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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC 3 - WIO 1-File
1-R.J. Starrak-Tulsa Belco 1-Engr
1-A.B. Cary-Midland Mesa
1-J.D. Mc Coy-Houston

Form C-105
Revised 10-68
Redman
File

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-1207
7. Unit Agreement Name	
8. Form of Lease Name	TWO STATE
9. Well No.	1
10. Field and Pool, or Wildcat	UNDESIGNATED
11. County	LEA

1a. TYPE OF WELL	BWK ☐ ABC ☐ LRH ☐ JEK ☐ GAS ☒ WELL ☐ CYS ☐ PLUG BACK ☐ DIFF. ☐ RESER. ☐ OTHER ☐	1b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
2. Name of Operator	GETTY OIL COMPANY		
3. Address of Operator	P. O. BOX 730, HOBBS, NEW MEXICO 78240		
4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>34-E</u> NEPM		

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (LF, HKB, RT, GR, etc.)	19. Elev. Cushinghead
10-30-77	1-16-78	2-13-78	2608' GR	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
13,381'	13,360'		0 - TD	YES
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
12,759 - 13,322 MORROW				NO
26. Type Electric and Other Logs Run				
DUAL LATERLOG, BHC SONIC, COMP. NEUTRON, NEUTRON, NEUTRON DENSITY.				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	402	17-1/2	500 CLASS C	-
10-3/4	40.5, 45.5, 51	5,577	12-1/4	2350 LITE & CLASS "C"	-
7-5/8	39, 33.7, 29.77	11,694	9-1/2	2165 LITE & CLASS H	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5"	11,387	13,379	350	2-3/8"	12,638	12,638

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,941-13,129	9 - .25" Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,761-13,322	7 - .25" Holes	12,941-13,129	2,500 Gals. 7-1/2 NE Acid
12,759-12,763-1/2	8 - .25" Holes	12,761-12,941	2,500 Gals. 7-1/2 NE Acid

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	SHUT-IN	
2-14-78	FLOWING		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2-14-78	24	VARIOUS	
Flow Tubing Press.	Casing Pressure	Calc. Hourly	Oil - Bbl.
1000	PKR.		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	35. List of Attachments	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
WAITING ON GAS CONNECTION.	DEVIATION SCHEDULE	
ORIGINAL SIGNED BY DALE R. CROCKETT		Case No. <u>6557</u> Exhibit No. <u>2</u> Submitted by <u>6011g</u> Hearing Date <u>5-27-79</u>
SIGNED <u>Dale R. Crockett</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>3-15-78</u>

/bh

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1690'	T. Strawn	11,750'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3600'	T. Atoka	11,925'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3790'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	11,230'	T. Morrow	12,440'	T. Chinle		T.	
T. Penn.		T. Morrow Classtics		T. Permian		T.	
T. Cisco (Bough C)		T. @	12,687'	T. Penn. "A"		T.	

XXXXXXXXXXXXX XXXXXXXXXXXXX SANDS OR ZONES XXXXXXXXXXXXX			
No. 1, from	11,750'	to	11,820'
No. 2, from	12,759'	to	12,764'
No. 3, from	12,938'	to	12,958'
No. 4, from	13,022'	to	13,343'
No. 5, from		to	
No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface - Redbed	9640	10698	1058	Lime, Shale
90	408	318	Redbed, Sand, Gravel	10698	10746	48	Chert, Shale, Lime
308	1326	918	Redbed, Anhydrite	10746	11250	504	Shale, Lime
1326	3146	1820	Anhydrite	11250	11378	128	Shale, Lime, Sand
3146	3690	544	Anhydrite, Salt	11378	11621	243	Shale, Lime
3690	4075	385	Sandstone	11621	11759	138	Shale
4075	4255	180	Dolomite	11759	11854	95	Lime
4255	4586	331	Sand, Dolomite	11854	11926	72	Lime, Chert
4586	4718	132	Lime, Sand, Dolomite	11926	11947	21	Lime
4718	5532	814	Sand, Lime	11947	11970	23	Lime, Shale
5532	5577	45	Lime, Dolomite	11970	12070	100	Lime, Sand, Shale
5577	6021	444	Sand	12070	12169	99	Shale
6021	7071	1050	Lime, Sand	12169	12542	373	Shale, Lime
7071	7429	358	Sand, Lime, Shale	12542	12565	23	Shale
7429	7808	379	Shale, Lime	12565	12584	19	Lime, Shale
7808	7948	140	Shale	12584	12593	9	Shale, Lime, Chert
7948	9268	1320	Shale, Lime	12593	12613	20	Shale
9268	9640	372	Lime	12613	12764	151	Shale, Lime

(CONTINUED)