID, ORI SPAC			
Down	10	29	9.3	5.3	
pH	9	10	8	ml	ml
Fluid Loss	P.T.Y.	P.T.Y.			
Source of Sample					
Run 1 Max Temp	.051 @ 74°	.069 @ 78°	@	@	@
Run 2 Max Temp	.051 @ 74°	.067 @ 78°	@	@	@
Run 3 Max Temp	.0	.11 @ 78°	@	@	@
Source Run 1 Run	M	M			
Run 2 Run	.033 @ 113°	.04 @ 174°	@	@	@
Log Circular on Shipped	1745	0900			
Log Circular on Bottom	2330	1130			
Max Rec Temp	113	74			
Tool Location	7638 HOBBS	7638 HOBBS			
Recorded By	JACKSON	JACKSON			
Witnessed By	LOWERY	FULLER, LUFF, MC DANIEL			

The well name, location and borehole reference data were furnished by the customer.
 FIELD USE

